

GALLEGOS LAW FIRM

A Professional Corporation

460 St. Michael's Drive
Building 300
Santa Fe, New Mexico 87505
Telephone No. 505-983-6686
Telefax No. 505-986-1367
Telefax No. 505-986-0741
E-Mail glf460@spinn.net

June 15, 2001
(Our File No. 01-1.90)

J.E. GALLEGOS*

David Catanach, Examiner
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87504

RECEIVED
JUN 18 2001
NEW MEXICO OIL CONSERVATION DIVISION

Re: NMOCD Case No. 12667; Application of Hartman for Correction of
Division Order R-3621 , Lea County, New Mexico

Dear Examiner Catanach:

In connection with the above-referenced case and in order to supplement the record made at hearing on June 14, 2001, please find enclosed the following:

- District notices of inspection pertaining to the McKinney State Well No. 1 SWD for the years 1987 through 2000, with the exception of 1990. No record was found for 1999 and it is not clear whether there was an absence of notice that year or the document has been misplaced. We can check further if you believe it necessary.
- A copy of the May 8, 2001 letter from attorney James Boldrick concerning the notification to and non-objection by Prime Operating.

If there is anything further that would be of assistance to you or the Division in this matter, please do not hesitate to call on us.

Sincerely,

GALLEGOS LAW FIRM, P.C.

BY:


J.E. GALLEGOS

JEG:sa

Attachment

cc: Doyle Hartman (w/o enclosures)
Steve Hartman (w/o enclosures)



STATE OF NEW MEXICO
ENERGY & MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

HOEBS DISTRICT OFFICE

February 17, 1987

RREY CARRUTHERS
SUPERVISOR

POST OFFICE BOX 1990
HOEBS, NEW MEXICO 88243
505/393-6161

Doyle Hartman
P.O. Box 10426
Midland, Texas 79702

SUBJECT: Witnessed Bradenhead Test
Injection and Disposal Wells

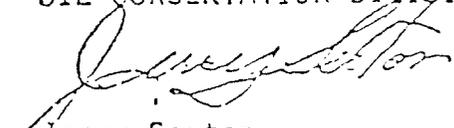
Gentlemen:

In order to be in compliance with the Injection Control Section of the Federal Safe Drinking Water Act of 1974, which the Oil Conservation Division administers in New Mexico, the Division shall survey all salt water disposal and water injection wells. Your wells listed on the attached schedule should be readied as outlined below and on the date and time indicated on the attached schedule.

1. Since all injection and disposal wells (with the exception of new drills) have been inspected in prior years, it will not be necessary to dig out cellars. If you have a newly drilled injection well that has not been inspected it should be dug out and risers installed and we will inspect it on date of test.
2. Operators shall furnish connections and accurate pressure gauges as well as personnel to assist in the opening of valves.
3. If workover operations make it impossible for wells to be tested at this time, tests may be rescheduled at your request.
4. Your personnel are requested to be present at the time and place indicated on attached Test Schedule and an OCD inspector will meet them and proceed to test wells in a logical order. If operator cannot be present at designated place and time, the Hobbs District Office should be notified in advance.
5. All bradenhead valves with the exception of the tubing on injection and disposal wells must be shut in 24 hours prior to testing.
6. If you have any questions concerning the preparation of wells or the test schedule, please contact Eddie Seay at 505-393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

FEB 18 1987

OIL CONSERVATION DIVISION
BRADENHEAD TEST SCHEDULE

OPERATOR: Doyle Hartman No. of wells
Box 10426, Midland, TX 79702 to be tested 4
Meet OCD Field Inspector at: 9:00 AM March 20, 1987, at your Meyers C SWD #2-C
22-24-36

to ~~test~~ wells lsited below:

<u>LEASE NAME</u>	<u>Well # & Unit</u>	<u>S-T-R</u>
Meyers C SWD	2-C	22-24-36
McKinney SWD	1-A	36-24-36
Eaton SE SWD	7-P	12-25-37
Farnsworth 4 SWD	7-F	4-26-37

NOTE: If either well takes water on a vacuum, please furnish a vacuum guage.

OIL CONSERVATION DIVISION
CASING--BRADENHEAD TEST

OPERATOR: Doyle Hartman Pool/FM Langhe Mty SR 3148-32100
 Lease Name Mc Kinnel SWD Well# 1 Unit A Letter A Sec 36 Twp 24 Rge 36
 Footage 660/178" E Inj. Press Limit None Order # R-3621
 Test Date 02-24-88 Oper. Rep. Lusty OCD Rep. Jack

TOC	CASING STRING	Size	Set At	Cemented	Pressure	Remarks
	SURFACE	10 ^{3/4}	298'	200 ^{at}	0	
	INTERMEDIATE					
	PRODUCTION	7	3148'	500 ^{at}	0	
	TUBING	2 ^{3/8}	3066'	PKR	90 SI	

19 87
 cemented
 0
 600 open
 vac 5"

If well is on Vacuum: SI _____ Min. Tbg Press _____ Csg: Vacuum _____ Static _____
 Test Reviewed by: LR
 Approximately how many hours a day is the well used _____

Remarks: 3/76 repaired, csg leak at 601' w/ 150^{at} circ to surf

Test Date 9-26-89 Oper. Rep. HAROLD OCD Rep. LYLE

TOC	CASING STRING	Size	Set At	Cemented	Pressure	Remarks
	SURFACE	10 ^{3/4}	298'	200 ^{at}	0	
	INTERMEDIATE					
	PRODUCTION	7	3148'	500 ^{at}	VAC. To 0-25 ^{sec.}	
	TUBING	2 ^{3/8}	3066'	PKR	24"	

If well is on Vacuum: SI 20 Min. Tbg Press 16" Csg: Vacuum _____ Static _____
 Test Reviewed by: _____
 Approximately how many hours a day is the well used 120 BBL's/day

Remarks: NORMALLY TAKES WATER ON VAC. SOMETIMES PRESSURE WILL BUILD UP TO 4

Test Date _____ Oper. Rep. _____ OCD Rep. _____

TOC	CASING STRING	Size	Set At	Cemented	Pressure	Remarks
	SURFACE					



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

August 28, 1989

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 198
HOBBS, NEW MEXICO 882
(505) 393-6161

Doyle Hartman
P.O. Box 10426
Midland, Texas 79702

SUBJECT: Witnessed Bradenhead Test
Injection and Disposal Wells

Gentlemen:

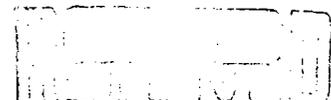
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1. Since all injection and disposal wells (with the exception of new drills) have been inspected in prior years, it will not be necessary to dig out cellars. If you have a newly drilled injection well that has not been inspected it should be dug out and risers installed and we will inspect it on date of test.
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5. All bradenhead valves with the exception of the tubing on injection and disposal wells must be shutin 24 hours prior to testing.
6. If you have any questions concerning the preparation of wells or the test schedule, please contact Eddie Seay at 505-393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I



AUG 29 1989

OIL CONSERVATION DIVISION
BRADENHEAD TEST SCHEDULE

OPERATOR: DOYLE HARTMAN Number of wells to be tested 1 SWD

P.O. Box 10426, Midland, Tx 79702

Meet OCD Field Inspector at: 1:00 PM September 26, 1989, at the well lsited below

Wells to be tested:

<u>LEASE</u>	<u>WELL #</u>	<u>S-T-R</u>	<u>PRESS LIMIT</u>
Mckinney SWD	1-A	36-24-36	

NOTE:

If this well takes water on a vacuum, please furnish a vacuum guage.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION
 HOBBS DISTRICT OFFICE

August 16, 1991

SEND A COPY TO HAROLD —
 PW ✓
 FILE —

BRUCE KING
 GOVERNOR

POST OFFICE BOX
 HOBBS, NEW MEXICO
 88331-393-616

Doyle Hartman
 P.O. Box 10426
 Midland, Texas 79702

**SUBJECT: Witnessed Bradenhead Test
 Injection and Disposal Wells**

Gentlemen:

In order to be in compliance with the Injection Control Section of the Federal Safe Drinking Water Act of 1974, which the Oil Conservation Division administers in New Mexico, the Division shall survey all salt water disposal and water injection wells. Your wells listed on the attached schedule should be readied as outlined below and on the date and time indicated on the attached schedule.

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Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
 Jerry Sexton
 Supervisor, District I



AUG 19 1991

OIL CONSERVATION DIVISION
BRADENHEAD TEST SCHEDULE

OPERATOR: DOYLE HARTMAN Number of wells to be tested 2 SWD
P.O. Box 10426, Midland, Tx 79702
Meet OCD Field Inspector at: 1:00 PM, Sept. 9, 1991
At your McKinney SWD #1-A, Sec 36, T24S, R36E

Wells to be tested:

<u>LEASE</u>	<u>WELL #</u>	<u>S-T-R</u>	<u>PRESS LIMIT</u>
McKinney SWD	1-A	36-24-36	
George Etz SWD	3-N	27-23-36	

NOTE:

If either well takes water on a vacuum, please furnish a vacuum gauge.

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

AUG 19 1991

UNITED STATES DEPARTMENT OF
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBES DISTRICT OFFICE

August 12, 1992

BRUCE KING
GOVERNOR

POST OFFICE BOX 15
HOBBES, NEW MEXICO 8
5051330-6161

Doyle Hartman
P.O. Box 10426
Midland, Texas 79702

SUBJECT: Witnessed Bradenhead Test
Injection and Disposal Wells

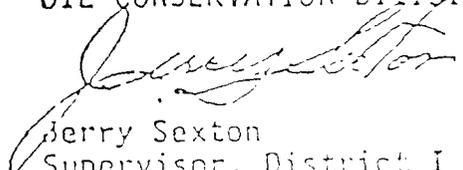
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Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

AUG 14 1992

212) ✓

OIL CONSERVATION DIVISION
BRADENHEAD TEST SCHEDULE

OPERATOR: DOYLE HARTMAN Number of wells to be tested 2 SWD

P.O. Box 10426, Midland, Tx 79702

Meet OCD Field Inspector at: 1:00 PM, Sept. 22, 1992

At your McKinney SWD #1-A, Sec 36, T24S, R36E

Wells to be tested:

<u>LEASE</u>	<u>WELL #</u>	<u>S-T-R</u>	<u>PRESS LIMIT</u>
McKinney SWD	1-A	36-24-36	
George Etz SWD	3-N	27-23-36	

NOTE:

If either well takes water on a vacuum, please furnish a vacuum gauge.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

August 4, 1993

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Doyle Hartman
P.O. Box 10426
Midland, Texas 79710

SUBJECT: MECHANICAL INTEGRITY TESTING OF INJECTION & DISPOSAL WELLS

Gentlemen:

The Oil Conservation Division will be conducting Mechanical Integrity Tests on the wells listed on the attached sheet.

Guidelines for well preparation are listed on the attached schedule.

If for some reason, you are unable to meet this test schedule, or if you have questions concerning the testing procedure, please contact Bonnie Prichard at (505) 393-6161.

Very truly yours

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS:bp

Attachment

*copies to
Harold MS
8/9
well file
8.9.93*

AUG 12 1993



OIL CONSERVATION DIVISION

DISTRICT I

INJECTION OR DISPOSAL WELL PRESSURE TEST SCHEDULE

OPERATOR: DOYLE HARTMAN No. of Wells to be Pressure Tested 2 SWD

P.O. Box 10426, Midland, Texas 79702

Meet OCD Field Inspector at: 1:00 PM, September 22, 1993

At the McKinney SWD #1-A, Sec 36, T24S, R36E

GUIDELINES FOR WELL PREPARATION-- Operator should prepare the wells in manner in steps 1 & 2 and furnish equipment necessary for testing as indicated in steps 3 & 4.

- 1) Close all bradenhead outlets 24 hours prior to testing - injection may continue.
- 2) Load tubing/casing annulus with an inert fluid prior to testing.
- 3) Furnish a continuous recording pressure chart with maximum 2-hour clock and maximum 1000# spring.
- 4) Furnish personnel and equipment necessary to pressure tubing/casing annulus to 300# for 15 minutes.
- 5) Tests are to be witnessed by OCD representatives.
- 6) Wells to be pressure tested are as follows:

LEASE OR

<u>WELL NAME</u>	<u>WELL #</u>	<u>S/T/R</u>	<u>PRESSURE LIMIT</u>
<u>McKinney</u>	1-A	36-24-36	
George Etz SWD	3-N	27-23-36	

Please notify your field personnel of this scheduled test.

FILE
8-22-94

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

August 18, 1994



BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Doyle Hartman
P.O. Box 10426
Midland, Texas 79702

SUBJECT: WITNESSED BRADENHEAD TESTS
Injection and Disposal Wells

Gentlemen;

In order to be in compliance with the Injection Control Section of the Federal Safe Drinking Water Act of 1974, which the Oil Conservation Division administers in New Mexico, the Division shall survey all salt water disposal and water injection wells. You wells listed on the attached schedule should be readied as outlined below and on the date and time indicated on the attached schedule.

- 1) Since all injection and disposal wells (with the exception of new drills) have been inspected in prior years, it will not be necessary to dig out cellars. If you have a newly drilled injection well that has not been inspected, it should be dug out and risers installed and we will inspect it on the date of test.
- 2) Operators shall furnish connections and accurate pressure gauges as well as personnel to assist in opening of valves.
- 3) If workover operations make it impossible for wells to be tested at the scheduled time, tests may be rescheduled at your request.
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- 5) All bradenhead valves with the exception of the tubing on injection and disposal wells must be shut in 24 hours prior to testing.
- 6) If you have any questions concerning the preparation of wells or the test schedule, please contact Bonnie Prichard at (505) 393-6161.

Very truly yours

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS:bp

Attachment



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OIL CONSERVATION DIVISION
BRADENHEAD TEST SCHEDULE

OPERATOR: DOYLE HARTMAN No Wells to be tested 2 SWD

P. O. Box 10426, Midland, Texas 79702

DATE/TIME: 12:30 PM, September 22, 1994

MEETING PLACE: At your MdKinney SWd #1-A, 36-24-36

<u>LEASE NAME</u>	<u>WELL # & UNIT</u>	<u>LOCATION</u>
McKinney SWD	1-A	36-24-36
George Etz SWD	3-N	27-23-36

Please notify your field personnel of these scheduled tests.



CC Harold J. Wells
9-18-95

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

September 15, 1995

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Doyle Hartman
P.O. Box 10426
Midland, Texas 79702

SUBJECT: WITNESSED BRADENHEAD TESTS
Injection and Disposal Wells

Gentlemen;

In order to be in compliance with the Injection Control Section of the Federal Safe Drinking Water Act of 1974, which the Oil Conservation Division administers in New Mexico, the Division shall survey all salt water disposal and water injection wells. You wells listed on the attached schedule should be readied as outlined below and on the date and time indicated on the attached schedule.

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Very truly yours

OIL CONSERVATION DIVISION

Jerry Sexton
Jerry Sexton
Supervisor, District I



SEP 18 1995

JS:bp

Attachment

OIL CONSERVATION DIVISION
BRADENHEAD TEST SCHEDULE

OPERATOR: DOYLE HARTMAN No Wells to be tested 1 SWD

P. O. Box 10426, Midland, Texas 79702

DATE/TIME: 9:00 AM, October 24, 1995

MEETING PLACE: At the well listed below

<u>PROPERTY NAME</u>	<u>WELL # & UNIT</u>	<u>LOCATION</u>
McKinney (SWD)	1-A	36-24-36



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 16, 1996

*Call Harold
10-23-96*

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

DOYLE HARTMAN
P O BOX 10426
MIDLAND TX 79702

SUBJECT: MECHANICAL INTEGRITY TESTING OF INJECTION & DISPOSAL WELLS

Gentlemen:

The Oil Conservation Division will be conducting Mechanical Integrity Tests on the wells listed on the attached sheet.

Guidelines for well preparation are listed on the attached schedule.

If for some reason, you are unable to meet this test schedule, or if you have questions concerning the testing procedure, please contact Bonnie Prichard at (505) 393-6161.

Very truly yours

OIL CONSERVATION DIVISION

Jerry Sexton

Jerry Sexton
Supervisor, District I

JS:bp

Attachment

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

OCT 17 1996

*faxed to Jai
10-22-96
EF*

OIL CONSERVATION DIVISION
DISTRICT I
INJECTION OR DISPOSAL WELL PRESSURE TEST SCHEDULE

OPERATOR: DOYLE HARTMAN No of Wells to be
Pressure tested: 1 SWD
BHT: _____

P. O. Box 10426, Midland, Texas 79702

Meet OCD Field Inspector at: 10:00 AM, November 12, 1996

At the well listed below

GUIDELINES FOR WELL INSPECTION:--Operator shall prepare the wells in th
manner in steps 1 and 2 and furnish equipment necessary for testing a
indicated in steps 3 and 4.

- 1> Close all bradenhead outlets, with the exception of the tubing,
24 hours prior to testing - injection may continue.
- 2> Load tubing/casing annulus with an inert fluid prior to testing.
- 3> Furnish a continuous recording pressure chart with a maximum 2-hour
clock and maximum 1000# spring.
- 4> Furnish personnel and equipment necessary to pressure tubing/casing
annulus to 300# for 15 minutes.
- 5> Tests are to be witnessed by OCD representative.
- 6> Wells to be pressure tested are as follows:

<u>PROPERTY</u> <u>NAME</u>	<u>WELL #</u> <u>& UNIT</u>	<u>LOCATION</u>
McKinney (SWD)	1-A	36-24-36

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

NOV 17 1996

OIL CONSERVATION DIVISION
BRADENHEAD TEST SCHEDULE

OPERATOR: DOYLE HARTMAN NO. OF WELLS TO BE TESTED 1 SWD

P.O. BOX 10426, MIDLAND, TX 79702

DATE/TIME: 9:30 AM, NOVEMBER 18, 1998

MEETING PLACE: AT THE WELL LISTED BELOW

<u>PROPERTY NAME</u>	<u>WELL # & UNIT</u>	<u>LOCATION</u>
McKinney	1 - A	36-24-36



STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 15, 1997

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

*cc file & Harold
10-17-97
10-17-97*

Doyle Hartman
P.O. Box 10426
Midland, Texas 79702

SUBJECT: WITNESSED BRADENHEAD TESTS
Injection and Disposal Wells

Gentlemen;

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Very truly yours

OIL CONSERVATION DIVISION

Chris Williams
Supervisor, District I

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

OCT 16 1997

CW:bp

Attachment

OIL CONSERVATION DIVISION
DISTRICT I
INJECTION OR DISPOSAL WELL BRADENHEAD TEST SCHEDULE

OPERATOR: DOYLE HARTMAN No of wells to be tested: 1 SWD

P. O. Box 10426, Midland, Texas 79702

Meet OCD Field Inspector at: 9:30 AM, November 20, 1997

At the well listed below

<u>PROPERTY NAME</u>	<u>WELL # & UNIT</u>	<u>LOCATION</u>
McKinney (SWD)	1-A	36-24-36

Please notify your field personnel of this scheduled test.

If the well is taking water on a vacuum, please furnish a vacuum gauge.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
DISTRICT I Hobbs
PO BOX 1980
Hobbs, NM 88241-1981
(505) 393-6161

Jennifer A. Salisbury
CABINET SECRETARY

October 28, 1998

*faxed
to Jal
11-2-98*

DOYLE HARTMAN
P O BOX 10426
MIDLAND, TX 79702



SUBJECT: WITNESSED BRADENHEAD TESTS
INJECTION AND DISPOSAL WELLS

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Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
District I Supervisor

CW/sad

Attachment

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

OCT 29 1998



Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"

22: 64

20-Oct-99

DOYLE HARTMAN
PO BOX 10426
500 N MAEN
MIDLAND TX 79702-

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the well listed below at the specified schedule date and time.

Scheduled Inspections / MITs

Scheduled Date: 11/17/99 9:30:00 AM

UL	S-T-R	API Well No	Well No.	Type MIT	Property IDN
Property Name: MCKINNEY				Bradenhead	5054
A 36 24S 36E		30-025-09709-00-00	001		

If you have any questions or need to reschedule any test, please call Ms. Sylvia Dickey at 505-393-6161 at the Hobbs district office between 7:00 am and 4:00 pm, at least two weeks prior to the indicated schedule date.

Sincerely,

Chris Williams / GW
Chris Williams, District I Supervisor

*faxed 10-27-99
cc Harold & well file
DOT 10-25-99*

**DOYLE HARTMAN
OIL OPERATOR
RECEIVED**

OCT 22 1999



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

CC Harold
9 file 12-15-00
RW

faxed to
Jan 12-18-00 "Protecting Our Underground Sources of Drinking Water"
Underground Injection Control Program

14-Dec-2000

DOYLE HARTMAN
PO BOX 10426
500 N MAIN
MIDLAND TX 79702-

6473

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the well listed below at the specified schedule date and time.

Scheduled Inspections / MITs

Scheduled Date: 1/16/01 2:30:00 PM

UL S-T-R	API Well No.	Well No.	Type Insp/MIT
Property Name MCKINNEY			Property IDN: 5054
A 36 24S 36E	30-025-09709-00-00	001	MIT Witnessed - Bradenhead

If you have any questions or need to reschedule any test, please call Ms. Sylvia Dickey at 505-393-6161 at the Hobbs district office between 7:00 am and 4:00 pm, at least two weeks prior to the indicated schedule date.

Sincerely,

Chris Williams/GW
Chris Williams, District I Supervisor

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

DEC 15 2000

CC: DLM ✓
TB ✓

LAW OFFICES

BOLDRICK, CLIFTON, HOLLAND & ESSMAN

A TEXAS PROFESSIONAL CORPORATION

1801 WEST WALL

MIDLAND, TEXAS

79701

(915) 683-5558

TELEFAX NO. (915) 683-8277

JAMES P. BOLDRICK
WILLIAM W. CLIFTON, JR.
DICK R. HOLLAND*

JAMES W. ESSMAN

*BOARD CERTIFIED, CIVIL TRIAL LAW,
PERSONAL INJURY TRIAL LAW
TEXAS BOARD OF LEGAL SPECIALIZATION
MEMBER NEW MEXICO BAR ALSO

May 8, 2001

Mr. J. E. Gallegos
Gallegos Law Firm, P.C.
460 St. Michael's Drive, Building 300
Santa Fe, New Mexico 87505
VIA FAX #: 505-986-1367

RE: NMOCD Case No. 12667; Application of Hartman for Correction of
Division Order R-3621

Dear Gene:

I appreciate our all too short visit, and your letter of May 7 confirming that neither Hartman nor Prime Operating will pursue any action against the other. The intent of this letter is to confirm that Doyle Hartman will make no complaint with regard to the Possh Well of Prime's, and that Prime shall not protest Hartman's application with regard to the McKinney State Well.

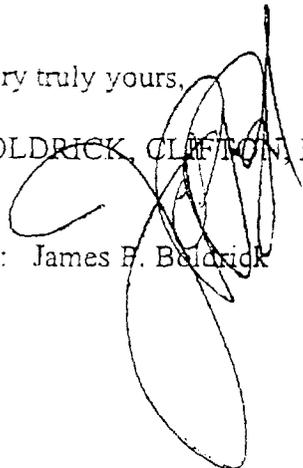
If this meets with your approval, please sign in the place provided and return it immediately to me. I am trying to keep my clients from having to send people to New Mexico on the 17th for the hearing.

Thank you for your courtesies in the matter. I look forward to visiting with you socially at another time.

Very truly yours,

BOLDRICK, CLIFTON, HOLLAND & ESSMAN

By: James P. Boldrick



JPB:rk

APPROVED

GALLEGOS LAW FIRM



BY:

DATE: May 9, 2001