

# Occidental Permian Requests of the NMOCD

1. Grant authorization to inject CO<sub>2</sub> and water and reinject produced gas (containing CO<sub>2</sub>, methane, natural gas liquids, and hydrogen sulfide) and water into the North Hobbs Grayburg San Andres pool
2. Approve surface injection pressure limits of
  - 1100 psig                      water
  - 1250 psig                      CO<sub>2</sub>
  - 1770 psig                      produced gasto accommodate density differences and frictional pressure losses
3. Increase field GOR to 6,000 to accommodate produced CO<sub>2</sub> rates
4. Modify practice of requiring injection to commence within one year of approval to accommodate project construction schedule
5. Qualify the project for the recovered tax rate under the Enhanced Oil Recovery Act