

AGHORN OPERATING, INC.

P.O. Box 12663
Odessa, TX 79768-2663
(915) 550-0804 • Fax (915) 550-0822

August 20, 2001

New Mexico Energy Minerals and
Natural Resources Dept.
1301 W. Grand
Artesia, NM 88210

Attn: Mr. Tim Gum

Re: Abandonment of Injection Wells

Dear Mr. Gum:

We are in receipt of your letter dated August 2, 2001, copy attached, wherein you notified us that the authority for injection for the wells shown had been cancelled. We respectfully request a nine-month extension (270 days) from the date of this letter to return the wells to injection and therefore keep our authority to inject in place.

Thank you in advance for your consideration of our request. Please contact me at (915) 550-0804 if you require additional information

Very truly yours,

Frosty Gilham, Jr.
Frosty Gilham, Jr.
President

FG\mc

Attachment



1st 3/14/01
2nd 5/10/01

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 9
CASE NO.	12811



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

8/6/01

Aghorn Operating Co.
PO Box 12663
Odessa, TX 79768-2663

Dear Sir:

In accordance with NMOCD Rule 705.C. (Abandonment of Injection Operations) the following well(s) have been removed from authorized injection status effective this date.

- See the attached list.

NMOCD Rule 705.C. is quoted for your information:

705.C. Abandonment of Injection Operations

- (1) Whenever there is a continuous 1-year period of non-injection into any injection project, storage project, salt water disposal well, or special purpose injection well, such project or well shall be considered abandoned, and the authority for injection shall automatically terminate ipso facto. [2-1-78...2-1-96]*
- (2) For good cause shown, the Division Director may grant an administrative extension or extensions of injection authority as an exception to Paragraph (1) above. [2-1-78...2-1-96]*

The following options are available for the future of the well(s).

1. Restore the well(s) to production status.
2. Submit a proposal to 'Plug and Abandon' the well(s), proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

To avoid further action, we request that you exercise one of the above options no later than 15 days after receipt of this letter.

Respectfully,

Tim Gum
District Supervisor

Well Selection Criteria Quick Print

(opno = 184357 and WELL_TYP Like 'I')

API Well #	Well Name and No.	Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt
30-015-04785-00-00	NORTHEAST SQUARE LAKE	008 AGHORN OPERATING INC	I	L	Eddy	S	M	2	16 S	31 E	660 S	660 W	R-3108
30-015-04794-00-00	NORTHEAST SQUARE LAKE	003 AGHORN OPERATING INC	I	L	Eddy	F	K	3	16 S	31 E	1650 S	2310 W	R-3108
30-015-04788-00-00	NORTHEAST SQUARE LAKE	005 AGHORN OPERATING INC	I	L	Eddy	F	P	3	16 S	31 E	330 S	330 W	R-3108
30-015-04831-00-00	NORTHEAST SQUARE LAKE	012 AGHORN OPERATING INC	I	L	Eddy	F	A	9	16 S	31 E	660 N	660 E	R-3108
30-015-04834-00-00	NORTHEAST SQUARE LAKE	010 AGHORN OPERATING INC	I	L	Eddy	F	C	10	16 S	31 E	660 N	1980 W	R-3108
30-015-04837-00-00	NORTHEAST SQUARE LAKE	021 AGHORN OPERATING INC	I	L	Eddy	F	G	10	16 S	31 E	1980 N	1980 E	R-3108
30-015-04845-00-00	NORTHEAST SQUARE LAKE	025 AGHORN OPERATING INC	I	L	Eddy	F	I	10	16 S	31 E	2310 S	990 E	R-3108