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from the West line of said Section 5 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company as operator of the well, imposition of a charge for risk involved in drilling said well and whether excessive royalty burdens upon certain leases should be subject to the charge for risk imposed by this order. Said area is located approximately 24 miles southeast of Loco Hills, New Mexico.

CASE 12824: Continued from March 21, 2002, Examiner Hearing.

Application of the New Mexico Oil Conservation Division for an Order Requiring Cecil Lee's Company to Properly Plug Two (2) Wells, Imposing Civil Penalties in Event of Failure to Comply, Authorizing the Division to Plug Said Wells in Default of Compliance by Cecil Lee's Company or Its Surety, and Ordering a Forfeiture of Applicable Plugging Bond; Lea County, New Mexico. The Applicant seeks an order requiring Cecil Lee's Company, the operator of Two (2) inactive wells in Lea County, New Mexico, to properly plug and abandon the same, imposing civil penalties in event of failure to comply, authorizing the Division to plug said wells if the operator or its sureties fails to do so, forfeiting Operator's plugging bond, and providing for such other relief as the Director deems appropriate. The affected wells are the following:

Operator	Well Name	API No.	Location
Cecil Lee's Company	Landreth State No. 1	30-025-25595	M-15-10S-36E
Cecil Lee's Company	Crossroad Devonian Unit No. 1	30-025 -20735	O-16-10S-36E

CASE 12771-A: Continued from March 21, 2002, Examiner Hearing.

Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring Forty-Six (46) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Lea and Roosevelt Counties, New Mexico. The Applicant seeks an order requiring the operators of 46 inactive wells located in Lea and Roosevelt Counties, New Mexico, to bring said wells into compliance with OCD Rule 201.B by either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval for temporary abandonment thereof. The affected wells are the following:

<u>OPERATOR</u>	WELL NAME AND NO.	API#	<u>ULSTR</u>	<u>co.</u>
PRONGHORN MANAGEMENT CORP	FOWLER B #001	30-025-281 97	K-06-19S-38E	Lea
PRONGHORN MANAGEMENT CORP	J F BLACK #003	30-025-11 182	B-21-24S-37E	Lea
PRONGHORN MANAGEMENT CORP	J F BLACK #004	30-025-11 183	F-21-24S-37E	Lea
PRONGHORN MANAGEMENT CORP	J F BLACK #005	30-025-214 01	K-21-24S-37E	Lea
PRONGHORN MANAGEMENT CORP	JENNINGS FEDERAL #004	30-025-25 149	K-14-24S-32E	Lea
PRONGHORN MANAGEMENT CORP	MARSHALL #001	30-025-083 58	4-19-23S-33E	Lea
PRONGHORN MANAGEMENT CORP	MARSHALL #005	30-025-250 00	F-19-23S-33E	Lea
PRONGHORN MANAGEMENT CORP	NEW MEXICO BZ STATE NCT 5 #003	30-025 -03523	E-29-21S-35E	Lea
PRONGHORN MANAGEMENT CORP	NEW MEXICO BZ STATE NCT 5 #004	30-025-035 24	F-29-21S-35E	Lea
PRONGHORN MANAGEMENT CORP	NEW MEXICO BZ STATE NCT 5 #005	30-025-323 62	D-29-21S-35E	Lea

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OPERATO	<u>R</u>	WELL NAME AND NO.		API#		<u>ULSTR</u>		<u>co.</u>
PRONGHORN MANAGEME	NT CORP	NEW MEXICO DL STAT	E #00 6	30-025-28	6 59	P-18-23S-3	3E	Lea
PRONGHORN MANAGEME	NT CORP	STATE T #001		30-025-03	734	13-06-16S-	36E	Lea
PRONGHORN MANAGEME	NT CORP	STATE T #002		30-025-03	735	12-06-16S-	36E	Lea
PRONGHORN MANAGEME	NT CORP	STATE T #003		30-025-03	736	14-06-16S-	36€	Lea
PRONGHORN MANAGEME	NT CORP	STATE T #004		30-025-03	737	11-06-16S-	-36E	Lea
PRONGHORN MANAGEME	NT CORP	GILA 4 DEEP #001		30-025-30	872	G-04-25S-3	33E	Lea
PRONGHORN MANAGEME	NT CORP	J F BLACK #006		30-025-21	478	F-21-24S-3	7E	Lea
PRONGHORN MANAGEME	NT CORP	J F BLACK #007		30-025-21	479	C-21-24S-3	37E	Lea
SABA ENERGY OF TEXAS	INC	SAN SIMON 5 STATE #	002	30-025-28	480	G-05-22S-	3 5E	Lea
SABA ENERGY OF TEXAS	INC	FERN GUYE #001		30-025-34	48 8	M-05-13S-	36E:	Lea
SANTA FE ENERGY OPER PARTNERS, L. P.	ATING	WHITE SWAN 9 FEDER	AL #003	30-025-32	301	J-09-22S-3	32E	Lea
SMITH & MARRS INC		AMERICAN EAGLE #00	1	30-025-27	163	M-22-26S-	36E:	Lea
SMITH & MARRS INC		CHRISITE #001		30-025-22	991	A-19-11S-	3 3E	Lea
SMITH & MARRS INC		LEA KN STATE #002		30-025-21	070	B-17-17S-	37E	Lea
SMITH & MARRS INC		SHULTS #002		30-025-05	0 20	P-13-12S-	37E	Lea
SMITH & MARRS INC		STATE HTA #001		30-025-21	329	B-36-12S-	33E.	Lea
SMITH & MARRS INC		AZTEC STATE COM #0	03	30-025-27	57 5	4-18-16S-3	37E	Lea
SMITH & MARRS INC		CORTLAND MYERS UN	NT #006	30-025-11	200	J-22-24S-3	37E	Lea
SMITH & MARRS INC		JAMISON #005		30-025-21	152	H-21-24S-	37 E .	Lea
SMITH & MARRS INC		KNIGHT #006		30-025-20	355	P-21-24\$-	37E	Lea
SMITH & MARRS INC		KNIGHT #007		30-025-20	3 54	I-21-24S-3	7E	Lea
SMITH & MARRS INC		KNIGHT #008		30-025-20	3 53	L-22-24S-	37 E	Lea
SMITH & MARRS INC		KNIGHT #009		30-025-20	352	L-22-24S-	37E	Lea
SMITH & MARRS INC		KNIGHT #010		30-025-20	351	M-22-24S-	37E	Lea
SMITH & MARRS INC		KNIGHT #011		30-025-20	350	M-22-24S-	-37E	Lea
SMITH & MARRS INC		KNIGHT #012		30-025-21	154	P-21-24S-		Lea
SMITH & MARRS INC		KNIGHT #013		30-025-20	613	P-21-24S-		Lea
SMITH & MARRS INC		MR WILLS FEDERAL #	001	30-025-28	49 9	D-34-26S-	37E:	Lea
SMITH & MARRS INC		NEW MEXICO CV STAT	ΓE #0 02	30-025-26	048	P-28-26S-	36E:	Lea
SMITH & MARRS INC		STATE HTB SWD #001		30-025-21	671	1-31-128-	34E	Lea
TEXLAND PETROLEUM, IN	IC	J R HOLT #002		30-025-30	582	3-02-175-	37E	Lea
TEXLAND PETROLEUM, IN	IC	W D GRIMES NCT A #0	16	30-025-22	627	D-32-18S-	38E	Lea
W H BRININSTOOL		SHEARN STATE #001		30-025-27	'9 98	2-32-26\$-	37E	Lea
SMITH & MARRS INC	HAYES #003		30-041-001	86	L-29-0	BS-37E	Roose	velt
SMITH & MARRS INC	HAYES #004		30-041-001	87	N-29-0	8S-37E	Roose	velt
SMITH & MARRS INC	LAS CRUCES E	3 #001	30-041-002	234	1-30-0	8S-37E	Roose	velt

CASE 12739-A: Continued from January 24, 2002, Examiner Hearing.

Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring Ninety Nine (99) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; San Juan, Rio Arriba, Sandoval and McKinley Counties, New Mexico. The Applicant seeks an order requiring the operators of 119 inactive