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August 13, 2001

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HAND DELIVERED

Ms. Lori Wrotenbery, Director Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Case 12721

Re:

W THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

Application of Marathon Oil Company to Amend Division Order R-11186 for surface commingling for the Indian Hills Unit Centralized Facility, Eddy County, New Mexico.

Dear Ms. Wrotenbery:

On behalf of Marathon Oil Company, please find our application in the referenced case which we request be set on the next available Division Examiner's docket on scheduled for September 6, 2001.

Also enclosed is our suggested advertisement for the Division docket.

W. Thomas Kellahin

cfx: Marathon Oil Company
Attn: Ginny Larke

PROPOSED ADVERTISEMENT

CASE 1721 Application of Marathon Oil Company to amend Division Order R-11186, Eddy County, New Mexico. Applicant seeks an amendment of Division Order R-11186 to expand its Indian Hills Unit Centralized Facility to include its Indian Hills Unit Well No. 32 in Unit M of Section 16 and any future wells producing from the Indian Basin Upper Pennsylvanian Gas Pool and/or the Indian Basin Upper Pennsylvanian Associated Pool within Sections 16, 17 and 19 Township 21 South, Range 24 East. This order currently permits surface commingling, off-lease measurement and storage of Indian Basin Upper Pennsylvanian Gas Pool and Indian Basin Upper Pennsylvian Associated Pool production from its Indian Basin "32" State Lease in Section 32 with its Indian Hills Unit covering parts of Sections 20, 21, 28, 29 and 33, all in T21S, R24E which shall be stored and measured at its centralized facility located in Unit P, Section 19, T21S, R24E. This facility is located approximately 18 miles east of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MARATHON OIL COMPANY TO AMEND DIVISION ORDER R-11186 FOR SURFACE COMMINGLING FOR ITS INDIAN HILLS UNIT CENTRALIZED FACILITY EDDY COUNTY, NEW MEXICO.

CASE NO. 12721

APPLICATION

Comes now Marathon Oil Company ("Marathon") by its attorneys, Kellahin & Kellahin, and applies to the New Mexico Oil Conservation Division for an amendment of Division Order R-11186 to expand its Indian Hills Unit Centralized Facility to include its Indian Hills Unit Well No. 32 in Unit M of Section 16 and any future wells within Sections 16, 17 and 19 Township 21 South, Range 24 East;

And in support states:

- 1. Marathon is the operator of the Indian Hills Unit Centralized Facility which is operated pursuant to Division Order R-11186.
- 2. This order currently permits surface commingling, off-lease measurement and storage of Indian Basin Upper Pennsylvanian Gas Pool and Indian Basin Upper Pennsylvian Associated Pool production from its Indian Basin "32" State Lease in Section 32 and its Indian Hills Unit covering parts of Sections 20, 21, 28, 29 and 33, all in T21S, R24E which are stored and measured at its centralized facility located in Unit P, Section 19, T21S, R24E.

- 3. Marathon has drilled and completed its Indian Hills Unit Well No. 32 (API #30-015-31591) located in Unit M of Section 16, T21S, R24E, NMPM and has obtained temporary authority from the Division to surface commingle production from this well with other production within the Indian Hills Unit Centralized Facility.
- 4. Marathon seeks to add this well and any other well drilled in Section 16, 17 and 19 to the Indian Hills Centralized Facility. This facility has the capability to satellite test and lease meter liquids and gas sent to the battery from the individual leases and spacing units and to properly allocate that production back to the individual spacing units and leases. See Exhibit "A"
- 5. As a result of various ownership transactions affecting the E/2 of Section 32, ownership in the commingled production is no longer identical in terms of parties or interest. In addition, the ownership in Section 29, T21S, R24E is also different from the Indian Hills Unit.
- 6. In accordance with Division Rule 1207, Marathon has sent a copy of this application and notice for hearing to be held on September 6, 2001 to all the proper parties entitled to said notice. See Exhibit "B"

WHEREFORE, Marathon Oil Company requests that this matter be set for hearing and that after notice and hearing, approved as requested.

Respectfully submitted,

W. Thomas Kellahin Kellahin & Kellahin

P. O. Box 2265

Santa Fe, New Mexico 87504

MARATHON OIL COMPANY CONSOLIDATED FACILITY ORDER NO. R-11186 GATHERING SYSTEMS

