JKS Bassent

BASS ENTERPRISES PRODUCTION CO. 6 DESTA DRIVE, SUITE 3700 P.O. BOX 2760 MIDLAND, TEXAS 79702

FAX (915) 687-0329

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March 8, 2002

(915) 683-2277

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RE: CASE #12811 BRINGING WELLS IN COMPLIANCE WITH RULE 201B FILE:982-GF-STATEREGSNM:NMCASE12811201B

CERTIFIED ARTICLE #7106-4575-1292-1954-3708

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1301 West Grand Avenue Artesia, New Mexico 88210

Attention: Mr. Tim Gum, District Supervisor

Gentlemen:

We are in receipt of a notice listing 14 wells operated by Bass Enterprises Production Co. in Eddy County, New Mexico. The notice states that these wells are out of compliance with Rule 201.B (Plugging Rule) and that we, the operator, are called to a hearing originally scheduled for February 22, 2002 (now March 22, 2002) to show that the well have been brought into compliance or to show cause why civil penalties should not be assessed.

After a review of the wellbores in question, Bass Enterprises would like to propose a plan by which the majority of the wells will be brought into compliance by the March 22, 2002hearing date and all of these wells will be brought into compliance by November 1, 2002.

The plan includes returning one well to production, plugging four wells, temporarily abandoning three wells and filing paperwork on three wells to put 11 of the listed wells into full compliance by the March 22, 2002 hearing date. In addition, the Bass 3 Federal #1 well will also be plugged and abandoned by the hearing date. This well was not on the State's list of wells out of compliance. The cost for all of this work will total close to \$100,000.

Each of the remaining three wells could cost \$100,000 or more to bring into compliance. In order to make the financial impact less burdensome, we propose to work on one well per quarter so that by November 1, 2002 we will have completely resolved the entire list of non-compliant wells.

We would appreciate any consideration that the Oil Conservation Division could give in allowing Bass Enterprises Production Co. this small latitude in bringing our wellbores into compliance.

NM-EMNRD-OCD CASE #12811

Thank you very much for your consideration of our request. You will find, attached, a listing of the non-compliant wells (plus Bass 3 Federal #1)and planned action on each. Also, attached are copies of Sundry notices for work already complete, morning activity reports for on-going work, and copies of Sundry notices that we plan to file soon for the work that we hope to delay. These Sundries for planned work are not official yet as our detailed plan on each well has not been internally approved. They should be very representative of the Sundries that will ultimately be filed.

If you have any questions, please call the undersigned at 915-683-2277.

Sincerely,

John R. Smitherman Division Production Manager

JRS/gr Attachments

cc: Frank Millet Frank McCreight Wayne Bailey Kent Adams Tami Wilber

Idle Well Management Plan (3/8/02)

Well	Proposal	Estimated
		Completion
		Date
Sohack 33 Fed #1	Well was never drilled. No Action Required. Tim Gum notified 1/28/02 verbally.	Not Applicable
Big Eddy Unit #118	Well was never drilled, No Action Required Tim Gum notified 2/13/02 verbally.	Not Applicable
BEU #44	Successful MIT performed 2/12/02 w/ NMOCD witnessing. T.A. status requested by sundry dated 2/14/02.	2/12/2002
Merchant St. #4	Well was already plugged except that the wellhead was not cut off. Wellhead has now been cut off and paper work was sent in on 2/14/02 to document P&A.	2/13/2002
North Indian Flats 26 Fed #2	Well was already plugged. Copy of P&A Sundry dated 4/1/97 was sent to Tim Gum 1/28/02.	1/28/2002
Merchant St. #1	Well has been returned to production. Sundry showing production test filed 3/6/02.	2/15/2002
Poker Lake #60	P&A has been completed. Sundry documenting plugging work sent in 3/8/02.	3/1/2002
Bass 3 Fed #1 (not on State list of non-compliant wells)	Plan to P&A. AFE approved. Rig (Key) scheduled to move in late in the week of March 4-8, 2002.	3/11/02 est
Hopeful Fed #1	Plan to P&A. AFE approved. Rig to move rig (Key) from Bass 3 Fed #1 to plug.	3/15/02 est
Poker Lake #42	Well has been TA'd with sand on packer and 200' cement plug across liner top. MIT performed successfully on 3/5/02. Paper work requesting TA status sent 3/8/02.	3/6/02 est

Idle Well Management Plan (3/8/02)

		/
Bass 10 Fed #2	Plan to P&A. AFE approved. Rig (Basic) on location 3/8/02 to plug.	3/11/02 est
Big Eddy #64	Filied intent to TA on 3/8/02. Will have well work done before 3/22/02 hearing.	3/13/02 est
	Total for First Quarter	
JRU #10	Plan to return well to production by May 1, 2002	5/1/2002
	Total for Second Quarter	
JRU #11	Plan to Temp Abandon by August 1, 2002. Well has production potential. If budget money available, could recomplete instead of TA.	8/1/2002
	Total for Third Quarter	
BEU #92	Plan to Temp Abandon by Nov 1, 2002	11/1/2002
	Total for Fourth Quarter	
	Total for 2002=	

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II		WELL API NO. 30-015-21529
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 2040 South Pacheco	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE I FEE
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	,	6. State Oil & Gas Lease No.
SUNDRY NOTIC	ES AND REPORTS ON WELLS	E-5230 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	. Boute raine of one region and raine.
PROPOSALS.)		Big Eddy Unit
1. Type of Well: Oil Well Gas Well X	Other	
Oil Well Gas Well 2. Name of Operator	Other	8. Well No.
Bass Enterprises Production	Co	44
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	9. Pool name or Wildcat
P.O. Box 2760 Midland. TX 7	9702 - 2760	Maroon Cliffs (Morrow) South Gas
4. Well Location		
Unit Letter <u>H</u> :	1980' feet from the North line and	660' feet from the East line
Section 16	Township 21S Range 30E	NMPM County Eddy
	10. Elevation (Show whether DR, RKB, HY, CR e	
	3196.2/GL / /	
11. Check A	appropriate Box to Indicate Nature of Notice	Report, or Other Data
NOTICE OF INT		SEQUENT REPORT OF:
	PLUG AND ABANDON PLUG AND ABANDON	
	CHANGE PLANS	
PULL OR ALTER CASING		
OTHER:		
12. Describe Proposed or Complete	Operations (Clearly/state all pertinent details, and g	tive pertinent dates, including estimated date
of starting any proposed work).	SEE RULE 1103. For Multiple Completions: Attack	n wellbore diagram of proposed completion
or recompilation.	\ / ·	
Bass Enterprises Production	on Company requests temporary abandon status	on the referened well.
A mechanical integrity tes		
Packer is set @ 12.890		
Perfs @ 13.005-13,082		
NMOCD was notified of mech	nanical integrity test and Gerry Guye. compl	iance officer witnessed test.
	520 and held for 30 minutes with no bleed of	
I hereby certify that the information above	is true and complete to the best of my knowledge and belie	f.
SIGNATURE Dami W	chow	- ·
SIGNATURE OUTPUL W	Uber TITLE Production Cler	kDATE2/14/02
Type or print name Tami Wilber		Telephone No. 915-683-2277
(This space for State use)		
APPROVED BY	TITLĘ	DATE
Conditions of approval, if any:		

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	30-015-29327
District III 2040 South Pacheco	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·	001789
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	7. Lease Name or Unit Agreement Name: Merchant State
Oil Well X Gas Well Other 2. Name of Operator	8. Well No.
Bass Enterprises Production Co.	4
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 2760 Midland. TX 79702-2760 /	Millman: (QU-GB-SA), East
Unit Letter C : 660' feet from the North ine and	2080' feet from the West line
Section 1 Township 195 Range 28E	
10. Elevation (Show whether DR, RKB, RT, GR, et	
<u>3399</u> GL 3406 KB	
11. Check Appropriate Box to Indicate Nature of Notice,	•
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS	_
	ING OPNS. PLUG AND DABANDONMENT
PULL OR ALTER CASING IN MULTIPLE CASING TEST AND COMPLETION	
OTHER:	C
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and go of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompilation. Cut off well head, weld dry hole marker. Clean Location. Well is plugged and abandoned 2/13/02. 	
hereby certify that the information above is true and complete to the best of my knowledge and belief SIGNATURE <u>Vanu Wubu</u> <u>TITLE Production Clerk</u>	DATE2/14/02
Type or print name Tami Wilber	Telephone No. 915-683-2277
This space for State use)	

APPROVED BY_____ Conditions of approval, if any:

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				PERCO - WID PRODUCTIO
		F	RECEIVE	
				AFN U J 1337
				OPERATOR'S COPY
n 3160-5	UNITED STATES		APR 2 97	EORB ESENTED
ne 1990)	DEPARTMENT OF THE INT	FERIOR	Et tz	BLM - CRA
	BUREAU OF LAND MANAG	EMENT R	ELM DSWELL, NM	February 08, 1996
				5. Lease Designation and Serial No.
	NDRY NOTICES AND REPORT			NCLC-069219
	roposals to drill or to deepen or reer LICATION FOR PERMIT" for such		reservoir	6. If Indian, Allotee or Tribe Name
	SUBMIT IN TRIPLICATE	<u>p</u>		7. If Unit or CA, Agreement Designation
1. Type of Well XI Oit Well	Gas Well Other	·····	}	
2. Name of Operator				8. Well Name and No.
Bass Enterprises Produ	ction Company		l/	N. Indian Flats 26 Federal #2
3. Address and Telephone No. P. O. Box 2760		\sim		9. API Well No. 30-015-28702
Midland, Texas 79702-2		683-2277		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)		∇	Indian Flats (Delaware)
1650' ESL & 2310' EEL	, Unit Letter J, Section 26, T-21-S, R-28-6	<u>.</u> . / /	1	11. County or Parish, State
			1 -	Eddy County, New Mexico
12. CHECK APPROP	RIATE BOX(s) TO INDICATE N	ATURE OF NO	TICE REPO	
TYPE OF SUBMISSION		TYPE	OF ACTION	
X Notice of Intent	X Abandon Thent	$\langle \langle \rangle \rangle$		Change of Plans
Contract Report	Recompletion			New Construction
Subsequent Report	Plugging Back Casing Repair		\	Non-Routine Fracturing Water Shut-Off
Final Abandonment Noti				Conversion to Injection
	Other			Dispose Water (Note: Report results of multiple completion on Well
				Completion or Recompletion Report and Log form.)
	s (Clearly state all pertinent details, and give pertinen idjorue vertical depths for all markers and zones pertil		ed date of starting any	proposed work. If well is directionally drilled.
Bass Enterprises Production Co. has re vent as follows:	ecently completed the plugging and aband	ighment of the above	e referenced well.	The plugging procedure
		/		
) Mix and spot 100 sx Class "C" Nea) Tag TOC with tubing @ 2753'.	cement plug from 3640' to 2753. Renform	n 500 psi squeeze a	ind shut down ov	ernight.
 rag FOC with tubing @ 2753. Circulate well with 9.5 ppg mud lade 	en brine water.			
) Mix and spot 20 sx plug (2753-255				
) Mix and spot 45 sx plug from 438' to) Cut off wellhead 3' below ground lev	/ Approved as to	Diugsing of the	wall Summ	
) Weld on plate and New Mexico Dry	Hole marker / Course Unger	CODD is retained .	endel	
		tion is completed.		
	_			
ERTIFIED #P 960 132 326 - JDL:PG				
I. Thereby certify that the foregoing is				111
Signed Kuth 2 - t	KEITH E. BUCY	Title DIVISION	PROD. SUPT.	Date 4/1/97
his space for Federal or State office u	se)			
proved by (ORIG_SGD) ALS	EXIS C. SWCBODA	THPETROLE	UM ENGINE	ER Date 100 0 3 1007
inditions of approval, if any:				
U.S.C. Section 1001, makes it a crime for a	any person knowingly and willfully to make to any dep	partment or agency of the	United States any fail	se, fictitious or fradulent statements

*See Instruction on Reverse Side

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Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	WELL API NO. 30-015-22941
811 South First, Artesia, NM 87210 District III 2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE I FEE
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. L-4397-3
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	7. Lease Name or Unit Agreement Name: Merchant State
2. Name of Operator	8. Well No.
Bass Enterprises Production Co.	9. Pool name or Wildcat
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760	9. Pool name of wildcat Palmillo (Bone Springs)
4. Well Location	••••••••••••••••••••••••••••••••••••••
Unit Letter <u>H</u> : <u>1980'</u> feet from the <u>North</u> line and	660' feet from the East line
Section 1 Township 19S Range 285	NMPM County Eddy
10. Elevation (Show whether DR, RKB, RT, GR, el 3384.4' GL; / 3403' KB	
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL WORK	
PULL OR ALTER CASING DI MULTIPLE CASING TEST AND COMPLETION CEMENT JOB	
OTHER: DTHER: Return to	p Production
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and g of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompilation. Move pumping unit and set. Hook up electrical power, open flowline, turn well on and check pump MIRU Key Well Service, shop pump for repairs. Test 2-3/8" tubing, re two joints of 2-3/8" tubing. Space out well, load tubing with produc Pressure test tubing to 500 psi, held ok. RDMO PU 	wellbore diagram of proposed completion action. place
Return well to product ion	
2/28/02 9 BO + 50 BW + 228 MCF	
I hereby certify that the information above is true and complete to the best of my knowledge and belief	f.
SIGNATURE Dame Wilher TITLE Production Clerk	DATE3/6/02
Type or print name Tami Wilber	Telephone No. 915-683-2277
(This space for State use)	

APPROVED BY_____ Conditions of approval, if any: _ TITLE_

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DEFARINGENT OF THE INTERIOR Example BUREAU OF LAND MANAGEMENT 5. Leass is SUBDRY NOTICES AND REPORTS ON WELLS 5. Leass is Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Iodian. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or 1. Type of Well Gas 8. Well Nam 2. Name of Operator 8. Well 9. API well 3. Address 3b. Phone No. (include area ode) 9. API well 3. Address 3b. Phone No. (include area ode) 9. API well 4. Location of Well (Peostge, Sc. T. R. M. or Survey Description) 81980' FML & 1980' FNL, Section 33, T25S-R31E, Unit Letter F 11. County o 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D 11. County o Eddy, 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D 11. County o Eddy, 13. Address Production (Start/Resume) Reclamation [X] Subsequent Report Casing Repair Acidize Deepea Production (Start/Resume) [X] Subsequent Report Casing Repair Acidize Deepea Production (Start/Resume)	2-B Alloutee or Tribe Name CA/Agreement, Name and/or No. e and No. e #60 No.
SUNDRY NOTICES AND REPORTS ON WELLS D. 001 use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. L. 0.061672 SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or I. Type of Well	2-B Alloue or Tribe Name CA/Agreement, Name and/or No. e and No. e #60 No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or I. Type of Well Bass Enterprises Production Co. 8. Well Name 2. Nume of Operator 9. API well 8. Well Name 3a. Address P.O. Box 2760, Midland, TX 79702-2760 3b. Phone No. (include arcs code) 9. API well 4. Location of Well (Footage, Sec. T. K. M. or Survey Description) 819 Sinks 10. Field and 1980' FML & 1980' FNL, Section 33, T25S-R31E, Unit Letter F 11. County o Eddy, 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER D Eddy, 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER D Production (Start/Resume) []] Notice of Intent Alter Casing Fireture Treat Reclimation []] Subsequent Report Charge Plans Water Disposal Water Disposal []] Describe Proposed or Commeteted Operation (clearly tate all operation deliation in provide the Bond We in interval or provide the Dore Not Reclination and the work will be performed or provide the Bond NP on file will bulk BLM BLA Result of the work will be performed or provide the Bond NP on file will we are interval, a for the send of the proposed or Commeteted Operations (Edder) the substrift	Allottee or Tribe Name CA/Agreement, Name and/or No. e and No. e #60
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well X one of Operator Bass Enterprises Production Co. 3a. Address P.O. Box 2760, Midland, TX 79702-2760 (915) 683-2277 10. Field and Big Sinks 1980' FWL & 1980' FNL, Section 33, T25S-R31E, Unit Letter F 11. County of Well Z. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHERD YPE OF SUBMISSION TYPE OF SUBMISSION Charge Plus Alter Casing Final Abandonment Notice Convert to Injection Plug such Abandon Temporarily Abandon Temporarily Abandon Temporarily abandon Convert to Injection Plug such Abandon There on an econplete Type on Subsequent Report Charge Plus Convert to Injection <th>CA/Agreement, Naine and/or No. e and No. e #60</th>	CA/Agreement, Naine and/or No. e and No. e #60
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Grag 7. If Unit or 2. Name of Operator 8. Well Name Bass Enterprises Production Co. 9. API Well 3a. Address 9. API Well P.O. Box 2760, Midland, TX 79702-2760 (915) 683-2277 4. Location of Well (Pootage, Sec. T. R. M., or Survey Description) 8. Vell Yame 1980' FML & 1980' FNL, Section 33, T25S-R31E, Unit Letter F 11. Country o 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHERD 11. Country o Eddy, 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHERD TYPE OF SUBMISSION TYPE OF ACTION Reclamation Alter Casing Fronture in an intervention (Start/Resume) Rist Subsequent Report Casing Repair New Contruction Reclamation 13. Describe Proposed or Coommited Operation (clearly state all pertinent details, including estimated starting det of any proposed work and if the proposal is to deepen directionally or recomplete horizontally, jeve substrated locations and meaned and the work will be performed. Plus Back Water Disposal 13. Describe Proposed or Coommittee Operation. Clearly provide and shandonmeet. Notices the involved operation. Wate of proposed work and the eperation.	e and No. E #60 No.
1. Type of Well Gas	e and No. E #60 No.
X Weil Gas Caher 2. Name of Operator 8. Weil Nam Poker Lak Bass Enterprises Production Co. 3b. Phone No. (include area code) 9. API Weil 3a. Address 9. Obs. 2760. Midland, TX 79702-2760 (915) 683-2277 10. Field and Big Sinks 1980' FML & 1980' FNL, Section 33. T25S-R31E, Unit Letter F 8. Weil Nam 11. County o Eddy, 11. County o Eddy, 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D TYPE OF SUBMISSION TYPE OF ACTION X Subsequent Report Acidize Deepea Production (Star/Resume) X Subsequent Report Caing Repair Reclamation Reclamation X Subsequent Report Charge Plans Plug and Abandon Temporarily Abandon 13. Describe Proposed or Coommpleted Operations (clearly state all pertinent details, including estimated starting dat of any proposed work and if the proposal is to deepen directionally, give substrafts (head only on file with EDM/BIA. Required subsequent reports following completied for al insection.) The reformed or provide the Board Mich on file with EDM/BIA. Required subsequent reports following completied for the involved operations. If the operation results in multiple completion or tecomplete for inal insection.) <td< td=""><td>e #60</td></td<>	e #60
2. Name of Operator Bass Enterprises Production Co. 9. API Weil 1 3a. Address 3b. Phone No. tinclude area code) 9. API Weil 1 3a. Address 3b. Phone No. tinclude area code) 9. API Weil 1 4. Location of Weil (Poolage, Sc., T. R. M., or Swrwy Description) 10. Field and 1980' FWL & 1980' FNL, Section 33, T25S-R31E, Unit Letter F 11. County or Eddy, 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE of ACTION X Subsequent Report Adier Casing Fracture Treat Final Abandonment Notice Charge Plans Plus Back Water Disposal 13. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and if the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured add true vertical depties of a Atter the work will be performed or provide the Bond Nucle Abandoon 13. Describe Proposed or Coommpleted Operations. If the operation results in multing estimated starting date of any proposed work and if the proposed is to deepen directionally or recomplete horizontally give albustace locations and measured add true vertical debts of a Attach the work will be performed or provide the Bond Nucle The public control is a new interval, a Fo testing has been completed. Final Abandon the operation results in multiple completion of the involved operations. If the operation r	No.
3a. Address 3b. Phone No. (include area code) 30.015-24 9.0. Box 2760, Midland, TX 79702-2760 (915) 683-2277 10. Field and 4. Location of Well (Footage, Sc., T. R. M., or Survey Description) Big Sinks 1980' FML & 1980' FNL, Section 33, T25S-R31E, Unit Letter F 11. County o 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D TYPE OF SUBMISSION TYPE OF ACTION In Notice of Intent Alter Casing Fracture Treat Image: Subsequent Report Charge Plans Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting due of any proposed work and if the proposed is to depen directionally or recomplete horizontally, give substrate locations and measured and true vertical depth of a 1 Attaction or provide the Bond witholich work will be efformed. Notice Bond NV completion or recompleted net involved operations. If the operation results in multiple completion is a new interval, a following completed subsequent Photos. If the operation or stall be filed only where the resolution or recompletion is a new interval, a following the photos of the involved operation. 13. Describe Proposed or Coommpleted Operation. If the operation results in multiple Completion is a new interval, a following completed. Final Abandome Notices shall be filed only where Bond NV. Outgrieruments, including sc	
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<pre>mud laden fluid. Pump 5 BFW. Mix & spot 15 sx Class C neat w/additives. Est TOC @ 5773' 2/27/02: ND BOP ND WH, weld on 4-1/2" PN, AU on csg. Csg free @ 4150 +/ RIH w/jet cutr POH & LD 120 jts of csg. RIH on tbg to 4157 . Mix & spot 100 sx Class C Neat w/additives @ 3528'. POH & stand back all tbg. WOC. 2/28/02: NU WH NU BOP. TIH w/tbg & tag TOC @ 3875'. RU pump truck to tbg. mix & spot 233 Neat w/additives. Displace w/9 bbls FW. Est TOC @ 2487'. POH & LD 51 jts tbg. EOT @ 223 RIH w/tbg to 2489' reverse tbg clean w/ 15 bbls BW. Mix & spot 115 sx Class C Neat cemen Est TOC @ 1803'. POH & stand back -28 jts of tbg. LD remainder. 3/1/02: RBIH w/tbg to 1804' Mix & spot 180 sx Class C Neat w/additives. Displace w/2 bb TOC @ 727'. POH & LD tbg, ND BOP. RIH w/tbg to 50'. Mix & spot 10 sx surface plug usin POOH & LD tubing. 3/7/02: RDPU. Cut off WH and install New Mexico dry hole marker. Remove deadmen. Cleat </pre>	shall be filed within 30 days rm 3160-4 shall be filed once mpleted, and the operator has t as follows: ase TAC. bbls 10 ppg ter to 4100'. s. Est. TOC 3 sx Class C 231'. WOC. ht w/additives bls FW. Est.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tartic Uilly the correct Distribution of the correct Distributication of the correct Dist	n location.
Tami Wilber Production Clerk	an location.
Date 3/8/02	an location.
	an location.
Conditions of approval. if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	an location.

Form 3103-5 UNEED STATES CARE 1990) DEPARTMENT OF THE INTEROR BUREAU OF LAND MANAGEMENT SUNDRY MOTICES AND REPORTS ON WELLS Concluse this form for proposale to did to depart of each of a different reservoir BUREAU OF LAND MANAGEMENT SUNDRY MOTICES AND REPORTS ON WELLS Do not use this form for proposale to did to depart of each of a different reservoir BUREAU OF LAND MANAGEMENT SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation Base Entreprise Production Company Bas		F
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14. I hereby certify that the infection is true and correct Signed KENT A. ADAMS Title DIVISION PROD. SUPT Date 2/19/02- (This space for Federal or State office use) Approved by Conditions of approval, if any:	 MIRU PU and related equipment. Dig pit and build fence around it. ND WH. NU BOP. POOH and sand back 1800' tubing. Dump 20' sand on top of packer set at 12713'. RIH w/ tbg and spot 83 sx Class "H" cmt from 11233-10956' Liner top at 11133'. 200' plug requires 5) PU out of cmt & pressure csg to 1200 psi. Leave 1200 psi on casing overnight. POH and LD tubing. Perform MIT for 30 minutes at 500 psi. Backfill pit and clean location. BLM will be notified 24 hours prior to MIT. TA status is requested to preserve wellbore integrity so that reserves in the Wolfcamp may be captal.	red as per Joe Lora. ured. It is not desired to add the
Tible 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. So this was no first statements	14. I hereby certify that the foregoing is true and correct Signed	T Date 2/19/02
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fake, firthings or fraudulent statements		

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03/08/02 FRI 06:33 FAI 505 867 7374 CARLSBAD @011	
\sim \sim	
BASS ENTERPRISES PRODUCTION COMPANY Activity Date 23 and 2	
Daily Operations Report $AFE = \frac{4}{22594} \begin{pmatrix} 4\\ 9,00 \end{pmatrix}$	
Well: Bass 10 Federal #2 ID Coder Page: of	
Depth of Failure (it):	
Down(hrs.): Daily Cum Job Type: Repair; Service (Workover/Stim/Log/Test/(Re)Complete)	
Operations Report MIRU Basic Eascay Pu (Louis). Dig wackover pit. ND	
WH. Weld on 51/2" pull nipple. Pull stretch on easing. Showed	
to be free @ 2300' Matified Jim Amar and he OK'd	
decision to spot ant 50' below into share @ 2670' and bring	
_ cont 50 above casing stub. Notified JRS in Midland of	
decision + concurred. RU will truck + RIH w/ jet entter	
+ cut casing @ 2117' POH+LD Sits 51/2" esg. SAFN.	
- Prep to finish Patt of esg.	

Repair Section			Service Section	Cost Section (Estimates)
Failure Do Oc None Ot Pin Braak Oz Bort Braak Oz Bort Braak Oz StH. Box Break Oz Chig. Unaccentrol OS Wranch Fist Break Os F. C. End Connector OF Steel Rod Body OF Pod Pump OH Hydr. Pump (Platon) 12 Elec. Sub. Pump 13 Tubing Leak 16 Pump Leak 16 Pump Leak 16 Pump Leak 17 Other (Explain) 20 (Fastaned)	Causa 21 21 Not Applicable 22 Correson 23 Correson 23 Correson 24 Hending Damace 25 CorrPolymer 27 Act Wear 28 F.G. Feldgue 29 Hg. Feldgue 29 Hg. Feldgue 29 Hg. Embridding 20 Over Torque 29 Hg. Embridding 20 Deer (Explain) 51 Tanele Land 20 Unecrowed 32 Failgue Crack (Out) 35 Failgue Crack (Out) 35 Patigue Crack (Out) 36 Bucking 37 Other (Explain) 51 Tanele Land 38 Bucking 37 Other (Explain) 51 Tanele Land 39 Bucking 37 Other (Explain) 51 Tanele Land 51 Tanele Land 51 Tanele Land 52 Failgue Crack (Out) 53 Failgue Crack (Out) 54 Failgue Crack (Out) 55 Failgue Crack (Out) 56 Failgue Crack (Out) 57 Failgue Crack (Out) 58 Failgue Crack (Out) 58 Failgue Crack (Out) 59 Failgue Crack (Out) 50 Other (Explain)	Constants Operator 61 Constants 40 Brunson 52 Pool 41 Busilers 32 Prids 42 Cobra 54 R & H 43 DA & 5 55 Han 45 Dan Mar 56 Standard 46 Hecturs 57 SWC 47 Jactaco 56 Welloo 48 Longhom 59 Welloo 48 Longhom 59 Welloo 48 Longhom 59 Welloo 49 M & W 60 White 61 Other District & Production Foremen 100 District & Production Foremen 100 Monehane 82 C.K. Jenkins 80 M G. Waygood 102 G.B. Flacher Karmit 34 J.D. Robinson 85 L.D. Davis 36 R.G. Sander 101 G.D. Davis 103 Mile Evenut 100 Other	Barvice 74 70 None 71 Workover 72 Log -Test 73 T.A. 74 Phig 75 Prose. Barvey 76 Charge Lil 77 (Pid) Compilate 78 Sumb 79 Other (Explain)	Pulling Unit
Work Summary and Other Parnaries for Permanent Re-	BASIC	ENEREY	OLI	
Size Ty	pa	Size Remorks	Туре	

Form 3160-5 (November 1994)				1	FORM APPROVED et Bureau No. 1004-0135		
		LAND MANAGEN					pires July 31, 1996
						5. Lease Se	
				LC-070061	Allottee of Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					o. n moian,	ASJOURE OF THISE INTINE	
	SUBMIT IN TRIPLICATE	- Other instructions	on reverse sid	9		7. If Unit or Big Eddy	CA/Agreement, Name and/or No. Unit
1. Type of Well Oil X Well X	Gas Other					8. Well Nam Big Eddy	e and No. #64
2. Name of Operator Racs Entorou	rises Production Co.						
3a. Address			3b. Phone No. (in	nctude area co		9. API Well	
	60, Midland, TX 79702-2	2760	(915) 683-22		,	30-015-23	Pool, of Exploratory Area
	ootage, Sec., T., R., M., or Survey Descri						ats, West (Strawn)
660' FSL & 1	1980' FWL, Section 33, 1	[21S-R28E, Unit	Letter N			11. County of	rr Parish, State
						Eddy	NM
	12. CHECK APPROPRI	ATE BOX(ES) TO IN	DICATE NATUR	RE OF NOT	ICE, REPORT	F, OR OTHER D	DATA
Түре	OF SUBMISSION			TYPE	OF ACTION		
X No	otice of Intent	Acidize	Deepen Fracture		Productio	m (Start/Resume)	Water Shut-Off
Su	ibsequent Report	Casing Repair	New Co		H		
		Change Plans	Plug and		Recomple	ily Abandon	
E Fi	nal Abandonment Notice	Convert to Injecti			Water Dis		Abandon
If the proposal Attach the Bone following comp testing has been	sed or Coommpleted Operation (clear, is to deepen directionally or recomp d under which the work will be per letion of the involved operations. If n completed. Final Abundonment N the final site is ready for final inspection	lete horizontally, give s formed or provide the f the operation results in otices shall be filed onl	bsurface locations ond Wo. on file w a multiple completi	and measure vith BLM/BI	d and true veri A. Required suppletion in a pe	tical depths of all ubsequent reports w interval a Fr	Il pertinent markers and zones. s shall be filed within 30 days orm 3160-4 shall be filed once
	prises Production Co. r referenced well per the						
POOH with RU Wirelin TIH on wir Dump bail TIH with o	over unit. RU kill truck 2-3/8" tubing and stand he and install packoff. reline with 5-1/2" CIBP 35' cement on top of CI pen ended tbg, hydro-te lechanical Integrity Tes	l in derrick. TIH w/ gauge r and set at 10,8 BP. RD Wirelin st to 5000# to	ing and junk 60'. e 10,800' +/	basket Load o	to 10,900 csg and ci	rculate 10	# brine mud.
					·····		
14. Thereby certify that Name (Printed/Type Tami Wi			Title	Producti	on Clerk		
<u> </u>	i Weber		Date 3/	6/02			
	THIS	SPACE FOR FED	ERAL OR STA	TE OFFIC	CE USE		
Approved by			Title			D	ale
certify that the applica	I, if any, are attached. Approval of ant holds legal or equitable title to applicant to conduct operations thereon.	those rights in the subj				l	
	on 1001, makes it a crime for any representations as to any matter within		willfully to make to	o any depar	tment or agenc	y of the United	States any faise, fictitious or
(Instructions on reverse)							

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Form 3160-5 (November 1994)	FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996		
	5. Lease Serial No.		
	NM-02884-B		
	Do not use this form for proposals to drill on abandoned viell. Use Form 3160-3 (APD) fo		6. If Indian, Allottee or Tribe Name
1. Type of Well	SUBMIT IN TRIPUICATE - Other instructions	on reverse side	7. If Unit or CA/Agreement, Name and/or No. James Ranch Unit
	Gas Well Other		8. Well Name and No. James Ranch Unit #10
Bass Enterpr	ises Production Co		9. API Well No.
3s. Address P.O. Box 276	0, Midland, TX 79702-2760	3b. Phone No. (include area code) (915) 683-2277	30-015-23075 10. Field and Pool, of Exploratory Area
	orage, Sec., T., R., M., & Survey Description) 660'FEL, Section 1, T23S-R30E, Unit L	.etter H	Los Medanos (Atoka)
			11. County or Parish, State
	12. CHECK APPROPRATE BOX(ES) TO I	NDICATE NATURE OF NOTICE, REPORT.	OR OTHER DATA
TYPE	OF SUBMISSION	TYPE OF ACTION	
X No	tice of Intent	Deeper Production	(Start/Resume) Water Shut-Off
Sub	sequent Report Casing Repair	Fracture Treat Reclamatio	
Fin	al Abandonment Notice	Plug and Abandon Temporaril	y Abandon Production
If the proposal Attach the Bond following completesting has been	d or Coominpleted Operation (clearly state all pertinent detu- is to deepen directionally or recomplete horizontally, give si- under which the work will be performed or provide the l- stion of the involved operations. If the operation results in completed. Final Abandonment Notices shall be filed onl he final site is ready for final inspection.)	ubsurface locations and measured and true vertic Bond Not on file with BLM/BIA. Required sub a multiple completion or recompletion in a new	al depths of all pertinent markers and zones, sequent reports shall be filed within 30 days v interval, a Form 3160-4 shall be filed once
	, kill well if necessary. ND WH.	\sim	
2. Release	packer, POOH w/ 2-7/8" tubing, packer	and Van Gun assembly.	\mathbf{i}
3. RIH witl	h packer, 2-3/8" tubing, test tubing t	o 7000 psig while GIH	-1
4. Spot 100	00 gals 15% HCL acid to bottom of tubi	ng using 2% KCl water.	\leq \
5. Set pack	ker @ +/- 12,841', displace acid into	Atoka Perfs (12,896-12,904').	
6. NU WD, F	Return well to production.		
14. I hereby certify that Name (Printed/Types Tami Wi		Title Production Clerk	
Oar	ni Wilker	Date 3/8/02	
	THIS SPACE FOR FED	ERAL OR STATE OFFICE USE	
Approved by		Title	Date
certify that the applica	, if any, are attached. Approval of this notice does not w nt holds legal or equitable title to those rights in the sub pplicant to conduct operations thereon.		
	in 1001, makes it a crime for any person knowingly and representations as to any matter within its jurisdiction.	willfully to make to any department or agency	of the United States any false, fictitious or

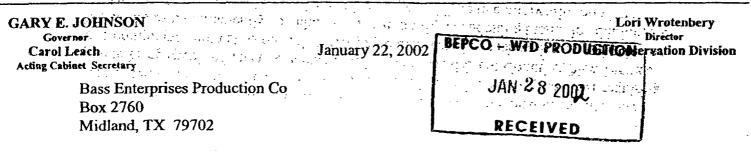
Form 3160-5 (November 1994)	UNII DEPARTMEN		FORM APPROVED Budget Bureau No. 1004-0 Expired July 31, 1996												
		AND MANAGE			Expires July 31, 1996 5. Lease Serial No.										
	SUNDRY NOTICES	AND REPORTS	ON WELLS		NM-02887-D										
	to not use this form for p	proposals to drill o	or to re-enter an		6. If Indian, Allot	tee or Tribe Name									
al	bandoned well Use Form	a 3160-3 (APD) fo	or such proposals.												
<u></u>	UBMIT IN TRIPLICATE	Other instruction:	s on reverse side		7. If Unit or CA/A James Ranch	Agreement, Name and/or No Unit									
1. Type of Well Oil X Gas Well X Well 2. Name of Operator	Other	-٩			8. Well Name and James Ranch										
Bass Enterprises	s Production Co.				9. API Well No.										
3a. Address			3b. Phone No. (include are	ea code)	30-015-23377	ı									
	Midland, TX 79702-2 , Sec., T., R., M., or Survey Descrip		(915) 683-2277			I, or Exploratory Area									
	' FWL, Section 36, T	/			Los Medanos	(ALOKA)									
1900 The d set					11. County or Par	ish, State									
<u> </u>		-/	<u> </u>		Eddy.	NM									
	CHECK APPROPRIA	ATE BOX(ES) TO	INDIGATE NATURE OF N	NOTICE, REPORT.	OR OTHER DATA	٠ <u>ــــــــــــــــــــــــــــــــــــ</u>									
TYPE OF S	SUBMISSION		т	YPE OF ACTION											
X Notice of	f Intent	Acidiz Alter Casing	Deepen Fracture Treat	Production Reclamatio	n (Start/Resume)	Water Shut-Off Well Integrity									
Subseque	ent Report	Casing Repair	New Construction	Recomplete	e [Other									
Final Ab	andonment Notice	Change Plans	Plug and Abandon	X Temporari	ly Abandon										
ليا ا		Convert to Injec	tion Plug Back	Water Disp											
Attach the Bond unde following completion testing has been comu- determined that the fina 2-3/8" pipe 2. Release Oti 3. RU tbg test 13,215' +/- 4. Notify OCD with a 1.06 Plug 1: 36 sx, Plug 2: 14 sx, Plug 3: 45 sx, above Schedule Mecha	deepen directionally or recompler which the work will be performed to be involved operations. If I upleted. Final Abandonment No al site is ready for final inspection. ing Company. RU kill e rams. is Perma-lach & TOH w ters, test tbg in hole. Prep to spot ceme 24 hours prior to sp 5 ft^3/sx yield w/50% , 12,789-13,215', WOC , 11,849-12,017', WOC , 10,695-11,055', WOC and below the the 5' anical Integrity Test inutes, file results	<pre>ormed or provide the the operation results in tices shall be filed or tices shall be filed or tices shall be filed or tices the state of the with 2-3/8" the vith 2-3/8" the vith 2-3/8" the tices of tices of the tices of tices of t</pre>	Bond No. on file with BLN a multiple completion or re- ly after all requirements, in well if necessary. g & LD packer. to 3000#. PU extra All plugs are 15 t 12 bbls +/- of 1 t 13 bbls +/- of 1 requires 25 sx pl 10,795'.	MeIA. Required sub completion in a new netwing reclamation, ND WN, NU E a tbg & tag 2 ppg Class 0# salt gel m ug @ 11,055 &	he sequent reports sha w interval, a Form 3 have been complet BOP's H cement H cement and on TOC. and on TOC. 50' cement	II be filed within 30 days 3160-4 shall be filed once									
14. I hereby certify that the fo	oregoing is true and correct	<u></u>	Title		······································										
Name (Printed/Typed) Tami Wilber			1	ction Clerk											
	Wilter		Date 3/8/02		<u> </u>										
		SPACE FOR FEI	DERAL OR STATE OF	FICELISE											
Approved by			Title		Date										
Conditions of approval, if a certify that the applicant ho	nny, are attached. Approval of olds legal or equitable title to t ant to conduct operations thereon.		varrant or Office			<u></u>									
	01, makes it a crime for any sentations as to any matter within i		willfully to make to any d	lepartment or agency	of the United Stat	es any false, fictitious or									
(Instructions on reverse)	sentations as to any matter within i	a jurisacuoli.													
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Form 3160-5 UNT (November 1994) DEPARTMEN BUREAU OF I SUNDRY NOTICES Do not use this form for abandoned well. Use Form	FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. LC-063545 6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No. Big Eddy Unit							
 Type of Well Oil X Gas Well Cher Name of Operator Bass Enterprises Production Co. 3a. Addross P.O. Box 2760, Midland, TX 79702-2 4. Location of Well (Footage, Sec., T., R., M., or Superpresent) 		8. Well Name and No. Big Eddy Unit #92 9. API Well No. 30-015-24083 10. Field and Pool, or Exploratory Area Indian Flats (Atoka)						
1980' FSL & 660' FWL, Section 14, T	21S-R28E. Unit Letter L	11. County or Parish, State Eddy, NM						
12. СНЕСК АРРВОРВІ	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT	OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION							
X Notice of Intent U Subsequent Report Final Abandomment Notice	Alter Casing Fracture Treat Reclamation	te Dther						
<pre>If the proposal is to deepen directionally or recompt Attach the Bond under which the work will be perf following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspection 1. MIRU PU, fish parted tubing, o 35' cement on CIBP. RD Wirelin 2. MIRU Plugging Co. ND WH, NU B holes @ 9780', 7780' & 6200'. Class H cement with additives. 3. RU Wireline, weld on 5-1/2" pu Cut csg. RD wireline, RU csg to Plug 1: 40 sx Class C Neat, 50 Plug 2: 40 sx Class C Neat, 50 Plug 3: 30 sx Class C Neat, 23 Plug 4: 30 sx Class C Neat, 50 Plug 5: 30 sx Class C Neat, 50 Plug 5: 30 sx Class C Neat, 50 Plug 6: 25 sx Class C Neat, 60</pre>	nce fish recovered, RU Wireline & PU & RIH e Co. OP's on 8-5/8" csg. Circ hole w/9.5 ppg mud. RD Wireline. RIH w/sqz tools & sqz holes @ 9 POH. 11 nipple. run free point on csg (TOC @ 10,1 ools. POH LD 5-1/2" casing. ' below casing stub. reverse out, WOC. Tag To 50'. reverse out, WOC. Tag TOC. 80'. 50', reverse out, WOC. Tag TOC.	ical depths of all pertinent markers and zones. absequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once have been completed, and the operator has W/CIBP, set @ 11,258'. Dump RU Wireline & shoot squeeze 780', 7780' & 6200' w/40 sx 00', base of 8-5/8" @ 2700'.						

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title										
Tami Wilber	Production Clerk										
Dami Wilber	Date 3/8/02										
THIS SPACE FOR FEDE	RAL OR STATE OFFICE	USE									
Approved by	Title	Date									
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subjec which would entitle the applicant to conduct operations thereon.											
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wi fraudulent statements or representations as to any matter within its jurisdiction.	llfully to make to any department	nt or agency of the United States any false, fictitious or									
(Instructions on reverse)		······································									



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT



VIA: CERTIFIED MAIL, RETURN RECEIPT REQUESTED

Re: Case No. 12811: Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring Three Hundred Eighty-Eight (388) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Eddy, Chaves and Otero Counties, New Mexico.

Ladies and Gentlemen:

You are hereby notified that the New Mexico Oil Conservation Division has filed the referenced Application, a copy of which is enclosed herewith, seeking an order requiring you to bring specified inactive wells in Eddy, Chaves and Otero Counties, New Mexico into compliance with Dvision Rule 201.B, by either restoring such wells to production or beneficial use, permanently abandoning or temporarily abandoning them. In addition, the Division seeks assessment of civil penalties for your failure to comply with previous administrative notices to bring these wells into compliance.

A hearing on this Application will take place before a Division hearing officer on Friday, February 22, 2002, at 8:15 a.m., in the Division Hearing Room, First Floor, 1220 South St. Francis Drive in Santa Fe, New Mexico. At that hearing you will have an opportunity to show cause, if any there be, why an order should not be entered as requested in the Application. The Division will not seek assessment of a penalty if all of your wells are in full compliance on or before the day of the hearing.

Operational inquiries concerning the subject of this hearing should be directed to Mr. Tim Gum, District Supervisor, Oil Conservation Division, 1301 West Grand Avenue, Artesia, NM 88210; phone (505)-748-1283. Counsel may contact the undersigned in the Santa Fe office at (505)-476-3450.

Very truly yours,

David K. But The

David K. Brooks Assistant General Counsel

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE SUPERVISOR OF DISTRICT II, FOR AN ORDER REQUIRING OPERATORS TO BRING THREE HUNDRED EIGHTY-EIGHT (388) WELLS INTO COMPLIANCE WITH RULE 201.B, AND ASESSING APPROPRIATE CIVIL PENALTIES; EDDY, CHAVES AND OTERO COUNTIES, NEW MEXICO

CASE NO. 281

APPLICATION FOR COMPLIANCE ORDERS AND CIVIL PENALTIES

1. Each of the operators listed on Exhibit A is the operator of the wells in Eddy, Chaves and Otero Counties, New Mexico, specifically identified by name, exact location and API number on Exhibit A. Exhibits A is attached hereto and by this reference incorporated herein for all purposes.

2. The operators identified on Exhibit A are herein referred to collectively as "Operators" and individually as "Operator." Those wells identified on Exhibit A as to which a "Y" appears in the column headed "Status" on Exhibit A are herein called "the subject wells," and those wells identified on Exhibit A as to which a "Y" does not appear in the "Status" column are herein called "the additional wells." The phrase, "each Operator's subject wells" refers, as to each Operator individually, to those of the subject wells operated by such Operator. The phrase "each Operator's additional wells" refers, as to each Operator individually, to those of the additional wells operated by such Operator. The New Mexico Oil Conservation Division is hereinafter called "the Division."

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3. Each of the subject wells was continuously inactive for a period in excess of one (1) year immediately preceding May 11, 2000, and has remained inactive continuously from such date to the date of filing of this Application. The date of last reported production from each of the subject wells is set forth on Exhibit A. None of the subject wells is currently approved for temporary abandonment by the Division.

4. On May 11, 2000, the New Mexico Oil Conservation Division (hereinafter "the Division"), acting through the District Supervisor of District II, notified Operators that the subject wells were not in compliance with Division Rule 201.B, and should be brought into compliance either by returning the same to production or other beneficial use, by securing Division approval for temporary abandonment or by plugging and abandonment thereof. Each of the operators responded to the said notification, acknowledging responsibility for such operator's subject wells and undertaking to bring said wells into compliance.

5. Each of the operators was notified on various subsequent occasions of the continuing necessity to bring its subject wells into compliance. Finally, on or about July 25, 2001, or on or about August 6, 2001, the Division, acting through the District Supervisor of District II, notified Operators that the subject wells were still not in compliance with Division Rule 201.B, and directed Operators to bring such wells into compliance not later than November 1, 2001, or face summons to a show cause hearing before the Division, and possible administrative penalties. Notwithstanding such notification, the Operators failed to bring their subject wells into compliance within the time stipulated, and such wells remain non-compliant.

6. Each Operator's additional wells, though not referenced in the written notices from the Division to the Operators described above, are also out of compliance with Rule 201.B(3), in that said wells have not been produced or beneficially used for a continuous period of one year prior to June 1, 2001, and have not been restored to production or beneficial use or plugged since that date, nor have applications been filed for temporary abandonment of any of such additional wells.

wy v v a / v u u

7. Division Rule 201.B(3) provides:

A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules ninety (90) days after:

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- (3) A period of one (1) year in which a well has been continuously inactive.
- 8. NMSA Section 70-2-31.A provides that:

Any person who knowingly and willfully violates any provision of the Oil and Gas Act or any provision of any rule or order issued pursuant to that act shall be subject to a civil penalty of not more than one thousand dollars (\$1,000) for each violation. For purposes of this subsection, in the case of a continuing violation, each day of violation shall constitute a separate violation.

9. Each Operator's failure to take action to restore such operator's subject wells to production or beneficial use, or to cause such wells to be plugged and abandoned, or to apply to the Division for approval for temporary abandonment on or before November 1, 2001, after receipt of notices of noncompliance from the Division as herein before described, constitutes a continuing violation of Division Rule 201.B(3), a rule duly adopted by the Division pursuant to the Oil and Gas Act.

to do so; such penalty to be not less than \$1,000 for each of such Operator's subject wells for each year or part thereof that any such well has remained non-compliant after notice of the non-compliant status of such well was furnished to the operator by the Division.

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RESPECTFULLY SUBMITTED,

and K. Roop

David K. Brooks Assistant General Counsel Energy, Minerals and Natural Resources Department of the State of New Mexico 1220 S. St. Francis Drive Santa Fe, NM 87505 (505)-476-3450 Attorney for The New Mexico Oil Conservation Division

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stion	Last Production / Injection	07-1990	12-1992	04-1991	12-1995	10-1995	12-1993	12-1993	01-1994	09-1994	2661-E0	0661-50		6661-60	08-1996	8661-60	05-1997	NONE	04-1985	07-1997	05-2000	9661-90	NONE	04-1990	100-1001	NONE		104-1997	1661-E0	9661-60	5661-20	9661-20	07-1995	01-2000	07-1995	101-1997	04-1997	
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