

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240
DISTRICT II 811 South First, Artesia NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24770
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. K-6261
7. Lease Name or Unit Agreement Name Avalon (Delaware) Unit
8. Well No. 364
9. Pool name or Wildcat Avalon; Delaware 3715

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Exxon Corp.
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358
4. Well Location Unit Letter P : 660 Feet From The South Line and 330 Feet From The East Line Section 25 Township 20S Range 27E NMPH Eddy County

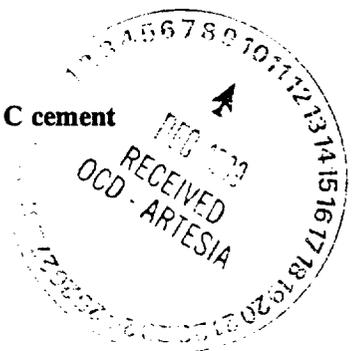
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] REMEDIAL WORK [ ] ALTERING CASING [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] COMMENCE DRILLING OPNS. [ ] PLUG & ABANDONMENT [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPLETION [ ] CASING TEST AND CEMENT JOB [ ]
OTHER: Convert to Water Source Well [ ] OTHER: [ ]

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Move In Rig Up
Cement squeeze the Cherry Canyon perfs from about 2710' - 2740', using about 50 sx of Class C cement
Perf Lower Brushy Canyon from about 4485' - 4626'
Pressure test squeeze to 1000#
Acidize new perfs with about 6,000 gallons 7% HES Faircheck
Frac with about 65,000 gallons of HES Delta Frac 200 and 102,000 lbs of 20/40 sand
Clean out well after frac
Run in hole with equipment
Put on line as a water source well



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: James R. Ward TITLE: Senior Regulatory Specialist DATE: 12/08/1999
TYPE OR PRINT NAME: James R. Ward Fax # 713 431 1600 TELEPHONE NO. (713) 431-1024

(This space for State Use)
APPROVED BY: Jim W. Gunn TITLE: District Supervisor

CONDITIONS OF APPROVAL IF ANY:
Exhibit No. 3
ExxonMobil Corp.
NMOCD Case No. 12733
Hearing Date: October 4, 2001