

DENVER - ASPEN BOULDER - COLORADO SPRINGS DENVER TECH CENTER BILLINGS - BOISE CHEYENNE - JACKSON HOLE SALT LAKE CITY - SANTA FE WASHINGTON, D.C. P.O. BOX 2208 SANTA FE, NEW MEXICO B7504-2208 110 NORTH GUADALUPE, SUITE 1 SANTA FE, NEW MEXICO 87501

TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043

January 8, 2001

HAND-DELIVERED

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: Application of Nearburg Exploration Company, L. L. C. for Administrative Approval of Two Non-Standard 160 Acre Gas Well Spacing Units in the E/2 of Section 34, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico

Dear Ms. Wrotenbery:

Nearburg Exploration Company, L. L. C. hereby seeks administrative approval pursuant to the provisions of Division Rule 104.D(2)(b) to form:

Two non-standard 160 acre gas spacing and proration units in the East Grama Ridge-Morrow Gas Pool comprised of the NE/4 and the SE/4 of Section 34, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

The following attachments are provided with this application:

Attachment A is a plat showing the Morrow ownership in said Section 34 and demonstrating that the proposed NE/4 and SE/4 gas spacing and proration units are comprised of contiguous quarter sections that lie wholly within a single governmental half section.

Attachment B is a waiver letter from EOG Resources, Inc., the only party affected by this application.

Attachment C is a 1979 amended Well Location and Acreage Dedication Plat showing that the W/2 of said Section 34 is devoted to the Grama Ridge Morrow Unit Well No. 2 and therefore not affected by this application.

Lori Wrotenbery January 8, 2001 Page 2

Since state leases are involved, attachment D is a certified letter to the New Mexico State Land Office advising them of this application.

Two Morrow gas pools are located in said Section 34: The W/2 of Section 34 is part of the Grama Ridge-Morrow Gas Pool and the E/2 of Section 34 is part of the East Grama Ridge-Morrow Gas Pool. The existence of two pools in said Section 34 is the result of the Division's finding that the Grama Ridge-Morrow Gas Pool is located "within an upthrust fault block bounded to the west by a northeast - southwest trending fault and on the east by a north-south trending fault." *See* Division Order No. R-5995 (entered May 2, 1979) (said order is also referenced at the bottom of Attachment C).

In January of 1999, the New Mexico State Land Office cancelled Lease No. K-3592 for the N/2 of said Section 34 for non-payment of rental. The State subsequently leased the N/2 of Section 34 to Nearburg under Lease No. V-5683. On February 28, 2000, the Division approved a drilling permit which dedicated the N/2 of Section 34 to Nearburg's East Grama Ridge Morrow State 34 No. 1 Well located in the NE/4 of Section 34. See Attachment E.

After Nearburg drilled and completed this well, the Division's Hobbs office informed Nearburg that a change in the acreage dedicated to Nearburg's well is necessary because (a) there are separate Morrow pools in the W/2 and E/2 of Section 34, (b) the W/2 of Section 34 is already devoted to the Grama Ridge Morrow Unit Well No. 2, and (c) the E/2 of Section 34 is presently devoted to the Llano 34 State Com #1 Well, located in the SE/4 of Section 34 (Unit I). The Llano 34 State Com #1 Well was drilled in 1979 under a communitization agreement with the state and is presently shut-in. EOG Resources, Inc. is the successor operator to this well.

As a result of these events, the respective acreage positions of Nearburg and EOG Resources, and their right to produce gas from the E/2 of Section 34, is in question. The operators in the E/2 of Section 34 desire to resolve these issues and protect their correlative rights. The creation of two non-standard gas spacing and proration units in Section 34 will clarify their respective acreage positions and right to produce gas from the East Grama Ridge-Morrow Gas Pool underlying the E/2 of Section 34 from their respective wells.

The granting of this application under this unique set of circumstances will protect the correlative rights of all interest owners in Section 34, will not cause waste, will avoid litigation and administrative hearings over the rights of the interest owners to develop the reserves under the E/2 of Section 34, accommodate the Divisions' desire to re-dedicate acreage to Nearburg's well in the NE/4 of Section 34, and provide EOG the opportunity to produce their well in the SE/4 of said Section 34 in the Morrow formation.

Lori Wrotenbery January 8, 2001 Page 3

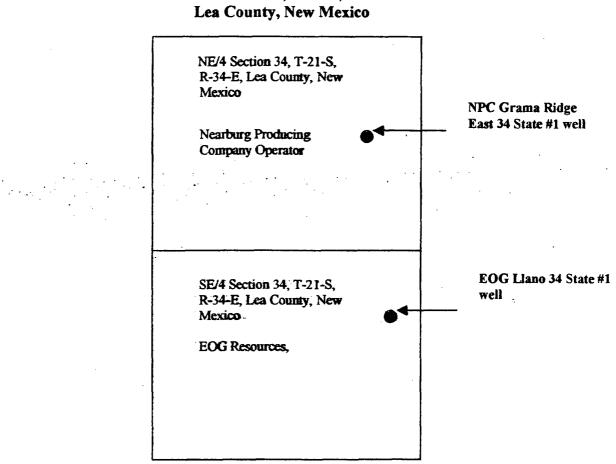
Since all of the interest owners in the E/2 of Section 34 support this application, there are no affected parties to whom notice of this application needs to be provided.

A proposed form of order is also enclosed.

Very truly yours,

Michael H. Feldewert

MHF/ras Enclosure



E/2 of Section 34, T-21-S, R-34-E

ATTACHMENT A

CAMPBELL, CARR, BERGE

8 SHERIDAN, P.A.

MICHAEL & CAMPBELL WILLIAM F CARR BRADFORD G BERGE MARK F. SHEFIDAN MICHAEL H. FELDEWERT TANYA M. TRUJILLO ROBERT J SUTPHIN. JR JACK M. CAMPBELL 1016-1005 JEFFERSON PLACE SUITE) - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE. (SOS) 988-4421 FACSIMILE: (SOS) 983-6043 E-MAIL: law@wastofpecos.com

December 15, 2000

Mr. Steve Smith EOG Resources, Inc. 4000 N. Big Spring, Suite 500 Midland, Texas 79705

Re: Application of Nearburg Exploration Company, L. L. C. for Administrative Approval of Two Non-Standard 160 Acre Gas Well Spacing Units In The E/2 of Section 34, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Smith:

Nearburg Exploration Company, L.L.C. intends to file the attached administrative application and proposed order with the Santa Fe office of the New Mexico Oil Conservation Division pursuant to the provisions of Division Rule 104.D(2)(b) seeking approval to form:

Two non-standard 160 acre gas spacing and proration units in the East Grama Ridge-Morrow Gas Pool comprised of the NE/4 and the SE/4 of Section 34, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

I understand that you have been in contact with Bob Shelton, head of Nearburg's land department, about this application.

As the interest owner in the SE/4 of the said Section 34, please indicate your support for these non-standard gas spacing and proration units by signing below and returning a signed copy of this letter to this office in the self-addressed stamped envelope so that it may be included with Nearburg's application.

ATTACHMENT B

RECEIVED

DEC 19 2000

LAND DEPT.

Mr. Steve Smith EOG Resources, Inc. December 15, 2000 Page 2

Your prompt attention to this matter is appreciated.

Very truly yours,

Michael H. Feldewert

WFC/ras

EOG Resources, Inc. hereby waives objection to creation of the two non-standard gas spacing and proration units identified above.

William R. Thomas, Sr. Vice-President (name) (title)

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ATTACHMENT C



DENVER • ASPEN BOULDER • COLORADO SPRINGS DENVER TECH CENTER BILLINGS • BOISE CHEYENNE • JACKSON HOLE SALT LAKE CITY • SANTA FE WASHINGTON, D.C.

P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-2208 110 NORTH GUADALUPE, SUITE 1 SANTA FE, NEW MEXICO 87501 TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043

January 8, 2001

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

Bruce Frederick Associate Counsel New Mexico State Land Office Legal Division Post Office Box 1148 Santa Fe, New Mexico 87504-1148

> Re: Application of Nearburg Exploration Company, L. L. C. for Administrative Approval of Two Non-Standard 160 Acre Gas Well Spacing Units In The E/2 of Section 34, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Frederick:

Enclosed please find the above referenced application filed with the New Mexico Oil Conservation Division. You are being notified because the application involves lands leased by the State of New Mexico.

Pursuant to Division Rule 104.D(2), if the State Land Office has an objection to this application, that objection must be filed in writing within 20 days from the date the Division receives the application. The Director may approve the application upon receipt of waivers from all the notified persons, or if no person has filed an objection within the 20 day period.

Sincerely,

Michael H. Feldewert

MHF/ras Enclosure

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3800 N A St., Bidg 2, Suite 120 Midland, TX 79705											Pl Number
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ATTACHMENT E

NEHROUKU MILLHNU

DISTRICT I P.S. Box 1005, Bobbs, Mr 40041-1900

DISTRICT II P.A. Deser II. Attanta, Md Mail-0719

DISTRICT III 1960 No Branes Bd., Aston. WK 87418

DISTRICT IV P.A. BOX MAR. MATE 78, F.H. STORLAND rax:AT2-090-1990

May 10 '00 10:52

State of New Mexico

Barry, Mastels and Meisral Bearwood Superio.

Form: C-102 Bevised Polerunzy 10, 1894 Submit in Appropriate Seriest Office Blate Loose - 6 Copies Fon Longe - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

O AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Feel Code	Pool Name			
30-025-34948	77690	Grame Ridge Morrow, East			
Property Code		perty Name Tell Number			
25382	GRAMA RID	GE EAST 34 ST. 1			
OGIED Ne.		rster Name Elevation			
15742	NEARBURG PR	ODUCING COMPANY 3689			

Surface Location

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Bottom Hole Location If Different From Surface

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Dedicated Acres	Joint or hff	Consolidation	Cede Or	der No.				
320	N							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION / hereby early the the expression contained hereby to two and complete to the held of my broadings and helds <u>Kim Stewart</u> <u>Regulatory Analyst</u> <u>This</u> <u>February 23, 2000</u> Date
	SURVEYOR CERTIFICATION I havely sarify that the unit baseline shows on this piel was platted from field using of arbut surveys made by me or under up reparators, and that the same is irre and correct is the best of way taket.
	FEBRUARY 21, 2000
	Contractor He. ROMON ECOSON 3239 WIND DROFESSION HOOMALD 12165

P.05