New Mexico Oil Conservation Division

811 South First Street, Artesia, NM 88210 2040 South Pacheco, Santa Fe, New Mexico 87505

Energy, Minerals and Natural Resources Department

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	j	Data Management Program		1912 . 001
	"Em	bracing 21st Century Technolog	D"	
11-May-00			118 19 20 21 22 23 28 LS	(U)
HERMAN V WALLIS PO BOX 291858 KERRVILLE TX 78028-1858	OCO	2131415	JUN 2000 EN RECEIVED OCD - ARTESIA	OGRID 10380
Attention: Regulatory Depa	irtment	12733	o, Ÿ/	
Re: Current Status of Oil a	nd Gas Well(s)	and a second	153426783	

Dear Sirs:

Division records indicate that you are the current operator of the following described oil or gas wells(s) in New Mexico. Upon review of our records, apparently there has been a continuous, minimum one year period in which production volumes greater than zero have not been reported or, no report has been sent to the Division on Form C-115 as required by Division Rule 1115.

In an attempt to update our records and ascertain the nature of the non-reporting, the Division requests that you supply the following information:

1. Is your company the current operator of these oil or gas well(s)?

2. Are these well(s) active and currently being produced? If not, have the well(s) been temporarily abandoned, converted to injection, etc., and the proper paperwork filed with the appropriate District Office?

3. Are the produced volumes being reported to the Division on Form C-115?*

4. If the well(s) are not currently being produced, does your company plan to reinstitute production operations on these well(s) in the near future?

If the subject well(s) have been shut-in longer than one (1) year and/or in a non-reporting status, the Division will require the well(s) to be brought into compliance with the Oil Conservation Division Rules and Regulations.

Please direct a copy of this letter with the provided response areas completed within 45 days to the Artesia District Office.

If you should have any questions, please contact Ms. Carmen Reno at 505-748-1283 (x-n/a) at the Artesia District Office.

Your cooperation is appreciated,

New Mexico Oil Conservation Division Staff

Responses should only correct wrong information. If all data indicated is correct for a particular well, no response entries should be made on that line. If all information is correct, please initial here _____ and return a copy of this letter in its entirety. The following are ONGARD codes for Well Type:

Valid Well Types: O = Oil, G = Gas, I = Injection, S = Salt Water Disposal, M = Miscellaneous

(Please refer to Rules 201, 202 and 203 for definitions of proper P and A and TA procedures.)

**For the purpose of this letter, "Inactive" is defined as 1) no production reports, 2) a prolonged period of reporting 0 [zero] production or, 3) a prolonged period of the well being shut-in.

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	Well No. API Number		Location		Well Type	Years Inactive**		
	002	300056025	580000	D 14	14 S 28 E	G		4
Response:	Current Operator	r? 🕅 Yes	🗌 No	Our records	indicate the C	urrent Type to be:	/	1
	Well is Producing		d? 🔲	Plugged? 🔲	Shut-In? 🗖	Convert to Inj/SWD	Date of Acti	on Checked
	·					1/0-		•

Response:	Well is Produc	ator? 🔂 Yes 🗌 No cing 🔲 TA'd? 🛄	Our records indicate the C Plugged? Shut-In?		Date of Action Checked	
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LURA FED						
	Well No. API Number		Location	Well Type	Years Inactive**	
	001	30005620810000	M 10 14 S 28 E	G	6+	
Response:	Current Opera	ator? 🗶 Yes 🗌 No	Our records indicate the C	urrent Type to be:	/	
	Well is Produc	ting TA'd?	Plugged? 🔲 Shut-In? 🗖	Convert to Inj/SWD 🔲	Date of Action Checked	
STATE CO	M					
STATE CO	M Well No.	API Number	Location	Well Type	Years Inactive**	
STATE CO		API Number 30005602890000		Well Type	Years Inactive** 4	
STATE CO Response:	Well No.			G	Years Inactive** 4 / /	

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Market. 24% N Wells, Warting on

July 16, 2000

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