Energy, Minerals and Natural Resources Department

811 South First Street, Artesia, NM 88210

2040 South Pacheco, Santa Fe, New Mexico 87505



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**OGRID** 

## Data Management Program

"Embracing 21st Century Technology"

11-May-00

ENERGEX CO

NAME CHANCONTO NOK

100 N PENN

ROSWELL NM 88201-

Attention: Regulatory Department

Re: Current Status of Oil and Gas Well(s)

Dear Sirs:

Division records indicate that you are the current operator of the following described oil or gas wells(s) in New Mexico. Upon review of our records, apparently there has been a continuous, minimum one year period in which production volumes greater than zero have not been reported or, no report has been sent to the Division on Form C-115 as required by Division Rule 1115.

In an attempt to update our records and ascertain the nature of the non-reporting, the Division requests that you supply the following information:

- 1. Is your company the current operator of these oil or gas well(s)?  $\mathcal{L}$
- 2. Are these well(s) active and currently being produced? If not, have the well(s) been temporarily abandoned, converted to injection, etc., and the proper paperwork filed with the appropriate District Office?
- 3. Are the produced volumes being reported to the Division on Form C-115?\* (Lec

4. If the well(s) are not currently being produced, does your company plan to reinstitute production operations on these well(s) in the	
4. If the well(s) are not currently being produced, does your company plan to reinstitute production operations on these well(s) in the near future? Yes, with insperved oil prices freeze wells will be worked over an If the subject well(s) have been shut-in longer than one (1) year and/or in a non-reporting status, the Division will require the well(s) to	ı d
put into production.	
If the subject well(s) have been shut-in longer than one (1) year and/or in a non-reporting status, the Division will require the well(s) to	
be brought into compliance with the Oil Conservation Division Rules and Regulations.	

Please direct a copy of this letter with the provided response areas completed within 45 days to the Artesia District Office.

If you should have any questions, please contact Ms. Carmen Reno at 505-748 (283 (x-n/a) at the Artesia District Offi

\*If the nature of the problem is reporting, we will contact your representative at (505) (222 - 6713 (area code/number).

presentative 10h (name)

Your cooperation is appreciated,

New Mexico Oil Conservation Division Staff

Responses should only correct wrong information. If all data indicated is correct for a particular well, no response entries should be made on that line. If all information is correct, please initial here \_\_\_\_\_\_and return a copy of this letter in its entirety. The following are ONGARD codes for Well Type:

Valid Well Types: O = Oil, G = Gas, I = Injection, S = Salt Water Disposal, M = Miscellaneous

(Please refer to Rules 201, 202 and 203 for definitions of proper P and A and TA procedures.)

\*\*For the purpose of this letter, "Inactive" is defined as 1) no production reports, 2) a prolonged period of reporting 0 [zero] production or, 3) a prolonged period of the well being shut-in.

**GUACAMAYO** 

Well No. **API Number** Location Well Type Years Inactive\*\* 001 30015220800000 P 6 21 S 27 E 3 Response: Current Operator? Yes No. Our records indicate the Current Type to be: Well is Producing Plugged? Shut-In? Convert to Inj/SWD Date of Action Checked

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	Well is Producin	g 🔲 TAY 🚍	Plugged? Shut-In?	Convert to Inj/SWD	Date of Action Checked
TECOLOTI	E STATE Well No.	API Number	Location	Well Type	Years Inactive**
;	001	30015273460000		0	2
Response:	001			0	2