

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 7000 1530 0004 2503 3296

Anson Gas Corporation
4005 NW Expressway #400E
Oklahoma City, OK 73116

NOTE: David H. Arrington Oil & Gas, Inc. has been advised that the proposal for this well dated August 1, 2001 was "defective" in that some letters were addressed to parties other than those addressed on the envelope. We apologize for this inconvenience and request your timely response to this proposal. Any changes are in BOLD.

RE: Royal Stimulator #2 Well
T15S-R36E
Section 31: Lots 1,2,3,4, E/2W/2
Lea County, NM

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc. ("Arrington") hereby proposes the drilling of the above captioned well to a depth sufficient to adequately test the Mississippian formation, anticipated total vertical depth being approximately **13,400'**. Furthermore, Arrington shall evaluate, to its satisfaction, all other formations encountered at lesser depths in the drilling of said well. The proposed spacing or proration unit for this well will be as follows: (i) Lot 2 for anything on 40 acre equivalent spacing, (ii) Lots 1 and 2 for anything on 80 acre equivalent spacing, (iii) Lots 1,2, and E/2NW/4 for anything on 160 acre equivalent spacing, and (iv) Lots 1,2,3,4 and E/2W/2 for anything on 320 acre equivalent spacing of Section 31, T15S, R36E, Lea County, New Mexico.

This well will have a surface location approximately **2235' FNL & 330' FWL** and an approximate bottom hole location of **1900' FSL and 1300' FWL** of Section 31, T15S, R36E, Lea County, New Mexico. Arrington's AFE for the drilling and completion of this well is enclosed for your review. Should you desire to participate to the full extent of your interest in the drilling of this proposed well, please return an executed copy of the AFE to the undersigned at your earliest convenience.

Upon receipt of your executed AFE, we will forward for your review and execution Arrington's Joint Operating Agreement covering this proposed well.

In the event you should elect to not participate in the drilling of this test well and would like to make other arrangements concerning your interest, please feel free to contact us in order that we might discuss same.

We anticipate drilling the captioned well in the very near future. We therefore request that you please review this matter as soon as possible and advise as to your position regarding this proposal within thirty (30) days from your receipt of this letter.

In the event that we are not able to reach an agreement with you, we will necessarily have to initiate force-pooling procedures to allow the drilling of this well.

Should you have any questions or comments, we invite you to contact us.

Yours very truly,



Dale Douglas, CPL

/dd
Enclosure

Before the Oil Conservation Commission
Santa Fe, New Mexico
Case Nos. 12752 Exhibit No. 4
David H. Arrington Oil & Gas, Inc.
Hearing Date: November 1, 2001

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 70001530000425033180

Chesapeake Exploration, L.P.
PO Box 18496
Oklahoma City, OK 73154

NOTE: David H. Arrington Oil & Gas, Inc. has been advised that the proposal for this well dated August 1, 2001 was "defective" in that some letters were addressed to parties other than those addressed on the envelope. We apologize for this inconvenience and request your timely response to this proposal. Any changes are in **BOLD**.

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T15S-R36E
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Lea County, NM

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Yours very truly,

o/s r-

Dale Douglas, CPL

/dd
Enclosure

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 700/530000425033/97

Chalfant Properties, Inc.
P.O. Box 3123
Midland, TX 79702

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Lea County, NM

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Yours very truly,

o/s r-

Dale Douglas, CPL

/dd
Enclosure

214 West Texas
Suite 400 (Zip 79701)
P.O. Box 2071
Midland, Texas 79702

DAVID H. ARRINGTON OIL & GAS, INC.

Area Code: 915
Phone: 682-6685
Fax: 682-4139

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 7000/530000425033203

Estate of Rada Jackson & Unknown Heirs
Thelma Champion/Mattie Pou, Assumed Heirs
c/o Thelma Champion
4932 Lyndon Dr.
Fort Worth, TX 76116

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Yours very truly,

o/s y-
Dale Douglas, CPL

/dd
Enclosure

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 7000/53000425033210

Jerry D. Billington, Assumed Heir of
Jamie Ann Medlin Billington
4911 Matador
Amarillo, TX 79109

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Yours very truly,

o/s r-

Dale Douglas, CPL

/dd
Enclosure

214 West Texas
Suite 400 (Zip 79701)
P.O. Box 2071
Midland, Texas 79702

DAVID H. ARRINGTON OIL & GAS, INC.

Area Code: 915
Phone: 682-6685
Fax: 682-4139

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 70001530000425033227

Robert Freck
P.O. Box 4045
Bergheim, TX 78004

NOTE: David H. Arrington Oil & Gas, Inc. has been advised that the proposal for this well dated August 1, 2001 was "defective" in that some letters were addressed to parties other than those addressed on the envelope. We apologize for this inconvenience and request your timely response to this proposal. Any changes are in **BOLD**.

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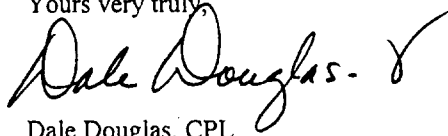
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Area Code: 915
Phone: 682-6685
Fax: 682-4139

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 70001530000425033234

Shawn Freck
P.O. Box 4045
Bergheim, TX 78004

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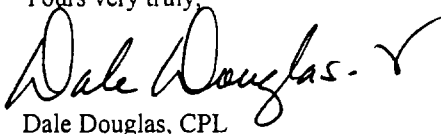
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Midland, Texas 79702

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Area Code: 915
Phone: 682-6685
Fax: 682-4139

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 70001530 0004 25033241

James R. Leeton
P.O. Box 10561
Midland, TX 79702

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Dale Douglas

Dale Douglas, CPL

/dd
Enclosure

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 70001530000425033258

Helen Jane Christmas Barby
Trustee of the Helen Jane Christmas Trust
P.O. Box 425
Okarche, OK 73762

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Dale Douglas, CPL

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Enclosure

214 West Texas
Suite 400 (Zip 79701)
P.O. Box 2071
Midland, Texas 79702

DAVID H. ARRINGTON OIL & GAS, INC.

Area Code: 915
Phone: 682-6685
Fax: 682-4139

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 70001530000425033272

Estate of Thelma Ann Turner/Unknown Heirs NOTE: David H. Arrington Oil & Gas, Inc. has been advised that the proposal for this well dated August 1, 2001 was "defective" in that some letters were addressed to parties other than those addressed on the envelope. We apologize for this inconvenience and request your timely response to this proposal. Any changes are in **BOLD**.

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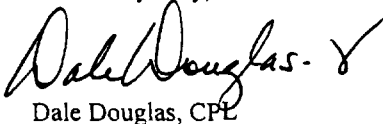
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Dale Douglas, CPE

/dd
Enclosure

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 70001530000425033289

James E. Bailey & Wilma J. Lair/Unknown Heirs
P.O. Box 811
Lovington, NM 88260

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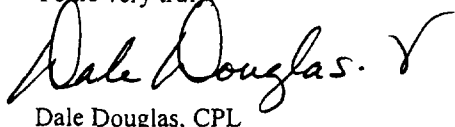
In the event you should elect to not participate in the drilling of this test well and would like to make other arrangements concerning your interest, please feel free to contact us in order that we might discuss same.

We anticipate drilling the captioned well in the very near future. We therefore request that you please review this matter as soon as possible and advise as to your position regarding this proposal within thirty (30) days from your receipt of this letter.

In the event that we are not able to reach an agreement with you, we will necessarily have to initiate force-pooling procedures to allow the drilling of this well.

Should you have any questions or comments, we invite you to contact us.

Yours very truly,

 Dale Douglas. ✓

Dale Douglas, CPL

/dd
Enclosure

214 West Texas
Suite 400 (Zip 79701)
P.O. Box 2071
Midland, Texas 79702

DAVID H. ARRINGTON OIL & GAS, INC.

Area Code: 915
Phone: 682-6685
Fax: 682-4139

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 7600153000042503359

Bob Phipps & Nayna P. Phipps
P.O. Box 3172
West Somerset, KY 42564

NOTE: David H. Arrington Oil & Gas, Inc. has been advised that the proposal for this well dated August 1, 2001 was "defective" in that some letters were addressed to parties other than those addressed on the envelope. We apologize for this inconvenience and request your timely response to this proposal. Any changes are in **BOLD**.

RE: Royal Stimulator #2 Well
T15S-R36E
Section 31: Lots 1,2,3,4, E/2W/2
Lea County, NM

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc. ("Arrington") hereby proposes the drilling of the above captioned well to a depth sufficient to adequately test the Mississippian formation, anticipated total vertical depth being approximately 13,400'. Furthermore, Arrington shall evaluate, to its satisfaction, all other formations encountered at lesser depths in the drilling of said well. The proposed spacing or proration unit for this well will be as follows: (i) Lot 2 for anything on 40 acre equivalent spacing, (ii) Lots 1 and 2 for anything on 80 acre equivalent spacing, (iii) Lots 1,2, and E/2NW/4 for anything on 160 acre equivalent spacing, and (iv) Lots 1,2,3,4 and E/2W/2 for anything on 320 acre equivalent spacing of Section 31, T15S, R36E, Lea County, New Mexico.

This well will have a surface location approximately 2235' FNL & 330' FWL and an approximate bottom hole location of 1900' FSL and 1300' FWL of Section 31, T15S, R36E, Lea County, New Mexico. Arrington's AFE for the drilling and completion of this well is enclosed for your review. Should you desire to participate to the full extent of your interest in the drilling of this proposed well, please return an executed copy of the AFE to the undersigned at your earliest convenience.

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o/s ✓

Dale Douglas, CPL

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P.O. Box 2071
Midland, Texas 79702

DAVID H. ARRINGTON OIL & GAS, INC.

Area Code: 915
Phone: 682-6685
Fax: 682-4139

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 7000153D000425033166

Joe Alexander & Carolyn S. Alexander
P.O. Box 3081
Midland, TX 79702

NOTE: David H. Arrington Oil & Gas, Inc. has been advised that the proposal for this well dated August 1, 2001 was "defective" in that some letters were addressed to parties other than those addressed on the envelope. We apologize for this inconvenience and request your timely response to this proposal. Any changes are in BOLD.

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T15S-R36E
Section 31: Lots 1,2,3,4, E/2W/2
Lea County, NM

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This well will have a surface location approximately **2235' FNL & 330' FWL** and an approximate bottom hole location of **1900' FSL and 1300' FWL** of Section 31, T15S, R36E, Lea County, New Mexico. Arrington's AFE for the drilling and completion of this well is enclosed for your review. Should you desire to participate to the full extent of your interest in the drilling of this proposed well, please return an executed copy of the AFE to the undersigned at your earliest convenience.


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Dale Douglas, CPL

/dd
Enclosure

August 15, 2001

CERTIFIED MAIL-RETURN RECEIPT REQUESTED - 7000/53000425033265

Vera B. Selman
1713 W. Ave. J
Lovington, NM 88260

NOTE: David H. Arrington Oil & Gas, Inc. has been advised that the proposal for this well dated August 1, 2001 was "defective" in that some letters were addressed to parties other than those addressed on the envelope. We apologize for this inconvenience and request your timely response to this proposal. Any changes are in BOLD.

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Dale Douglas, CPL

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