

# Pecos Slope Pennsylvanian Oil Pool -- Case 12751

Yates requests that temporary field rules be extended and made permanent

1. Original Hearing – November 1, 2001
2. Order Number R-11721 on February 6, 2002
  - a. 320-acre Spacing Unit
  - b. Second well allowed in other quarter section
  - c. 660-foot setbacks from outer boundary
  - d. Oil allowable of 694 BOPD per spacing unit
  - e. W/2 of Section 26-6S-26E assigned to pool
3. Consistency with Pool Rules for Pennsylvanian Gas
  - a. 320-acre Spacing Unit
  - b. Second well allowed in other quarter section
  - c. 660-foot setbacks from outer boundary
4. Only one well (George QJ 10) at time of first hearing
  - a. Drainage area estimated as 199 acres
5. Additional “deep” wells have been drilled in immediate area
  - a. Recomplete Cottonwood Ranch MK #1 -- Not Connected
  - b. Drill Five Mile Draw LX #2 -- Hint of Penn Oil Zone
  - c. Drill Cottonwood Ranch MK #6 -- No Penn Oil Zone
  - d. Drill George QJ #9 -- Same good Penn Oil Zone**
  - e. Drill Sacra SA #21 – No Penn Oil Zone
  - f. Drill Cottonwood Federal #5 – No Penn Oil Zone
  - g. Deepen George QJ #2Y – Same Penn Oil Zone, Gassy**
  - h. Deepen Powers OL Deep #6 – Same Penn Oil Zone, Gassy**
6. There are now four wells producing from Penn pool
  - a. George QJ #2Y = Gas Well                      Drainage area = 138 acres
  - b. George QJ #9 = Oil Well                      Drainage area = 126 acres
  - c. George QJ #10 = Oil Well                      Drainage area = 300 acres
  - d. Powers OL #6 = Gas Well                      Drainage area = 84 acres
7. Drainage areas consistent with spacing of two wells per 320-acre unit
  - a. Yates requests that temporary rules be made permanent.