

BEFORE THE  
**OIL CONSERVATION COMMISSION**  
 Case No. 12622 & 12908  
 Exhibit # **A-13**  
 Submitted By: Redrock Operating  
 Hearing Date: October 21 & 22, 2002

State of New Mexico  
 Oils and Natural Resources Department  
**CONSERVATION DIVISION**  
 2040 Pacheco St.  
 Santa Fe, NM 87505

Form C-105  
 Revised 1-1-89

WELL API NO.  
 30-025-34948

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

III  
 Brazos Rd, Aztec, NM 87410

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Nearburg Producing Company

3. Address of Operator  
 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location  
 Unit Letter **H** : **1548** Feet From The **North** Line and **990** Feet From The **East** Line  
 Section **34** Township **21S** Range **34E** NMPM Lea County

7. Lease Name or Unit Agreement Name  
 Grama Ridge East 34 State

8. Well No.  
 1

9. Pool name or Wildcat  
 Grama Ridge Morrow; East

10. Date Spudded: 03/07/00

11. Date T.D. Reached: 04/28/00

12. Date Compl. (Ready to Prod.): 06/09/00

13. Elevations (DF & RKB, RT, GR, etc.)  
 3689' GL 3706' KB

14. Elev. Casinghead

15. Total Depth: 13,500'

16. Plug Back T.D.: 13,412'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By: Rotary Tools  Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 13,134' - 13,156' (Morrow)

20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 DLL/CNL/LDT/GR

22. Was Well Cored  
 No

**CASING RECORD (Report all strings set in well)**

CG SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	1296'	17-1/2"	872 sx	NA
9-5/8"	36 & 40#	5763'	12-1/4"	1903 sx	NA
7"	23, 26 & 29#	11250'	8-3/4"	180 sx	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11,018'	13,500'	350 sx		2-3/8		13,055'

26. Perforation record (interval, size, and number)  
 13,134' - 13,156' 5 JSPF (110 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: 13,134' - 13,156'  
 AMOUNT AND KIND MATERIAL USED:

**28. PRODUCTION**

Date First Production: 06/09/00  
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing  
 Well Status (Prod. or Shut-in): Producing

Date of Test: 06/16/00  
 Hours Tested: 24  
 Choke Size: 9/64"  
 Prod'n For Test Period: 20  
 Oil - BbL.: 20  
 Gas - MCF: 1239  
 Water - BbL.: 0  
 Gas - Oil Ratio: 61950:1

Flow Tubing Press.: 5000  
 Casing Pressure: -  
 Calculated 24-Hour Rate: 20  
 Oil - BbL.: 20  
 Gas - MCF: 1239  
 Water - BbL.: 0  
 Oil Gravity - API - (Corr.): 52.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold  
 Test Witnessed By: Matt Lee

30. List Attachments  
 1. Deviations and Logs

31. I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Kim Stewart Printed Name: Kim Stewart Title: Regulatory Analyst Date: 06/27/00

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