



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Sallsbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

August 8, 2001

Jeff Phillips
TMBR/Sharp Drilling, Inc.
PO Drawer 10970
Midland, TX 79702

RE: 1) Application to drill TMBR/Sharp Drilling, Inc., Blue Fin 25 # 1, located in E-25, T16S, R35E 1913 PNL and 924 FWL.,
API number 30-025-35653
2) Voiding API Number 30-025-35653

Dear Mr. Jeff Phillips

We can not approve Form C-101 Application for permit to drill the above well do to the overlapping of the dedicated acreage in the NW/4 of Sec 25, T16s, R35E. The proposed completion interval for this application was a Wildcat;Mississippian (Gas) pool, with the N/2 of Sec 25, T16S, R35E comprising 320 acres dedicated to this well. On July 19, 2001 the Oil Conservation Division office in Hobbs approved an application to drill a well from David H Arrington Oil & Gas, Inc. This well was the David H Arrington Oil & Gas, Inc., Triple-Hackle Dragon 25 # 1, located in E-25, T16S, R35E 1815 PNL and 750 FWL and dedicated to this well was the W/2 of Sec 25, T16S, R35E comprising 320 acres for the proposed completion as a Wildcat;Mississippian (Gas) pool. Therefor API number 30-025-35653 is here by voided.

Since TMBR/Sharp Drilling believes that they are the only operator with the rights to drill this well, it is suggested that they take this mater up with David Arrington Oil & Gas Inc.

Yours very truly,

OIL CONSERVATION DIVISION

Chris Williams (AK)

Chris Williams
District I. Supervisor

PEK

Oil Conservation Division * 1625 French Drive * Hobbs, New Mexico 88240
Phone: (505) 393-6161 * Fax (505) 393-0720 * <http://www.emnrd.state.nm.us>



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address: TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, TX 79702		² OGBED Number 036554
		³ API Number 30-025-35653
⁴ Property Code 28579	⁵ Property Name Blue Fin "25"	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
E	25	16S	35E		1913	North	924	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count

⁹ Proposed Pool 1 Townsend; Mississippian, N.	¹⁰ Proposed Pool 2 Townsend; Morrow
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¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3959
¹⁶ Multiple No	¹⁷ Proposed Depth 13,200'	¹⁸ Formation Mississippian	¹⁹ Contractor TMBR/Sharp	²⁰ Spud Date 9/01/01

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 1/4"	54.5	420	500	Surface
12 1/4"	9 5/8"	40	5,000	1800	Surface
8 1/2"	7"	23 & 26	12,000	1000	5,000
6 1/2"	4 1/2"	11.6	13,200	135	11,900

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

It is proposed to drill a 17 1/2" hole to $\pm 420'$ with fresh water & set 13 1/4" csg & cement to surface. A 12 1/4" intermediate hole will be drilled to $\pm 5000'$ with cut-brine system & 9 5/8" csg will be set & cemented back to surface. A 3000 psi annular preventer & 3000 psi dual ram BOP will be used on the intermediate hole. An 8 1/2" hole will be drilled to a TD of $\pm 12,000'$ with FW mud where 7" csg will be set at TD & cemented back to the intermediate csg @ 5000'. We will drill a 6 1/2" hole to TD of $\pm 13,200'$. We plan to run a 4 1/2" liner to TD with top of liner @ 11,900' & cement w/135 sacks. A 3000 psi annular preventer & a 5000 psi double ram BOP will be used on the 8 1/2" & 6 1/2" hole. Mud up will occur between 9000' & 10,000' & several DST's are planned.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *L. A. Arnold*

Printed name: Lennie Arnold

Title: Production Manager

Date: August 6, 2001 Phone: (513) 699-3050

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached ☐

Permit Expires 1 Year From Approval Date Unless Drilling Underway

1
1988, Edition, NM 0001-1000

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised February 10, 1984
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer 20, Artesia, NM 88211-0710

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Elie Springs Rd., Artesia, NM 87410

DISTRICT IV
P.O. Box 2000, Santa Fe, N.M. 87504-2000

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-35653	Pool Code 86390	Pool Name Townsend; Mississippian, N.
Property Code 28579	Property Name BLUEFIN 25	Well Number 1
OGED No. 036554	Operator Name TMER/SHARP DRILLING, INC.	Elevation 3959'

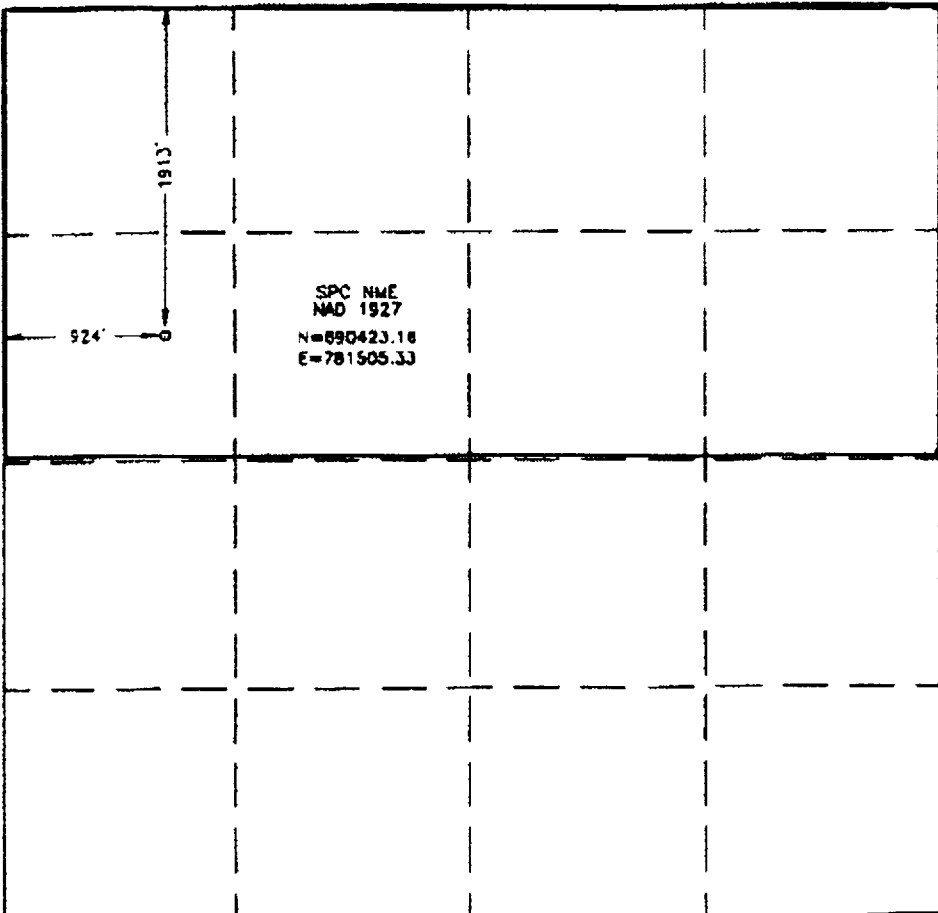
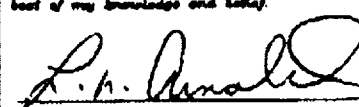
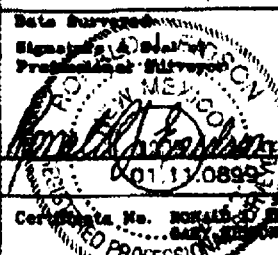
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
E	25	16-S	35-E		1913	NORTH	924	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature Lonnie Arnold Printed Name Production Manager Title 8/7/01 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 26, 2001 Date Surveyed AWB Signature of State Professional Surveyor  RONALD D. EDSON Cert. No. No. 001170899 2239 State of New Mexico 1984