Grama Ridge Morrow Unit Lea County, New Mexico

Plan of Operation

This is a revised Plan of Operation as required, from time to time, pursuant to Section 9 of the <u>UNIT AGREEMENT FOR THE OPERATION OF THE GRAMA RIDGE MORROW UNIT AREA, LEA COUNTY, NEW MEXICO</u> dated April 25, 1973, as amended (the "Unit Agreement"), for the Grama Ridge Morrow Unit (hereinafter, "Unit").

Effective December 1, 2000, Conoco Inc. acquired LG&E Natural Pipeline LLC, successor in interest to Llano, Inc. Subsequently, the name of LG&E Natural Pipeline LLC was changed to Raptor Natural Pipeline LLC (hereinafter, "Unit Operator").

This Plan of Operation constitutes the operating procedures and conditions in which the Unit Operator will continue to operate the Unit pursuant to the following:

Grama Ridge Morrow Unit:

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 Unit Agreement For The Operation Of The Grama Ridge Morrow Unit Area Lea County, New Mexico
 By and between the State of New Mexico and Llano, Inc. (among others)
 Effective April 25, 1973

Unit Area: Section 34, T21S, R34E - All 640 acres

Section 3, T22S, R34E - All 647.16 acres

Unitized Formation: Morrow sands which is the same zone as the top and bottom of which

were encountered at log depths of 12,722 feet and 13,208 feet in the

∴.

Shell Oil Company State GRA Well No. 1.

Wells: Shell Oil Company State GRA Well No. 1 – SW1/4NW1/4 Section 3,

T22S, R34E

Shell State GRB Well No. 1 – NW1/4SW1/4 Section 34, T21S, R34E

• Amendment - Unit Agreement For The Operation Of The Grama Ridge Morrow Unit Area Lea County, New Mexico

By and between the State of New Mexico and Llano, Inc. (among others) Effective September 1, 1976

Unit Area: Added - Section 33, T21S, R34E - All 640 acres

Weils: Added - South Alison Deep Unit No. 1 weil - NW: 4SE1 4 Section

33, T21S, R34E



• Second Amendment to Unit Agreement For The Operation Of The Grama Ridge Morrow Unit Area

Lea County, New Mexico

By and Between the State of New Mexico and Raptor Natural Pipeline, LLC Executed by Raptor on May 23, 2001 and Effective on Approval by the Commissioner

Unit Area: <u>Clarified</u> the legal description of the Unit Area as follows:

<u>T-21-S</u>, <u>R-34-E</u> Section 33 – All Section 34 – All <u>T-22-S</u>, <u>R-34-E</u> Section 3 – All

Section 4 – Lot 1, Lot 2, S/2 NE/4 Containing 2,089.81 acres, more or less

In addition, the following Federal agreements and lands comprise the remainder of the Unit:

• Agreement For Subsurface Storage Of Gas, Morrow Formation, Grama Ridge Unit Area Lea County, New Mexico

By and between the United States of America and Llano, Inc. Effective November 1, 1975

Unit Area: Section 4, T22S, R34E - All 640 acres

Unitized Formation: Vertical interval between 12,778 feet and 13,255 feet below the

surface in the Morrow formation in the Federal GR-4 No. 1.

Weils: Liano Federal GR-4 No. 1 - SEI 4SE, 4NW14 Section 4, T22S.

R34E

• Amendment - Agreement For Subsurface Storage Of Gas, Morrow Formation, Grama Ridge Unit Area

Lea County, New Mexico

By and between the United States of America and Llano, Inc.

Effective April 1, 1981

Unit Area: Added - Section 10, T22S, R34E - All 640 acres

Wells: Added - Llano Government "A" No. 1 - SE1 4NW1.4 Section 10,

T22S, R34E

The New Mexico Department of Energy and Minerals. Oil Conservation Division's Order No. R-7582, effective June 27, 1984, subsequently acknowledged this expansion by amendment.



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Exhibit "A" and Exhibit "B" attached are a map and schedule showing United States of America, State of New Mexico and fee-owned acreage committed to the Unit along with the identity of mineral tract owners to the extent known to the Unit Operator as of January 1, 2002.

Exhibit "C" and Exhibit "D" attached are a map and schedule showing United States of America, State of New Mexico and fee-owned acreage subject to the Unit along with the identity of land surface ownership to the extent known to the Unit Operator as of January 1, 2002.

Wells - Name Changes and Usage:

Original Well Name:	Well Name Change:
Shell Oil Company State GRA Well No. 1	GRM Unit No. 1
Shell State GRB Well No. 1	GRM Unit No. 2
South Wilson Deep Unit No. 1	GRM Unit No. 3
Llano Federal GR-4 No. 1	GRM Unit No. 4
Llano Government "A" No. 1	GRM Unit No. 5

Effective March 15, 1978, at the request of the New Mexico Department of Energy and Minerals, Oil Conservation Division, Shell Oil Company State GRA Well No. 1, Shell State GRB Well No. 1, South Wilson Deep Unit No. 1, and Llano Federal GR-4 No. 1 were renamed GRM Unit No. 1, GRM Unit No. 2, GRM Unit No. 3, and GRM Unit No. 4, respectively, to reflect the unit status.

Effective April 1, 1981 the amendment to the Agreement For Subsurface Storage Of Gas, Morrow Formation, Grama Ridge Unit Area, by and between the United States of America and Llano, Inc. expanded the Unit to include Section 10, T22S, R34E and the Llano Government "A" No. 1. The Llano Government "A" No. 1 was renamed GRM Unit No. 5 effective May 18, 1984. In June 1985 the GRM Unit No. 5 was withdrawn from the Unit and recompleted as a gas well in another producing interval

The wells are used for the injection and withdrawal of gas into and out of the Unit in the following manner:

GRM Unit No. 1: Used for injection and withdrawal.

GRM Unit No. 2: Used for injection and withdrawal.

GRM Unit No. 3: Used for withdrawal only. GRM Unit No. 4: Used for withdrawal only.

Facilities and Measurement:

Unit Operator will maintain equipment to separate the gas from the liquid hydrocarbons produced from the withdrawal of gas from the Unit wells, as stipulated in Section 11(A) of the Unit Agreement, as amended. Liquid hydrocarbons will be sold and the proceeds allocated according to the provisions of Section 11(A) of the Unit Agreement, as amended. Sales volumes will be reported every six months in accordance with the form attached hereto as Exhibit "G".

Unit Operator will maintain natural gas measuring stations properly equipped with an orifice meter and an electronic flow recorder of standard design and manufacture. The measurements of this measuring station will fix the cumulative quantity of gas injected and withdrawn from the Unit wells. Orifice meter installations will conform to the recommendations for design and installation contained in

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ANSI/API 2530-AGA Report No. 3 (1985) and any supplements thereto as deemed appropriate by the Unit Operator. Unit Operator will keep the measuring equipment accurate and in repair and will test the orifice meter in service quarterly or more often if deemed necessary by Unit Operator. Samples of the injected and withdrawn gas will be obtained monthly, or more often as Unit Operator deems necessary, and tested by chromatography to determine the composition of the gas.

Injection, Withdrawal, and Cumulative Volumes:

The net balance of gas volumes in storage in the Unit as of December 31, 2001 was 7,908,101 Mcf (or 10,502,849MMBtu), determined by the Unit Operator as follows:

Through provisions outlined in the <u>Unit Agreement For The Operation Of The Grama Ridge Morrow Unit Area</u>, Lea County, New Mexico, by and between the State of New Mexico and Llano, Inc., effective April 25, 1973, the Unit Operator paid the State in-full for royalties otherwise due on primary gas and liquid hydrocarbons left in Section 34, T21S, R34E and Section 3, T22S, R34E of the Unit. It was determined that 47,770 MCF of primary production existed at that time.

Through provisions outlined in the amendment to the <u>Unit Agreement For The Operation Of The Grama Ridge Morrow Unit Area</u>, Lea County, New Mexico, by and between the State of New Mexico and Llano, Inc., effective September 1, 1976, the Unit Operator paid for royalties due on primary gas and liquid hydrocarbons left in Section 33, T21S, R34E of the Unit. It was determined that 318,519 MCF of primary production existed at that time.

Through provisions outlined in the amendment to the <u>Agreement For Subsurface Storage Of Gas</u>, <u>Morrow Formation</u>, <u>Grama Ridge Unit Area</u>, Lea County, New Mexico, by and between the United States of America and Llano, Inc., effective April 1, 1981, the Unit Operator paid for royalties due on primary gas and liquid hydrocarbons left in Section 10, T22S, R34E and Section 3, T22S, R34E of the Unit. It was determined that 413,000 MCF of primary production existed at that time.

Beginning with the Llano. Inc., Progress Report No. 23 for the six-month period ending December 31, 1984 and accounting for monthly injections and withdrawals utilizing State of New Mexico, Energy Minerals and Natural Resources, Oil Conservation Division, Form C-131A Monthly Gas Storage Reports, the cumulative injected gas has totaled 64,869,719 MCF and cumulative withdrawn gas has totaled 57,740,907 MCF as of December 31, 2001. The net cumulative balance of gas being 7,128,812 MCF. See Exhibit "E" for supporting documentation.

Therefore, the net balance of gas in storage within the Unit as of December 31, 2001 is 47,770 MCF plus 318.519 MCF plus 413,000 MCF plus 7,128,812 MCF totaling 7,908,101 MCF.

The Unit Operator is not able to accumulate monthly chromatograph analyses documentation for the same time periods as described above, however, beginning with Conoco Inc. involvement on December 1, 2000, the Unit Operator has analyses for injected and withdrawn gas. The Unit Operator will apply the average British Thermal Units as calculated for the time period December 1, 2000 through December 31, 2001 to cumulative injection and withdrawn gas volumes, and primary production gas volumes purchased in place. Therefore, the net balance of gas in storage within the Unit as of December 31, 2001 is 10,502,849 MMBtu. See Exhibit "F" for supporting documentation.

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Reporting:

All future six-month progress reports shall include both MCF and MMBtu injection, withdrawal and cumulative reporting for the Unit in accordance with the form attached hereto as Exhibit "G". Injection, withdrawal and cumulative balance volumes will also be reported monthly to the New Mexico Oil Conservation Division in accordance with NMOCD Form C-131-A (Exhibit "H", attached). British Thermal Units per MCF shall be determined utilizing monthly chromatograph analyses for gas that is injected and withdrawn.

Purpose and Continued Use of Unit:

The purpose of the Unit is to provide commercial storage of gas to third party customers. Customers will be allowed to request the injection and withdrawal of their gas pursuant to contractual agreements entered into between them and the Unit Operator. For the foreseeable life of the Unit, injection of gas into the storage facility shall proceed according to a plan of typically injecting gas April through October and withdrawing gas November through March of each year. However, typical injection and withdrawal cycles may vary depending on the requirements of the customers and their contracts associated with the storage facility. The Unit Operator will continue to operate the Unit in accordance with the terms and conditions of Unit Agreement.

Term and Termination:

This Plan of Operations shall be effective beginning January 1, 2002 and shall remain in effect for a period of time equal to the lesser of five (5) years from the date the Commissioner of Public Lands (the "Commissioner") approves the same or until conditions warrant a change in operating procedures as described in this Plan of Operations. At such time, a new plan of operation shall be submitted to the Commissioner for approval.

opon termination or cancellation of the Unit Agreement as to all of the Unit Area, Unit Operator will remove all improvements placed on the premises and will restore the premises as provided in the Unit Agreement or the respective Oil and Gas Leases, as applicable; if the Unit Agreement or the respective Oil and Gas Leases do not provide for restoration, Unit Operator shall restore the premises, to the extent reasonably possible, to the same condition as it existed prior to placement of the improvements.

This Plan of Operation is respectfully submitted for approval effective January 1, 2002.

By M. L. Johnson, President

By: Har Parell Me

Commissioner of Public Lands

Date 1/24/07

EXHIBIT "A" GRAMA RIDGE MORROW UNIT

R34E

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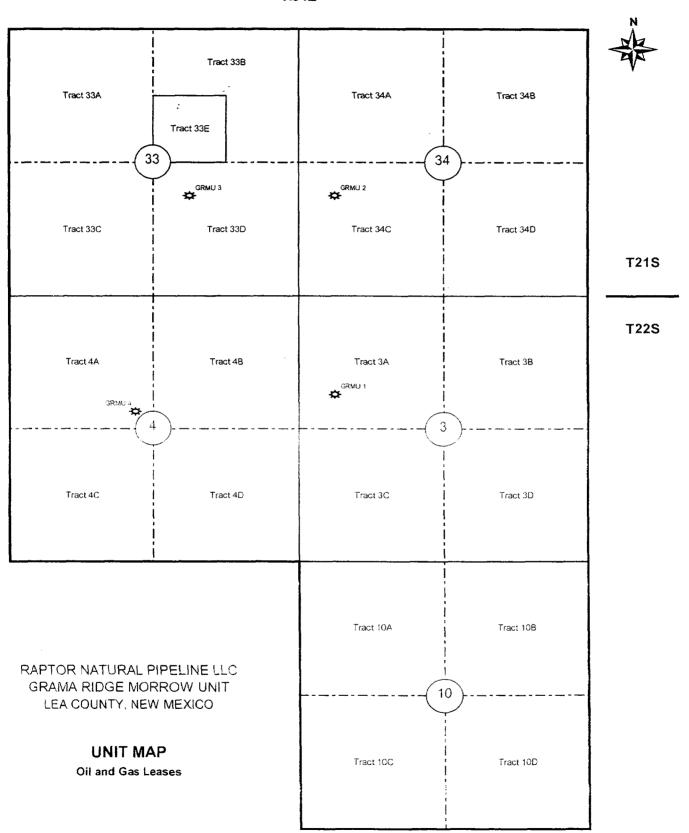


EXHIBIT "B"

GRAMA RIDGE MORROW UNIT AGREEMENT

% Tract Participation	4.9814	4.9814	5.1032	5.0826	4.9814	4.9814	9.9629	18.6804	1.2454	10.1111	4.9814	4.9814	14.8443	4.9814	100.00
Working Interest Owner and Percentage	Raptor Natural Pipeline LLC 100%	Chaparral Energy, Inc. 100%	Chaparral Energy, Inc. 100%	Raptor Natural Pipeline LLC 100%	Raptor Natural Pipeline LLC 100%	EOG Resources Inc. 100%	Great Western Drilling Co. 25% Continental Land and Fur Co. 18,75% Nearburg Exploration Co. LLC 56,25%	Raptor Natural Pipeline LLC 100%	Raptor Natural Pipeline LLC 67.63% Gridley/Bosserman, et al (unleased) 32,37%	Raptor Natural Pipeline LLC 100%	Raptor Natural Pipeline LLC 100%	Raptor Natural Pipeline LLC 100%	EOG Resources, Inc. 100%	EOG Resources, Inc. 100%	
Lessee of Record	Apache Corp.	Apache Corp.	Apache Corp.	Apache Corp.	Chevron USA, Inc.	Chevron USA, Inc.	Great Western Dritling Co.	Raptor Natural Pipeline LLC	Wilson Oil Co. and Francis P. Bolton, dba Wyoming Oil	Raptor Natural Pipeline LLC	Raptor Natural Pipeline LLC	Raptor Natural Pipeline LLC	EOG Resources, Inc.	EOG Resources, Inc.	
Basic Royalty	12.50%	12.50%	12.50%	12.50%	12 50%	12.50%	16 67%	16.67%	The Merchant Livestock Co. 67.63% of 12.5% Dail E. Sintley & wite 50% of 32,37% of 12.5% John E. Busserman & wife 50% of 32,37% of 12.5%	12.50%	12.50%	12.50%	12.50%	%05 7.1	
Acreage	160	160	163.91	163.25	160	160	320	009	40	324.76	160	160	480	160	3,211.92
Lease No.	SNM 8-1583	SNM B-1583	SNM E-9141	SNM E 9141	SNM E-9659	SNM E-9659	SNM V-5683	SNM V 5682	ب عر	US NM-058678	US NM-033312-A	US NM-0381970	US NM-033312	US NM-049943	Toldi.
Description	SW% Sec. 3, 1, 22 S., R. 54 E.	SEM Sec 3, T. 22.S., R. 34 E	NEM Sec. 3, T. 22 S., R. 34 E.	NW1/2 Sec. 3, T. 22 S., R. 34 E.	SW% Sec. 34, T 21 S., R. 54 E	SE% Sec. 34, T. 21 S., R. 34 E	N% Sec. 34, T. 21 S., R. 34 E.	W%, SEW, NWNEW, SEMJEW Sec. 33, T. 21.S., R. 34.E	SW% NEM Sec. 33, T. 21 5. R. 34 E.	N% Sec. 4, T. 22 S., R. 34 L.	SEM Sec 4, 1 22 S., R 34 E	SW% Sec. 4, T. 22 S., R. 34 E.	W% SE% Sec 10, T. 22 5 R 34 E.	NEW Sec. 10, F. 22 S., K. 54 E.	
Tract No.	3C	3D	38	3A	34C	34D	34A & 34B	33A, 33B, 33C & 33D	33E	4A & 4B	4D	40	10A, 10C, & 10D	10b	

EXHIBIT "C"

GRAMA RIDGE MORROW UNIT

R34E

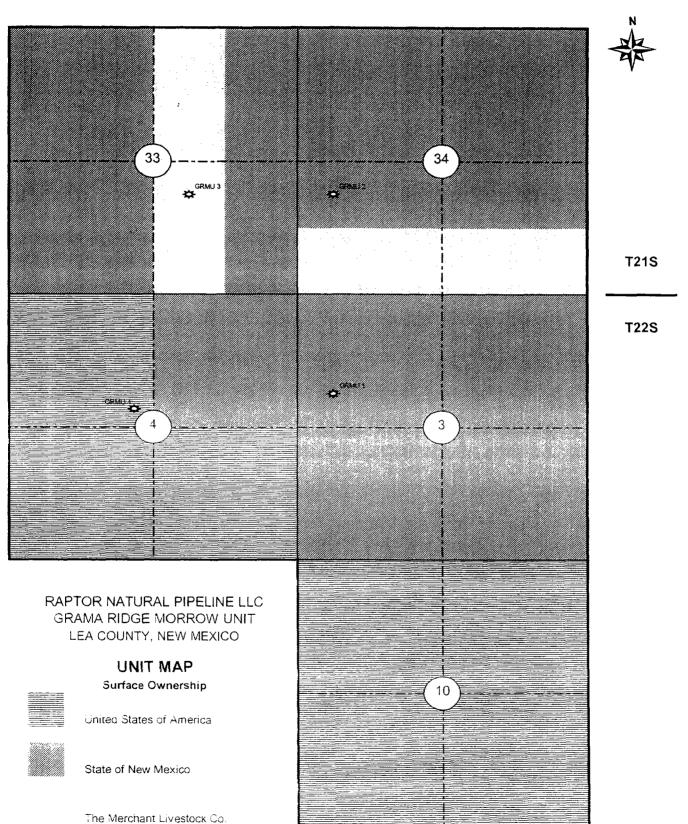


EXHIBIT "D"

GRAMA RIDGE MORROW UNIT AGREEMENT

Description	Surface Ownership	Acreage
W½, SE¼ Section 4, T. 22 S., R. 34 E.	United States of America	482.11
All Section 10, T. 22 S., R. 34 E.	United States of America	640
All Section 3, T. 22 S., R., 34 E.	State of New Mexico	647.16
NE1/4 Section 4, T. 22 S., R. 34 E.	State of New Mexico	162.65
W½, E½E½ Section 33, T. 21 S., R. 34 E.	State of New Mexico	480
N½, N½S½ Section 34, T. 21 S., R. 34 E.	State of New Mexico	480
W½E½ Section 33, T. 21 S., R. 34 E.	The Merchant Livestock Company	160
S½S½ Section 34, T. 21 S., R. 34 E.	The Merchant Livestock Company	160
<u>Total</u>		3,211.92
	United States of America	1,122.11
	State of New Mexico	1,769.81
	The Merchant Livestock Company	320

Exhibit "E"

Grama Ridge Morrow Unit Lea County, New Mexico New Mexico Oli Conservation Division Monthly Gas Storage Report, Form C-131-A

		-										
Month:	GRM Unit I Injection MCF Wit		GRM Unit N Injection MCF With		GRM Unit No. 3 Withdrawal MCF	GRM Unit No. 4 Withdrawal MCF	Total Injection MCF V		MCF	Cumulative Injection MCF	Cumulative Withdrawal MCF	Cumulative MCF
			Gas in place	Section 34, T		tion 3, T22S, R34E:	47,770		47,770	47,770	•	47,770
					•	on 33, T21S, R34E: on 10, T22S, R34E:	318,519 413,000		318,519 413,000	366,289 779,289	0	366,289 779,289
. Process	Report No. 23, For t	the Six-Month P	eriod Ending Dece	mber 31 1984	1 (converted from 1	4 65 to 15 025 PB\	16,430,708	10,477,689	0 5,953,019	779,289 17,209,997	0 10,477,689	779,289 6,732,308
		32,302							0	17,209,997	10,477,689	6,732,308
Jan-85 Feb-85	103,189 46,395	39,209	63,636 111,192	21,982 34,22 1	5,926 3,345	11,411 19,773	166,825 157,587	71,621 96,548	95,204 61,039	17,376,822 17,534,409	10,549,310 10,645,858	6,827,512 6,888,551
Mar-85 Apr-85	6,501 0	22,471 32,756	27,920 0	42,215 53,479	10,641 13,178	28,383 39,525	34,421 0	103,710 138,938	-69,289 -138,938	17,568,830 17,568,830	10,749,568 10,888,506	6,819,262 6,680,324
May-85	0	93,493	0	. 173,397	18,228	59,106	0	344,224	-344,224	17,568,830	11,232,730	6,336,100
Jun-85 Jul-85	332 0	222,404 40,257	6,305 89,995	244,877 61,320	10,160 4,972	97,274 33,032	6,637 89,995	574,715 139,581	-568,078 -49,586	17,575,467 17,665,462	11,807,445 11,947,026	5,768,022 5,718,436
Aug-85 Sep-85	19,5 01 0	27,856 5,242	47,348 1,374	56,671 19,188	5,826 1,616	40,146 6,789	66,849 1,374	130,499 32,835	-63,650 -31,461	17,732,311 17,733,685	12,077,525 12,110,360	5,654,786 5,623,325
Oct-85	89,637	173	70,480	5,218	1,194	5,464	160,117	12,049	148,058	17,893,802	12,122,409	5,771,393
Nov-85 Dec-85	55,112 7,267	1,050 9,707	41,571 40,136	6,591 22,370	1,340 3,308	7,586 8,511	96,683 47,403	16,567 43,896	80,116 3,507	17,990,485 18,037,888	12,138,976 12,182,872	5,851,509 5,855,016
Jan-86	5,232	856	20,527	16,498	9,144	8,667	25,759	35,165	-9,406	18,037,888 18,063,647	12,182,872 12,218,037	5,855,016 5,845,610
Feb-86	8,140	0	59,840	6,977	2,967	10,051	67,980	19,995	47,985	18,131,627	12,238,032	5,893,595
Mar-86 Apr-86	26,805	1,154 92,948	67,365 0	2,156 87,284	8,014 17,941	3,73 7 16,659	94,170 0	15,061 214,832	79,109 -214,832	18,225,797 18,225,797	12,253,093 12,467,925	5,972,704 5,757,872
May-86 Jun-86	0	295,023 266,943	0	294,329 205,168	33,475 24,273	108,260 73,654	0	731,087 570,038	-731,087 -570,038	18,225,797 18,225,797	13,199,012 13,769,050	5,026,785 4,456,747
Jul-86	0	238,772	0	180,454	15,016	76,689	0	510,931	-510,931	18,225,797	14,279,981	3,945,816
Aug-86 Sep-86	0	132,924 72,527	0	108,821 71,828	7,738 12,532	40,010 40,692	0	289,493 197,579	-289,493 -197,579	18,225,797 18,225,797	14,569,474 14,767,053	3,656,323 3,458,744
Oct-86 Nov-86	0	16,003 C	0	15,294 0	5,085 0	4,767 0	0	41,149 0	-41,1 49 0	18,225,797 18,225,797	14,808,202 14,808,202	3,417,595 3,417,595
Dec-86	0	28,789	С	0	5,614	8,738	0	43,141 0	-43,141 0	18,225,797 18,225,797	14,851,343 14,851,343	3,374,454 3,374,454
Jan-87	o	14,670	0	7,991	5,003	5,931	0	33,595	-33,595	18,225,797	14,884,938	3,340,859
Feb-87 Mar- 87	0	19,961 706	0	50,203 39,872	10,109 796	12,078 9 0	0	92,351 41,464	-92,351 -41, 464	18,225,797 18,225,797	14,977,289 15,018,753	3,248,508 3,207,044
Apr-87	0	2,323 0	0	0	1,880 0	2,501 0	0	6,704	-6,704 0	18,225,797 18,225,797	15,025,457	3,200,340
May-87 Jun-87	0	17,629	0	0	9,074	11,369	0	0 38,072	-38,072	18,225,797	15,025,457 15,063,529	3,200,340 3,162,268
Jul-87 Aug-87	182 185,385	0	0	0	0	0	182 185,385	0 0	182 185,385	18,225,979 18,411,364	15,063,529 15,063,529	3,162,450 3,347,835
Sep-87 Oct-87	20,729 42,172	ე ე	0	0	0	0 0	20,729 42,172	0	20,729 42,172	18,432,093 18,474,265	15,063,529	3,368,564 3,410,736
Nov-87	15,238	33,281	С	0	18,537	25,067	15,238	76,885	-61,647	18,489,503	15,140,414	3,349,089
Dec-87)	`40,415	9	0	30,715	18,990	0 0	220,120 -)	-220,120)	18,489,503 18,489,503	15,360,534 15,360,534	3,128,969 3,128,969
uan-d6 F⊎b-68	,	62,366 44,949)	,	17 378 12,857	_7,583 14,038	3	108,425 71,904	-108,225 -71,304	18,489,503 18,489,503		3,320,744 2,948,840
St-raf.	;	15 347	ì	· ·	13.403	75,328	•	34 377	34,077	18,489 503	15,625,040	2 354,463
-ar 48 ay-68	58,447	337	; ;		-	500	166 247	1.762	-2,762 166,247	:8,-69 505 :8,355,750		1.36 1.70 1 3.027-348
ხი-ის. 86-სა	17.17	; ∋0,3€2	;	Ď	,		¥1.577	1 90.0 62	97.977 -90.362	18,753,727 18,753,727	15,527,302 15,718,164	0.125,325 3,035,563
4ug-88	,	133,428	j)	16.946	13,497	Ś	183,871	-183,871	18,753 727	15,902,035	2,851,692
Sep-88 Oct-88	94,708 2 5 ,905	469 0	0 0	3	153 3	276 0	94.708 25,905	89 5 0	93,813 25,905	18,848,435 18,874.340		2,945,505 2,971,410
Nov-88 Dec-88	1,891 0	131,470 175,213	0 0	50,924	55,3 6 1	31,511	1,891 0	131,470 313,009	-129,579 -313,009	18,876,231 18,876,231	16,034,400 16,347,409	2,841,831 2,528,822
	42.460	2,385	ð	45,081		2,832	0	56,449	0	18,876,231	16,347,409 16,403,858	2,528,822 2,484,833
Jan-89 Feb-89	12,460 14,763	9,032	э	18,503	o, 151 11,475	Э	12,460 14,763	39,010	-43,989 -24,247	18,888,691 18,903,454	16,442,868	2,460,586
Mar-89 Apr-89	32,020 95,429	997 0	23,342 95	1,391 0	99	3	55,362 95,524	2,487 0	52,875 95,524	18,958,816 19,054,340		2,513,461 2,608,985
May-89 Jun-89	203,321 152,529	0	155,637 140 019	0 1	0		358,958 292,548	0 7	358,958 292,548	19,413,298 19,705.846	16,445,355	2,967,943 3,260,491
89-ان	39,421	ı <u>9</u> 95	34,786	2,519	5.743	- 325	74,207	18,682	5 6 , 125	:9,780,053	16,463,437	3,316,616
Aug-89 Sep-89	178,392 2,559	j j	132,517 39,153	ں ت	ა ე		310,909 41,712	ن 3,041	310,909 38,671	20,090,962 20,132,674		3,627,525 3,666,196
Oct-89	57 158 9,187	0 111,755	12.202	104,986	9 3	5	69,360 9,187	•)	59,360 -207,554	20,202,034 20,211,221	16,466,478	3,735,556 3,528,002
Nov-89 Dec-89	9,107	198,443)	135,341	36,154		3	216,741 415,656	-415,656	20,211,221	:7,098,875	3,112,346
Jan-90	2	.29,815	,	€2,520	2,404	22,304) 0	0 257,343	-257,043	20,211,221		3,11 2,34 6 2,8 55 ,303
=eb-90 Mar-90	;	179,922 3 488)	128,940 5,841	9,357)		5	321,247 *4,329	-321,247 -14 329			2,534,056 3,519,727
-cr-∋c	90 GF7	3	<u></u> 57				10 : 54		30 354	LO 192. Pá	1691,494	2.500,58.
May-30 Jun-90	63,578 1 58 ,091	1,909 1,909	:2.500 190.654	46,22 9 0	ó		30 . 20	51,206 1,009	24,572 347,736			2.625.653 2.973,389
Jul-90 30-90	1 85 ,693 1 81 ,589	0	274,125 300,560	3	6,021 (9,170 3	450,558 482,149			3,4 23,947 3,906,096
3ep-90	171,280	3	336,400	í	,	3.709	507 680	6,709	500.971	22,176,655	17,769,588	4,407,067
7ct-90 Nov-90	53 226 528	3 773 101,450	381,385 20,546	100 C47) 22,119	12, 165	21,172	19,253 255,779	515,368 -234,607	22,732,138	18,044,320	4 922,125 4,68 7 ,318
Dec-90)	227,491	3	547,612	29,47₹	45,610	ე ე	349,096 0	-849,090 0			3,838,428 3,838,428
Jan-91	3	235,781	3	536,817	11.311		a	823,264	-823,264	22,732,138	19,716,974	3,015,164 2,564,657
Feb-91	10 296	169,174 00,305	3	239,878 39 134	10,518 ÷ 743		10 108	450,507 269 025	-450,507 -245,729	22,755,434	10,436,506	2,318,928
Aor-∃1 May-∃1	180,607 20 5,772	1,204	257, 157 333,894) (2	,		1,204	436,560 539,666			2,755,488 3,295,154
.un-91	293,099	3	294 0**	,	?	``. `5å	587 410	356	587,054	24,320,27-	20,438,066	3,882,208
91-111ء	390,012)	447,125	3		,	837,137	3	837, :37	25,157,41	1 20,438,066	4,719,345

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Nov.91 0 325,168 0 373,504 15,893 44,219 0 758,784 -758,784 27,3 Dec.91 0 362,311 0 478,867 15,111 72,548 0 928,837 928,837 27,3		6,260,609 6,907,134 6,148,350 5,219,513
Jan-92 0 393,443 0 538,359 13,503 68.065 0 1,013,370 -1,013,370 27,3 Feb-92 67 261,122 0 357,597 12,644 37,594 67 668,957 -668,990 27,3 Mar-92 0 175,765 0 234,869 8,193 31,922 0 450,749 450,749 27,3 Apr-92 17,035 -172,647 109,742 38,380 772 3,731 120,777 215,530 -94,753 27,4 May-92 387,015 0 358,969 0 0 0 542,760 14,877 527,883 28,0 Jul-92 367,466 0 321,837 0 0 0 689,303 0 689,303 29,4 Aug-92 384,532 0 368,161 0 0 0 752,693 0 752,693 30,1 567,611 30,7 Sep-92 341,320 0 228,291 <t< th=""><th>45,200 22,125,687 45,267 23,808,014 45,267 24,258,763 56,044 24,474,293 28,804 24,474,293 28,804 24,489,170 54,788 24,489,170 44,091 24,489,170 54,395 24,489,170 54,395 24,489,170 79,251 24,789,607 79,251 24,789,607</th><th>5,219,513 4,206,143 3,537,253 3,086,504 2,991,751 3,519,634 4,265,618 4,954,921 5,707,614 6,275,225 6,089,644 5,100,756</th></t<>	45,200 22,125,687 45,267 23,808,014 45,267 24,258,763 56,044 24,474,293 28,804 24,474,293 28,804 24,489,170 54,788 24,489,170 44,091 24,489,170 54,395 24,489,170 54,395 24,489,170 79,251 24,789,607 79,251 24,789,607	5,219,513 4,206,143 3,537,253 3,086,504 2,991,751 3,519,634 4,265,618 4,954,921 5,707,614 6,275,225 6,089,644 5,100,756
Dec-92 0 357,123 0 488,654 7,659 72,668 0 926,104 -926,104 30,8 0 0 0 0 30,8	79,740 26,705,088 79,740 26,705,088 79,740 27,554,105	4,174,652 4,174,652 3,325,635
Feb-93 0 271,105 0 311,000 29,595 44,477 0 656,177 -656,177 30,8 Mar-93 0 259,271 0 203,447 12,961 40,075 0 515,754 -515,754 30,8	79,740 28,210,282 79,740 28,726,036 79,740 29,007,480	2,669,458 2,153,704 1,872,260
May-93 424,878 277 429,794 0 0 0 854,672 277 854,395 31,7 Jun-93 496,780 0 506,449 0 0 0 0 1,003,229 0 1,003,229 32,7	34,412 29,007,757 37,641 29,007,757	2,726,655 3,729,884
Aug.93 260,872 125,438 256,560 107,115 0 0 517,432 232,553 284,879 34,0 Sep.93 488,297 0 257,159 0 0 0 745,456 0 745,456 34,8	38,897 29,007,757 56,329 29,240,310 01,785 29,240,310	4,531,140 4,816,019 5,561,475
Oct-93 144,746 65,010 152,536 32,641 0 0 297,282 97,651 199,631 35,0 Nov-93 0 387,196 0 499,889 21,462 30,338 0 938,885 -938,885 35,0	99,067 29,337,961 99,067 30,276,846 17,880 30,894,546	5,761,106 4,822,221 4,223,334
Jan-94 0 272,101 0 465,579 6,155 70,292 0 814,127 -814,127 35,1	17,880 30,894,546 17,880 31,708,673	4,223,334 3,409,207
Mar-94 0 163,120 0 100,361 11,135 36,161 0 310,777 -310,777 35,1	17,880 32,264,564 17,880 32,575,341 23,044 32,634,912	2,853,316 2,542,539 2,588,132
May-94 459,982 0 346,946 0 0 0 806,928 0 906,928 36,0 Jun-94 370,783 4,310 340,209 0 0 0 710,992 4,310 706,682 36,7	29,972 32,634,912 40,964 32,639,222 32,929 32,639,222	3,395,060 4,101,742 4,493,707
Aug-94 106,072 0 118,624 0 0 0 224,696 0 224,696 37,3 Sep-94 542,198 0 539,629 0 0 0 1,081,827 0 1,081,827 38,4	57,625 32,639,222 39,452 32,639,222	4,718,403 5,800,230
Nov-94 28, 67 270,491 38,000 167,210 3,892 19,290 66,167 460,883 -394,716 39,4	94,664 32,639,222 60,831 33,100,105 60,831 34,430,272	6,755,442 6,360,726 5,030,559
Jan-95 0 244,626 27,302 318,742 5,295 28,999 27,302 597,662 570,360 35,4	60,831 34,430,272 88,133 35,027,934 07,223 35,536,753	5,030,559 4,460,199 4,070,470
Mar-95 364,808 118,740 318,775 40,373 9,836 16,861 683,583 185,810 497,773 40,2 Apr-95 193,050 17,170 177,790 0 0 3,571 370,840 20,741 350,099 40,6	90,806 35,722,563 61,646 35,743,304	4,568,243 4,918,342
Jun-95 415,253 0 402,900 0 0 0 918,153 0 818,153 42,0	24,507 35,743,304 42,660 35,743,304 76,325 35,743,304	5,681,203 6,499,356 7,133,021
Aug-95 342,003 0 258,678 0 0 0 600,681 0 600,681 43.4 Sep-95 32,981 161,535 20,913 232,584 12,033 68,285 53,894 474,437 -420,543 43,4	77,006 35,743,304 30,900 36,217,741	7,733,702 7,313,159
Nov-95 0 398,780 i) 396,825 9,224 106,716 0 911,545 -911.545 43.5	51,918 36,677,424 51,918 37,588,969 75,989 38,346,939	6,874,494 5,962,949 5,229,050
3 3 43.6 anii 3 3 3 3 43.6 anii 3 43.6 ani	75,989 38,346,939 75,989 39,273,423 75,989 39,973,921	5,229,050 4 302,566 0,602,063
tari-6) 322,259 : 262,492 8,780 59,243 / 643,774 643,774 433 - 1,5 m Tury 1,6 35 (0 1,5 355) 9,101 2,671 73,473 (263,014 35)	75,989 40,617,695 83,560 43,396,570	2,858 294 . 324,990
ुर्गास्त्र राष्ट्रीर रव-रहे हा रह ी है है कि कि 19,158 79,220 44.	73,820 41,003,498 71,999 41,027,651 (14,808 41,027,651	365,128 3,144,348 .166,957
- 49/35 26/3303 39 0 0 149/332 0 149/332 0 149/332 44/0 5 2 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	41,027,651 (78,875 41,027,651 (05,542 41,095,194	3,035,789 4,251,224 4,610,348
Nov.96 0 394.635 12,438 474,949 15.674 J 12,438 885,258 -872,920 45, Dec.96 30,677 265,547 48,735 281,630 3.223 0 79,412 555,400 -475,988 45,	17,980 41,980,452 197,392 42,535,852	3.737,528 3.261,540
Lan-97 0 273,303 0 231,475 7,926 0 0 512,704 -512,704 45.	97,392 42,535,852 97,392 43,048,556 900,360 43,425,298	3,261,540 2,748,836 2,375,062
Mar-97 0 203,396 0 36,791 3,794 0 0 243,981 -243,981 45, Apr-97 3,593 36,596 76,200 0 0 79,793 36,596 43,197 45,	300,360 43,669,279 380,153 43,705,875 043,109 43,728,061	2,131,081 2,174,278 2,315,048
Jun-97 0 0 336,987 0 0 0 3 336,887 0 336,887 46.	43,728,061 43,737,326 43,737,326	2,651,935 3,366,123
Sap-97 354,935 0 318,732 0 0 0 573,667 0 573,667 48.	090 224 43,737,326 063,891 43,737,826 361,474 43,822,748	3,352,398 4,326,065 4,538,726
Nov-97 11.468 347,107 23,359 316,792 3,555) 34,527 370,454 -335,927 -48 Dec-97 0 192,137) 428,001 2,419)) 332,857 -332,857 -48	396,001 44,393,202 396,001 45,026,059	4,002,799 3,369,942
	396,001 45,026,059 536,922 45,142,789 219,296 45,142,789	3,369,942 3,394,133 4,076,507
Mark 8 61 810 96 563 52,266 112,795 3 1 13,876 209 358 -35,482 49 retrieved For service 479 176 4 961 1,621 977 92,416 16 173 ,637 223 99	333,172 45,352,147 315 588 45,447,325 571,329 45,447,325	3,981,32 5 - 166 183 5, 23,698
Jun-38 247,582 3,220 199,859 0 0) 447,441 3,220 439,221 51, Jun-38 303,518 3,250 267,294 0 0 0 570,912 3,250 567,662 51,	318,464 45,455,545 589,376 45,458,795	5,562,919 5,130,581
Sepi-8 144 351 152,691 157 627 104, 08 0 0 251,978 256,797 4,819 52	303,637 45,458,795 555,615 45,715,592 099,372 45,763,336	6,844,842 6,840,023 7,336,636
Novied 146 86 248,927 145 1059 0 0 148,984 250,286 103,302 53 0 0 0 148,984 250,286 103,302 53 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	246,956 46,013,622 363,123 46,043,068	7,020,055 7,020,055
Jan-39 0 1,138,511) 6,217 0 0 0 1,144,728 1,144,728 53 Feb-39 20,313 268,694 16,929 239,525 0 0 37,242 508,219 -470,977 53	363,123 47,487 796 400,365 47,996,015	5,875,327 5.404,350
Man-99 35,623 019,780 14,571 151,434) 1 50,424 171,397 -020,673 53 April 99 117,174 20,137 22 2,040 3 18,276 413,030 294,804 53 April 99 117,174 20,137 22 2,040 3 18,276 413,030 294,804 53	450 789 48 367 112 569 005 -8 733 42 984 802 48 844 352	5,083,677 - 138,363 5,139,850
	774,761 48,882,109 963,781 49,194,355	5,892,592 5,769,426

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Aug-99	302,549	47,699	317,810	13,668	. 0	1,547	620,359	62,914	557,445	55,584,140	49,257,269	6,326,871	
Sep-99	281,430	534	364,036	1,155	0	12,123	645,466	13,812	631,654	56,229,606	49,271,081	6,958,525	<u> </u>
Oct-99	270,177	602,677	1,475	3,291	0	0	271,652	605,968	-334,316	56,501,259	49,877,049	6,624,209	•
Nov-99	377,341	46,524	348,471	43,064	0	36,355	725,812	125,943	599,869	57,227,071	50,002,992	7,224,078	
Dec-99	66,060	178,943	51,335	162,999	0	40,024	. 117,395	381,966	-264,571	57,344,466	50,384,958	6,959,507	-
•	·			·			0	0 -	0	57,344,466	50,384,958	6,959,507	
Jan-00	a	405,638	Q	591,507	0	13,003	0	1,010,148	-1,010,148	57,344,466	51,395,106	5,949,359	
Feb-00	26,351	358,538	37,393	490,772	0	5,685	63,744	854,995	-791,251	57,408,210	52,250,101	5,158,108	
Mar-00	46,153	201,295	0	208,712	0	11,540	46,153	421,547	-375,394	57,454,363	52,671,648	4,782,714	
Apr-00	386,042	- 517	474,604	0	0	23,498	860,646	24,015	836,631	58,315,009	52,695,663	5,619,345	
May-00	312,055	85,718	330,673	88,802	٥	42,306	642,728	216,826	425,902	58,957,737	52,912,489	6,045,247	
Jun-00	232,311	43,225	290,264	0	0	47,787	522,575	91,012	431,563	59,480,312	53,003,501	6,476,810	
Jul-00	29,640	422,747	41,867	333,697	0	48,378	71,507	804,822	-733,315	59,551,819	53,808,323	5,743,495	
А ⊔9-00	84,138	315,770	113,226	274,655	0	39,453	197,364	629,878	-432,514	59,749,183	54,438,201	5,310,981	
Sep-00	80,902	144,392	159,008	165,243	0	33,599	239,910	343,234	-103,324	59,989,093	54,781,435	5,207,657	
Oct-00	147,995	26,159	179,616	37,915	0	0	327,611	64,074	263,537	60,316,704	54,845,509	5,471,194	
Nov-00	171,955	158,953	130,786	125,723	0	0	302,741	284,676	18,065	60,619,445	55,130,185	5,489,259	
Dec-00	115,654	190,888	63,438	287,328	0	0	179,092	478,216	-299,124	60,798,537	55,608,401	5,190,135	
							0	0	0	60,798,537	55,608,401	5,190,135	
Jan-01	-23	273,119	-38	288,080	8,968	22,663	-61	592,830	-592,892	60,798,475	56,201,232	4,597,244	
Feb-01	27,421	186,238	-127	196,585	7,011	21,550	27,294	411,385	-384,091	60,825,769	56,612,616	4,213,153	
Mar-01	352,611	8,255	486,274	8,133	1,068	371	838,885	17,827	821,058	61,664,654	56,630,443	5,034,211	
Apr-01	301,215	0	443,376	0 .	· 0	0	744,591	0	744,591	62,409,245	56,830,443	5,778,802	
May-01	330,282	0	459,887	0	0	0	790,169	0	790,169	63,199,415	56,630,443	6,568,971	
Jun-01	145,844	110,811	240,318	63,575	0	0	386,162	174,386	211,777	63,585,577	56,804,829	6,780,748	
Jui-01	103,059	119,414	146,282	129,282	197	131	249,342	249,024	318	63,834,919	57,053,853	6,781,066	
Aug-01	105,010	133,447	113,811	132,799	124	0	218,821	266,370	-47,549	64,053,740	57,320,223	6,733,517	
Sep-01	265,408	34,347	237,909	22,411	0	0	503,316	56,759	446,558	64,557,056	57,376,981	7,180,075	
Oct-01	187,287	53,564	246,375	13,878	0	0	433662	67442	366,220	64,990,718	57,444,423	7,546,295	
Nov-01	272,284	24,025	297,077	11,418	0	0	569361	35443	533,918	65,560,079	57,479,866	8,080,213	
Dec-01	62,692	99,175	26,237	161,866	0	0	88929	261041	-172,112	65,649,008	57,740,907	7,908,101	

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Cumulative	5,468,058 (2,752,183)	5,158,481 (2,677,648)	1.06001
Dec-01	97,960	91,206 (267,724)	1.07405 1.06093
Nov-01	627,830 (38,305)	583,936 (36,350)	1.07517
Oct-01	473,879 (73,026)	444,763 (69,168)	1.06546
Sep-01	551,367 (59,667)	516,222 (58,214)	1.06808 1.02496
Aug-01	238,487 (280,146)	224,43 2 (273,200)	1.06262 1.02542
01 טוין	273,151 (262,171)	255,735 (255,409)	1.06810 1.02648
Jun-01	417,364 (178,857)	396,064 (178,857)	1.05378
May-01	845,814	810,430	1.04366
Apr ot	813,537	763,683	1 06528
Mai C.	905,558 (18,708)	860,395	1.05249 1.02319
Feb-01	29,508 (432,154)	27,994 (421,933)	1.05408
10 טייי	(64) 29,508 (022,178) (432,154)	(63) (608,031)	1.02327
Мати — Вес во	193,667 (502,935)	183,684 (490,478)	1.05435
Raptor Natural Pipeline Actuals 14.65 PB MMBTO	Lead injection Total Withdrawal	MCF Total Injection Total Withdrawa	Mr.us TU / MCF Injection Writhdrawal

Weighted Average MMBTU / MCF: For time period December 1, 2000 through December 31, 2001 tayedion 1,06001 Withdrawal 1,02784

Weighted Average MMBTU / MCF: For time period December 1, 2000 through December 31, 2001 Converted from 14.65 to 15.025 PB 1.08715

1.08715 Withdrawal

	Nov-00 and Prior	nd Prior	Dec-00 th	ru Dec01	Dec-00 thru Dec01 Total as of Dec. 31, 2001	ec. 31, 2001
	MCF	MMBTU	MCF	MMBTU	MCF	MMBTU
Cumulative Injections	60,619,445	60,619,445 65,902,226 5,029,734 5,468,058	5,029,734	5,468,058	65,649,178 71,370,284	71,370,284
Cumulative Withdrawals	55,130,185	55,130,185 58,115,253 2	2,610,818	2,610,818 2,752,183	57,741,004	57,741,004 60,867,436
	(3)	(2)	(3)	(T)		
Net Balance - MMBTU as of December 31, 2001	10.502.849					

(1) From: Exhibit E* Cumulative Volumes
(2) MCF Minitpled by Weighted Average MMutt U /MCF (15.025 PB)
(3) Repta Natural Pipeline Actuals Converted from 14.65 to 15.025 PB
(4) Repta Natural Pipeline Actuals

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Exhibit "G"

Example Report Format

RAPTOR NATURAL PIPELINE LLC GRAMA RIDGE MORROW UNIT LEA COUNTY, NEW MEXICO PLAN OF OPERATION - PROGRESS REPORT FOR THE SIX-MONTH PERIOD ENDING June, 2001

Month:	GRM Ur Injection MCF	GRM Unit No. 1 ACF Withdrawal MCF	GRM Ur Injection MCF	GRM Unit No. 2 ACF Withdrawal MCF	GRM Unit No. 3 Withdrawal MCF	GRM Unit No. 4 Withdrawai MCF	To Injection MCF	Total Withdrawal MCF
10.04	O		3	C	0			
Feb-01	0	0	•		0	0	, 0	0
Mar-01	0		9				0	
Apr-0 !	0		0					
May-01	0		()				0 :	
Jun-01	0		0				0	
Current Period.	0	0	î	0	0	0	0	0
						Prior Periods:	0	0
						Cumulative:	0	0
						Net MCF Balance:		0
Month:	GRM Un Injection MMBTU	GRM Unit No. 1 ABTU Withdrawal MMBTU	GRM Un Injection MMB1U	GRM Unit No. 2 ABTU Withdrawal MMBTU	GRM Unit No. 3 Withdrawal MMBTU.	GRM Unit No. 4 Withdrawal MMBTU	To Injection MMBTU	Total Withdrawal MMBTU
Jan-01	0		0		0	0	0	0
Feb-01	0	0	0		0	0	0	0
Mar-01	0		0		0	0	0	
Apr-01	0		Ð		0	0	0	
May-01	0	0	0		0	0	0	0
)-un/	0		0	0	0	0	0	
Current Period	0	0	Ð	0	0	0	0	0
						Prior Periods:	0	0
						Cumulative:	0	0
					***	Net MMBTU Balance:	_	0
	GRM Unit No. 1	Condensate Sales (Barrels) GRM Unit No. 2 GRM U	re Sales Is} GRM Unit No. 3	GRM Unit No. 4				

ž:

Bureau of Land Management Roswell District Office Division of Minerals Resources 2909 West Second Street Roswell, New Mexico 88201

Commissioner of Public Lands New Mexico State Land Office P.O. Box 1148 Santa Fe, New Mexico 87503

Send one copy to each:

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Current Period.