

OGRE(R) V2.0 BTAX
 FILE NAME: DBDIR (18)
 CASE NAME: NM-PECOS SLOPE DEEP OIL
 101 GEORGE QJ FEDERAL 10
 102 660 SOUTH AND 1500 WEST
 103 SECTION 26-6S-25E
 104 CHAVES COUNTY, NEW MEXICO
 107 CISCO PERFS 4996-5012
 108 PECOS SLOPE DEEP OIL POOL

DATA REPORT

DATE: 10/29/01
 TIME: 21:29:13

-GEORGE QJ FEDERAL -10 -

117 CASE \$COM
 * 120 11 2001 12 11 1 2001 18 1
 * 121 2*1
 * 131 WORKOVR UOP 0 0 0 0 0
 * 132 LEASEHLD EXPENSE 0 0 0 0 0
 * 133 COMPL ACRS 5 0 0 0 0

	W.I. FRACTION	OP. COST (\$/W/MO)	OP. COST (\$/MO.)	ADV. TAX (PCT)	MAJOR PH. NAME	PROD DATE (MO/DY/YR)	
210	1.000000000	.00	1500.00	2.000	OIL	11/01/2001	
	PHASE NAME	CUM PROD (MUNITS)	REV. INT FRACTION	PRICE (\$/UNIT)	SEV. TAX (PCT)	NO. OF WELLS	RATIO TO MAJOR PH
221	OIL	27.519	.87500000	22.000	7.500	1.0	
222	GAS	26.650	.87500000	2.500	7.500	.0	

	PH. NAME	CURVE TP	DECLINE%	QI RATE	QT RATE	CUM. LIMIT	(M OR Y)	CALC VALUE
410	OIL	80.000	70.000	385.000	X	40.000	%	D
CALC	OIL	80.000	END= 40.000	385.000	131.835	1.409	YRS	D 140.108 MBBL
411	OIL	EXP	LAST	LAST	X	2015.000	AD	D
CALC	OIL	EXP	END= 40.000	131.835	.325	13.167	YRS	D 234.076 MBBL
415	GAS	EXP	30.000	225.000	X	2015.000	AD	D
CALC	GAS	EXP	END= 30.000	225.000	2.054	13.167	YRS	D 254.800 MMCF

ECONOMIC LIFE (YRS): 9.167
 GROSS OIL (MBBL): 204.998
 GROSS GAS (MMCF): 221.496

GEORGE QJ FEDERAL 10
 660 SOUTH AND 1500 WEST
 SECTION 26-6S-25E
 CHAVES COUNTY, NEW MEXICO

DATE: 10/29/01
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 FILE: DBDIR
 PROP: 18
 STID: BASE
 .CMD: CURRENT:
 .OUT: SAMPLE

RESERVES AND ECONOMICS

CISCO PERFS 4996-5012
 PECOS SLOPE DEEP OIL POOL

AS OF NOVEMBER 1, 2001

-END- MO-YR	---GROSS PRODUCTION---	---NET PRODUCTION---	---PRICES---	---OPERATIONS, MS---	18.00 PCT
	OIL, MMBL GAS, MMCF	OIL, MMBL GAS, MMCF	OIL GAS \$/B \$/M	NET OPER SEV+ADV NET OPER REVENUES TAXES EXPENSES	CUM. DISC
					BTAX, M\$
11-01	11.156 6.743	9.762 5.900 22.00 2.50	229.514 21.459	1.500	205.137
12-01	10.165 6.546	8.894 5.728 22.00 2.50	209.988 19.634	1.500	390.125
12-02	78.838 65.089	68.983 56.953 22.00 2.50	1660.009 155.211	18.000	1723.113
12-03	42.669 45.562	37.335 39.867 22.00 2.50	921.036 86.117	18.000	2343.800
12-04	25.584 31.893	22.386 27.906 22.00 2.50	562.257 52.571	18.000	2660.391
12-05	15.351 22.326	13.432 19.535 22.00 2.50	344.342 32.196	18.000	2820.897
12-06	9.210 15.628	8.059 13.675 22.00 2.50	211.485 19.774	18.000	2901.227
12-07	5.526 10.939	4.835 9.572 22.00 2.50	130.300 12.184	18.000	2940.461
12-08	3.316 7.658	2.902 6.701 22.00 2.50	80.597 7.535	18.000	2958.748
12-09	1.990 5.360	1.741 4.690 22.00 2.50	50.027 4.678	18.000	2966.445
12-10	1.193 3.752	1.044 3.283 22.00 2.50	31.176 2.916	18.000	2968.892
S TOT	204.998 221.496	179.373 193.810 22.00 2.50	4430.734 414.275	165.000	2968.892
REM.	.000 .000	.000 .000 .00 .00	.000 .000	.000	2968.892
TOTAL	204.998 221.496	179.373 193.810 22.00 2.50	4430.734 414.275	165.000	2968.892
CUM.	27.519 26.650				
ULT.	232.517 248.146				
		NET OIL REVENUES (M\$)	3946.206		
		NET GAS REVENUES (M\$)	484.528		
		TOTAL REVENUES (M\$)	4430.734		
				-----PRESENT WORTH PROFILE-----	
				DISC PW OF NET DISC PW OF NET	
				RATE BTAX, M\$ RATE BTAX, M\$	
BTAX RATE OF RETURN (PCT)	100.00	PROJECT LIFE (YEARS)	9.167	.0	2613.876
BTAX PAYOUT	10/31/2001	DISCOUNT RATE (PCT)	18.000	2.0	2497.189
BTAX PAYOUT (DISC)	10/31/2001	GROSS OIL WELLS	1.000	5.0	2394.115
BTAX NET INCOME/INVEST	.00	GROSS GAS WELLS	.000	8.0	2302.372
BTAX NET INCOME/INVEST (DISC)	.00	GROSS WELLS	1.000	10.0	2220.160
				12.0	2078.841
INITIAL W.I. FRACTION	1.000000	INITIAL NET OIL FRACTION	.875000	15.0	1961.588
FINAL W.I. FRACTION	1.000000	FINAL NET OIL FRACTION	.875000	18.0	1862.593
PRODUCTION START DATE	11/01/01	INITIAL NET GAS FRACTION	.875000	20.0	1777.782
MONTHS IN FIRST LINE	1.00	FINAL NET GAS FRACTION	.875000	25.0	1704.218