## State of New Mexico

Form C-105

Submit to Appropriate Energy, Minerals and Natural Resources Department

District Office State Lease - 6 copies		2	,			100001		ocpui	***************************************			Rev	vised 1-1-89
Fee Lease - 5 copies		OH	CON	SERVA	rion	i Dii	JTS1	ION		WELL API NO	),		
DISTRICT I 1625 N. French, Hobbs,	NM 88240		, 00111	P.O. Bo			V 15.	1011	L	30-015-247	770		
DISTRICT II 811 South First, Artesia	. NM 88210		Santa F	e, New Mo			2088		[	5. Indicate T	-		7
DISTRICT III				,					L			TATE 2	FEE [
1000 Rio Brazos Rd., Az DISTRICT IV										6. State Oil	& Gas Lease	No.	
2040 Pacheco, Santa Fe,	NM 87505									K-6261			
	COMPLETION	OR RE	COMPL	ETION RE	PORT	AND	LO	<u> </u>					
OIL WELL	GAS WELL	- 🔲	DRY 🗌	OTHER _	WATE	R SOU	RCE			7. Lease Name Avalon (Del	-		ne
b. Type of Completio		PLUG BACK		DIFF RESVR 🗆 O	OTHER_					·	,		
2. Name of Operator	Exxon Mobil (	Cornora	tion							8. Well No. 364			
3. Address of Operator		_								9. Pool name	or Wildcar	<del></del> -	
3. Address of Operation		38		77787	7010	12.50				Avalon; Del			
4. Well Location	Houston			<u>TX 7</u>	<u>7210-4</u>	1358				avaluit, Dei	awaie 3/1.	<del></del> -	
Unit Letter	P : 660		From The	South	Rang	L		330	NM		rom The <u>E</u> a	ıst	Line
10. Date Spudded	11. Date T.D. Reac			ompl. (Ready to				levation	ıs (DF &	RKB, RT, G		14. Elev	. Casinghead
1/22/01	1/23/01		7/	11/01				KR-	-3316	, !	[		J
5. Total Depth	16. Plug B	ack T.D.		17. If Multiple		How	<del>' - T</del>	18. Int	tervals	Rotary Tool		Cable '	Tools
4975'	48	883 '		Many Zone	es?			Dri	illed By	0-49	75'		
9. Producing Interval(s	), of this completion	1 - Top, Bo	ttom, Nam	е	<del></del>					[2	0. Was Dire	ctional S	urvey Made
<u> Avalon Del</u>	aware 448	<u>85-462</u>	6								NO		
1. Type Electric and O	-									22. Was We	ell Cored NO		
3.	<u>1</u>	CAS	ING R	ECORD	(Rep	ort a	ll st	rings	in w	/ell)			1 per l'inches de la constitue
CASING SIZE	WEIGHT LB.	/FT.	DEPT	'H SET	Н	OLE SI	ZE		CEM	ENTING RE	CORD	AMO	OUNT PULLED
13-3/8"	48#		50	0'		17-1	/2"		625	sx CLC			
8-5/8"	24#		245	۵'		12-1	/4"			sx CLC			
5-1/2"	15.5	ī#	497	5'		7-7	/8"		800	sx CLC			
						·							
									<del></del>				
4.			<u>R RECO</u>						25.	TU	BING REC	CORD	
SIZE	TOP	BOT	TOM	SACKS CE	MENT	SC	CREE	<u>N</u>	<u> </u>	SIZE	DEPTH	SET	PACKER SET
		ļ		<b> </b>					2	-7/8"			4326'
		L.,		<u> </u>		т							<u> </u>
6. Perforation record	(interval, size, and	number)											UEEZE, ETC.
44051 46	051 D C	0 005						NTERV	VAL				ERIAL USED
4485' - 46	26' Perf	2 SPF				445	35-4	020		Frac w/			
	•									& 102,C	iuu ibs	20/4	u sa.
				PRODUC	OIT	Ŋ					<del></del>	<del></del>	
ate First Production	F	roduction		owing, gas lift,			and	type pu	mp)		Well State	is (Prod.	or Shut-in)
ate of Test	Hours Tested	Cho	ke Size	Prod'n For		Dil - Bbl.		Ga	as - MCF	W:	ater - Bbl.		Gas - Oil Ratio
				Test Period								L	
ow Tubing Press.	Casing Pressure		culated 24-	Oil - Bbl.		Gas	- MCI	•	Wat	er - Bbl.	Oil Gravi	ty - API	- (Corr.)
		Hou	r Rate							1	ı Exhibit No.	Z	
). Disposition of Gas (So	old, used for fuel, ve	nted, etc.)								l l	exilibit No. ExxonMob		
											MOCD C		
). List Attachments													ober 4, 2001
										1	Bra	OUI	JJUI 7, 2001

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of

Regulatory Specialist Printed Carol Cross Date\_09/20/2001

## INDIKUC HUND

nis from is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all Special sts conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true ertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be led in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF

Southeastern New Mexico   1. Anhy	Alama		
T. Salt T. Kirt   T. Strawn T. Kirt   T. Atoka T. Pictor   T. Yates T. Miss T. Clift   T. Pivers T. Devonian T. Men	Midilio		T. Penn. "B <u>"</u>
3. Salt T. Atoka T. Picto   3. Yates T. Miss T. Clift   5. 7 Pivers T. Devonian T. Men	and-Frui	tland	T. Penn. "C"
T. Miss T. Cliff	ired Clif	s	T. Penn. "D <u>"</u>
7 Divers T Devonian T. Men	House_		T. Leadville
1. / 1017015	etee		T. Madison
T. Silurian T. Poin	t Lookoi	ıt	T. Elbert
f. Grayburg T. Montova — T. Man	cos		T. McCracker
T. Gall	up		T. Ignacio Otzte
T. McKee Base G	reenhorn		T. Granite
T. Ellenburger T. Dake	ota		T
T. Gr. Wash T. Mor	rison		T
T. T	lto		T
7. Drinkard T. Bone Springs T. Entr	ada		T
T. Win	gate		T
2 Welforms T T Chir	ie		l .
Penn T. T. Pern	nain		T
. Wolfcamp T.   . Penn T.   . Cisco (Bough C) T.   T. Penn T. Penn	ı "A <u>"</u>		T
OIL OR GAS SANDS (	OR ZON	IES	
No. 1, to No.			to
rom NotoNo.	4, from		to
IMPORTANT WATER problement of water inflow and elevation to which water rose in ho	le.		
Jo. 1 fromto		feet	
Vo. 2 fromto		feet	
No. 3, from to		feet	
LITHOLOGY RECORD (Attach add			
	То	Thickness in Feet	Lithology
From To Thickness Lithology From	<del> </del>		
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