

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-28760

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

Dorothy 36 State Com

8. Well No.

1

9. Pool name or Wildcat

Empire, Morrow, South

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Louis Dreyfus Natural Gas Corp.

3. Address of Operator

14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134

4. Well Location

Unit letter N 1163' feet from the South line and 1647' feet from the West line.Section 36 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, Gr, etc.)

3674'

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE  
COMPLETION ☐

OTHER: Recomplete

☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐

PLUG AND

ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐

OTHER:

☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Louis Dreyfus hereby intends to recomplete the Morrow f/10,386 - 10,396,

OIL CONSERVATION DIVISION

CASE NUMBER 12811Danish EXHIBIT 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Technician DATE 02/18/02Type or print name Carla ChristianTelephone No. 405-749-5263

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3a. Address

Suite 600

14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)

405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL Sec. 21-15S-29E

5. Lease Serial No.

NM-16336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CA No. NMNM-72612

8. Well Name and No.

Harris Federal Com #1

9. API Well No.

30-005-61902

10. Field and Pool, or Exploratory Area

SE Chaves Queen Gas

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☒ Well Integrity

☒ Other

MIT Test

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-13-02 MIRU well service unit. POOH w 2 3/8" tbg. RIH w/a 4 1/2" pkr & 2 3/8" tbg., set pkr @1643'. Loaded csg w/2%. Discovered a leak in the 4 1/2" csg. Above the 8 5/8" bradenhead. Dug out cellar and replaced a 4' section of 4 1/2" csg.

2-14-02 Loaded csg w/2% KCL wtr & pressured up to 500 psi. Tested csg for 30 minutes, tested good. POOH w/tbg & packer. RIH w/Production tbg.

Test was witnessed by J.R. Hogwood w/Roswell NM BLM office.

We request approval of a Shut-in status for this well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Technician

Signature

Carla Christian

Date February 15, 2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Form 3160-3  
(August 1997)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 20005. Lease Serial No.  
*NM-16336*  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

7. If Unit or C/A Agreement, Name and/or No.  
*CA No. WMNM-72612*8. Well Name and No.  
*HARRIS FEDERAL COM #1*9. API Well No.  
*30-005-61902*10. Field and Pool, or Exploratory Area  
*SE CHAVES QUEEN GAS*11. County or Parish, State  
*CHAVES Co., NM*1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Fountain, Sec., T., R., M., or Survey Description)

*330' FNL & 2310' FUL**Sec. 21, T-15S-R-29E*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>MIT TEST</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once drilling has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-13-02. MIRR WELL SERVICE UNIT. POOH w/2 3/8" TBG. RIH w/A 4 1/2" PKR & 2 3/8" TBG. Set PKR @ 1643'. LOADED CSG. w/2 7/8". DISCOVERED A LEAK IN THE 4 1/2" CSG. ABOVE THE 8 5/8" BRADENHEAD. DUG OUT CELAR AND REPLACED A 4 FOOT SECTION OF 4 1/2" CSG.

2-14-02. LOADED CSG w/2 7/8" KCL WTR. & PRESSURED UP TO 500PSI. TESTED CSG FOR 30 MINUTES. TESTED GOOD. POOH w/TBG & PKR. RIH w/ PRODUCTION TBG.

TEST WAS WITNESSED BY J.R. HOGWOOD w/ ROSWELL NM. BLM OFFICE. REQUEST APPROVAL OF A SHUT-IN STATUS FOR THIS WELL.

14. I hereby certify that the foregoing is true and correct  
Name (Print/Typed)

Title

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 10 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person, knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5  
June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19935. Lease Designation and Serial No.  
NM-96568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Magruder "13" Federal Com#1

9. API Well No.  
30-015-29871

10. Field and Pool, or Exploratory Area

Happy Valley Morrow Gas

11. County or Parish, State

Eddy County, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Louis Dreyfus Natural Gas Corp.

3. Address and Telephone No.

14000 Quail Spgs. Pkwy., Oklahoma City, OK 73134 (405)749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930' FWL &amp; 280' FSL, Sec. 13, T-22-S, R-25-E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(1) 6-19-01 Set 5-1/2" CIBP @ 10,950', 4 sx cmt. 35' dumpbailer.

(2) 6-19-01 Circulation mud gel.

(3) 6-21-01 Cut 5-1/2" casing @ 8560', Spot 80 sx cmt. from 8617'-2305', WOC &amp; tag @ 8304'.

(4) 6-21-01 Spot 110 sx cmt. from 5300-4932', WOC &amp; tag @ 4949'.

(5) 6-22-01 Spot 65 sx cmt. from 1262-1070', WOC &amp; tag @ 1054'.

(6) 6-22-01 Spot 40 sx cmt. from 408'-299'.

(7) 6-22-01 Spot 20 sx cmt. from 50' to Surface.

APPROVED

JUL 13 2001

GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Bernard M. Morris Title AgentDate 06/29/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



## SUMMARY REPORT

2/11/2002

MCGRUDER 13 FEDERAL COM 1 (P&A)		MCGRUDER 13 FEDERAL COM 1 (P&A)	
		Property No:	4850 001
API No: 300152987100		AFE/OPS Number: 4308	
Loc: S/2 SEC 13-22S-25E (320 AC UN)			
Cnty/ St: EDDY NM		AFE Type: P&A	
Est. WI: 100 % Est. RI: 87.5 %		AFE DHC: \$0	
Ground Elev:		AFE CWC: \$19,850	
KB Elevation:		Spud Date: 11/25/1997	
Contractor:		Unofficial Cmpl: 03/09/1998	
Mud Co:		1st Oil Sales: 00/00/0000	
Operator: DOMINION OKLAHOMA TEXAS		1st Gas Sales: 03/09/1998	
PLUG & ABANDON.			

6/18/2001 Days- 1; TD- 11825; PBTD- 11088; PLUG & ABANDON; Upper Morrow; Perfs- 11,010-11,018, 11,062-11,066; Csg- 5 1/2 17#; Tbg- 2 7/8; Pkr Dpth- 10,880; MIRU Basic Energy pulling rig. Blow well down & tried unsuccessfully to release Guiberson Uni VI packer. NU BOP. SDFD  
CMIC- GS

6/19/2001 Days- 2; TD- 11825; PBTD- 11088; PLUG & ABANDON; Upper Morrow; Perfs- 11,010-11,018, 11,062-11,066; Csg- 5 1/2 17#; Tbg- 2 7/8; Pkr Dpth- 10,880; Load tbg w/62 bbl brine water. Kenco Oil Tools man released packer. POOH w/346 jts of 2 7/8" 6.5# N-80 tbg (10,865'). RU wireline truck. RIH w/5 1/2" CIBP & set @ 10,950'. Dump bailed a 35' cement plug on top of CIBP. RIH w/2 7/8" tbg to 10,900' & circulated 9.5#/gal of mud gel. POOH w/tbg. SDFD.  
CMIC- GS

6/20/2001 Days- 3; TD- 11825; PBTD- 11088; PLUG & ABANDON; Upper Morrow; Perfs- 11,010-11,018, 11,062-11,066; Csg- 5 1/2 17#; Tbg- 2 7/8; Pkr Dpth- 10,880; ND WH & installed pup jt on 5 1/2" csg. Work csg to determine free point. RIH w/jet cutter and cut 5 1/2" csg @ 8,560'. POOH w/120 jts of 5 1/2" csg. SDFD  
CMIC- GS



SUMMARY REPORT

2/11/2002

MCGRUDER 13 FEDERAL COM 1 (P&A)

6/21/2001 Days- 4; TD- 11825; PBTD- 11088; PLUG & ABANDON; Upper  
Morrow; Perfs- 11,010-11,018, 11,062-11,066; Csg- 5 1/2  
17#; Tbg- 2 7/8; Pkr Dpth- 10,880; Finish laying down csg.  
Total csg pulled was 184 jts (8,598'). RIH w/tbg to 8,617'  
and spot a 80 sx cement plug from 8,617'-8,305'. POOH w/30  
stands. WOC for 4 hrs. RIH w/tbg & tag plug @ 8,304'. Gene  
Hunt w/BLM witnessed the plug tag. POOH w/tbg to 5,300'.  
Spot a 110 sx cement plug from 5,300'-4,932'. POOH w/25  
stands & SDFD.

CMIC- GS

6/22/2001 Days- 5; TD- 11825; PBTD- 11088; PLUG AND ABANDON; Upper  
Morrow; Perfs- 11,010-11,018, 11,062-11,066; Csg- 5 1/2  
17#; Tbg- 2 7/8; Pkr Dpth- 10,880; Ran in hole & tagged  
cement plug @ 4,949'. Witnessed by Gene Hunt w/BLM. Pulled  
tbg to 1,262' & spotted a 65 sx cement plug from 1,265'-  
1,070'. Pulled tbg to 408'. WOC. RIH w/wireline & tagged  
plug @ 1,054'. Gene Hunt witnessed the tag. Spotted a 40 sx  
cement plug from 408'-299'. LD tbg & spotted a 20 sx cement  
plug from 50' to surface. RDMO plugging unit.  
Note: Basic Energy bid \$20,867.50 to plug this well. They  
will purchase 8,598' of 5 1/2" csg for \$4.10 per ft or  
\$35,251.80. The 2 7/8" N-80 tbg will be inspected and  
credited back to this well when used. The wellhead will be  
sold to the highest bidder and credited back. We still need  
to close the reserve pit and install a dry hole marker and  
clean the location. The landowner, Mr. Laurie Kincaid, has  
requested that we leave the location access road in place  
for his future use.

P & A. Final report.

DWC-\$ 20,867 CWC-\$ 20,867 CMIC- GS

APPLICATION FOR AUTHORIZATION TO INJECT

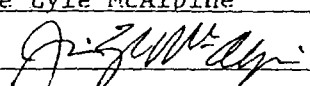
- I. PURPOSE: Secondary Recovery Pressure Maintenance ☒ Disposal Storage  
Application qualifies for administrative approval? ☒ Yes ☐ No
- II. OPERATOR: Dominion Oklahoma Texas Exploration & Production, Inc.  
ADDRESS: 14000 Quail Springs Pkwy, Ste 600 Oklahoma City, OK. 73134  
CONTACT PARTY: Jaime McAlpine, P.E. PHONE: (405) 749-1300
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ Yes ☒ No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. City of Carlsbad Requirements.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Jaime Lyle McAlpine TITLE: Petroleum Engineer  
SIGNATURE:  DATE: 3/19/02
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

EXHIBIT XIII

**Affidavit of Publication**

No 21915

State of New Mexico,  
County of Eddy, ss.Dawn Higgins

being first duly sworn, on oath says:

That she is Business Manager  
of the Carlsbad Current-Argus, a newspaper published  
daily at the City of Carlsbad, in said county of Eddy, state  
of New Mexico and of general paid circulation in said coun-  
ty; that the same is a duly qualified newspaper under the  
laws of the State wherein legal notices and advertisements  
may be published; that the printed notice attached hereto  
was published in the regular and entire edition of said  
newspaper and not in supplement thereof on the date as  
follows, to wit:

<u>March 7</u>	<u>2002</u>
<u>March 14</u>	<u>2002</u>
<u>          </u>	<u>2002</u>
<u>          </u>	<u>2002</u>
<u>          </u>	<u>2002</u>
<u>          </u>	<u>2002</u>

That the cost of publication is \$ 57.24  
and that payment thereof has been made and will be  
assessed as court costs.

Dawn Higgins

Subscribed and sworn to before me this

15 day of March, 2002Stephanie D. Brown

My commission expires 12/13/05  
Notary Public

March 7, 14, 2002

Dornkjian Oklahoma Tex-  
as Exploration and Pro-  
duction, Inc., 14000 Quail  
Springs Parkway, Suite  
600, Oklahoma City, Ok-  
lahoma 73134-2600, At-  
tention: Mr. Jaime  
McAlpine, Production En-  
gineer (405) 749-1300,  
proposes to convert the  
New Mexico "EV" State  
#1 well from a temporarily  
abandoned well to a  
water disposal well. The  
New Mexico "EV" State  
#1 is located 1980' FGL &  
1980' FWL of Section 32,  
Township 22 South,  
Range 28 East,  
N.M.P.M., Eddy County,  
New Mexico

1800 barrels of water per  
day maximum shall be in-  
jected at 1000 psi into the  
Dolavere formation at a  
depth of 2,658' - 4,880'.

Interested parties must  
file objections or request  
a hearing with the New  
Mexico Oil Conservation  
Division, P.O. Box 2088,  
Santa Fe, New Mexico  
87501 within 15 days.



# Exhibit XIII A

## Dominion Exploration & Production, Inc.

Application for Authorization to Inject in New Mexico EV State #1  
SW/4 Section 32-T22S-R26E  
Eddy County, New Mexico

### CERTIFICATE OF SERVICE

I, Jaime Lyle McAlpine, P.E., Dominion Exploration & Production Inc., Operator of the New Mexico EV State #1, have on this 18<sup>th</sup> day of March, 2002, mailed or caused to be mailed, postage prepaid, a copy of the Application for Authorization to Inject to the following persons:

#### Landowner

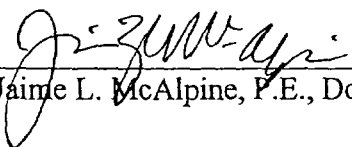
State of New Mexico  
P.O. Box 1148  
Santa Fe, NM 87504-1148

#### Grazing Lease

Fech Land and Cattle Company  
353 Dark Canyon Road  
Carlsbad, NM 88220

#### Offset Operators

None

By:   
Jaime L. McAlpine, P.E., Dominion E & P

Date: 3/18/02



DISTRICT I  
P.O. BOX 1980, HOBBS, NM 88241-1980  
DISTRICT II  
811 SOUTH FIRST, ARTESIA, NM 88210  
DISTRICT III  
1000 RIO BRAZOS, AZTEC, NM 87410  
DISTRICT IV  
2040 SOUTH PACHECO, SANTA FE, NM 87505

STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

FORM C-115 FIRST PAGE  
REVISED MAY 1995

1 1X AMENDED REPORT

2 OPERATOR: DOMINION OKLAHOMA TEXAS  
3 OGRID: 025773  
4 MONTH/YEAR 08/2000  
5 ADDRESS: LOUIS DREYFUS NATURAL GAS OKLAHOMA CITY OK 73134  
6 PAGE 1 OF 1

		INJECTION										PRODUCTION										DISPOSITION OF OIL, GAS, AND WATER									
7		8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23														
FOOL NO. AND NAME	PROPERTY NO. AND NAME	C	C	C	C	BLS OF	BLS OF	GAS	DAYS	C	C	GAS BTU	OIL ON			C															
		O			O	OIL/COND.	WATER	PRODUCED	PRODUCED	O	O	OR OIL	HAND AT	VOLUME	TRANS-	O	OIL ON HAND														
	WELL NO. AND U-L-S-T-R	D	VOLUME	PRESSURE	D	ENSATE		(MCF)		D	DISPOS-	API GRAV	BEGINNING	(BBL/S/MCF)	PORTER	D	AT END OF														
	API NUMBER	E			E	PRODUCED	PRODUCED		E	TION			OF MONTH		OGRID	E	MONTH														
		1	2							3						4															
-----																															
96108	SMD/GRAYBURG																														
026676	NORTHCOTT SWD																														
USD	G-24-9S -8R																														
30-015-22842		D	366		0	W																									

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

24 *Jane Ziedler* SIGNATURE  
405-748-8220  
7495210  
2/19/02 DATE  
405-748-8220 PHONE NUMBER

DISTRICT I  
P.O. BOX 1980, HOBBS, NM 88241-1980  
DISTRICT II  
811 SOUTH FIRST, ARTESIA, NM 88210  
DISTRICT III  
1000 RIO BRAZOS, AZTEC, NM 87410  
DISTRICT IV  
2040 SOUTH PACHECO, SANTA FE, NM 87505

STATES OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

FORM C-115 FIRST PAGE  
REVISED MAY 1995

1 [X] AMENDED REPORT

2 OPERATOR: DOMINION OKLAHOMA TEXAS		3 OGRID: 025773		4 MONTH/YEAR 09/2000												
5 ADDRESS: LOUIS DREYFUS NATURAL GAS		OKLAHOMA CITY OK		71134												
6		INJECTION		PRODUCTION												
7		DISPOSITION OF OIL, GAS, AND WATER		6 PAGE 1 OF 1												
POOL NO. AND NAME	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
PROPERTY NO. AND NAME	C			C	BELS OF		GAS	DAYS	O	POINT OF	GAS BTU	OIL ON				
WELL NO. AND U-L-S-T-R	O			O	OIL/COND-		PRODUCED	PRODUCED	D	DISPOS	OR OIL	HAND AT	VOLUME	TRANS-		
API NUMBER	D	VOLUME	PRESSURE	E	WATER		(MCF)		E	TION	API GRAV	BEGINNING	(BBL/MCF)	PORTER	O	OIL ON HAND
	1	1	2	2	E	PRODUCED			3			OF MONTH		OGRID	E	AT END OF MONTH
															4	
36108 SMD/GRAYBURG																
026676 NORTH COTT SMD																
OSD G-24-9S -8E																
30-015-22842																

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

24

*Jane Zigelmy*  
SIGNATURE

ANDREA BAILEY  
PRODUCTION ANALYST

PRINTED NAME AND TITLE

2/19/02  
DATE

405-240-9730  
PHONE NUMBER

7495210

DISTRICT I  
P.O. BOX 1980, HOBBS, NM 88241-1980  
DISTRICT II  
811 SOUTH FIRST, ARTESIA, NM 88210  
DISTRICT III  
1000 RIO BRAZOS, AZTEC, NM 87410  
DISTRICT IV  
2040 SOUTH PACHECO, SANTA FE, NM 87505

STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

FORM C-115 FIRST PAGE  
REVISED MAY 1995

1 [X] AMENDED REPORT

2 OPERATOR: DOMINION OKLAHOMA TEXAS		3 OGRID: 025773		4 MONTH/YEAR 10/2000												
5 ADDRESS: LOUIS DREVUS NATURAL GAS		OKLAHOMA CITY OK 73134		6 PAGE 1 OF 1												
7		INJECTION		DISPOSITION OF OIL, GAS, AND WATER												
POOL NO. AND NAME	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
PROPERTY NO. AND NAME	C			C	BLS OF			DAYS	O	POINT OF	GAS BTU	OIL ON				
WELL NO. AND U-L-S-T-R	D	VOLUME	PRESSURE	D	OIL/COND-			PRODUCED	D	DISPOSI-	OR OIL	HAND AT	VOLUME	TRANS -	O	OIL ON HAND
API NUMBER	E			E	PRODUCED			(MCF)	E	TION	API GRAV	OF MONTH	(BBL/S/MCF)	PORTER	D	AT END OF
	1			2					3					OGRID	E	MONTH
															4	
196108 SMD:GRAYBURG																
1026676 NORTHCOTT SMD																
10SD G-24-9S -8E																
30-015-22842																
	D	349		O	W											

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

*Jane Zielms*

24

PRODUCTION ANALYST  
PRINTED NAME AND TITLE

2/19/02  
DATE

405-243-8210  
PHONE NUMBER

7495210

DISTRICT I  
P.O. BOX 1980, HOBBS, NM 88241-1980  
DISTRICT II  
811 SOUTH FIRST, ARTESIA, NM 88210  
DISTRICT III  
1000 RIO BRAZOS, AZTEC, NM 87410  
DISTRICT IV  
2040 SOUTH PACHECO, SANTA FE, NM 87505

STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

FORM C-115 FIRST PAGE  
REVISED MAY 1995

1 |X| AMENDED REPORT

2 OPERATOR: DOMINION OKLAHOMA TEXAS		3 OGRID: 025773		4 MONTH/YEAR 11/2000													
5 ADDRESS: LOUIS DREYFUS NATURAL GAS		OKLAHOMA CITY OK 73134		6 PAGE 1 OF 1													
7																	
POOL NO. AND NAME	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
PROPERTY NO. AND NAME	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
WELL NO. AND U-L-S-T-R	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	
API NUMBER	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	
96108 SMD:GRAYBURG																	
026676 NORTHCOTT SWD																	
10SD G-24-9S -8E																	
30-015-22842																	

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

24 Jane Zielmy SIGNATURE ANDREA BAILEY PRINTED NAME AND TITLE PRODUCTION ANALYST 2/19/02 DATE 7495810 405-249-8738 PHONE NUMBER

2 OPERATOR: DOMINION OKLAHOMA TEXAS		3 OGRID: 025773		4 MONTH/YEAR 12/2000	
5 ADDRESS: LOUIS DREYFUS NATURAL GAS		OKLAHOMA CITY OK 73134		6 PAGE 1 OF 1	
7		INJECTION		PRODUCTION	
8		9		10	
11		12		13	
14		15		16	
17		18		19	
20		21		22	
23		24		25	
26		27		28	
29		30		31	
32		33		34	
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38		39		40	
41		42		43	
44		45		46	
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50		51		52	
53		54		55	
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59		60		61	
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92		93		94	
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98		99		100	

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

24

96108 SMD/GRAYBURG

026676 NORTHCOTT SMD

OSD G-24-95 -8E

30-015-22842

165

0 W

7495210

405-244-8730

2/19/02

DATE

PRODUCTION ANALYST

PRINTED NAME AND TITLE

SIGNATURE

PHONE NUMBER

2 OPERATOR: DOMINION OKLAHOMA TEXAS		3 OGRID: 025773		4 MONTH/YEAR 01/2001	
5 ADDRESS: LOUIS DREYFUS NATURAL GAS		OKLAHOMA CITY OK 73134		6 PAGE 1 OF 1	

POOL NO. AND NAME PROPERTY NO. AND NAME WELL NO. AND U-L-S-T-R API NUMBER	INJECTION		PRODUCTION										DISPOSITION OF OIL, GAS, AND WATER									
	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23						
	(C)	(C)	(C)	(C)	(C)	(C)	(C)	(C)	(C)	(C)	(C)	(C)	(C)	(C)	(C)	(C)						
	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)	(D)						
	(E)	(E)	(E)	(E)	(E)	(E)	(E)	(E)	(E)	(E)	(E)	(E)	(E)	(E)	(E)	(E)						
	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)						
96108 SMD GRAYBURG																						
026676 NORTHCOIT SMD																						
OSD G-24-9S -88																						
30-015-22842																						

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

24

Jane Zielinski

SIGNATURE

7495210

405-749-8770

PHONE NUMBER

2/19/02

DATE

PRODUCTION ANALYST

PRINTED NAME AND TITLE



DISTRICT I  
P. O. BOX 1980, HOBBS, NM 88241-1980  
DISTRICT II  
811 SOUTH FIRST, ARTESIA, NM 88210  
DISTRICT III  
1000 RIO BRAZOS, AZTEC, NM 87410  
DISTRICT IV  
2040 SOUTH PACHECO, SANTA FE, NM 87505

STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

FORM C-115 FIRST PAGE  
REVISED MAY 1995  
1 [X] AMENDED REPORT

2 OPERATOR: DOMINION OKLAHOMA TEXAS		3 OGRID: 025773		4 MONTH/YEAR 02/2001	
5 ADDRESS: LOUIS DREYFUS NATURAL GAS		OKLAHOMA CITY OK		73134	
6 POOL NO. AND NAME		7 INJECTION		8 PRODUCTION	
9 PROPERTY NO. AND NAME		10 BLS OF		11 DISPOSITION OF OIL, GAS, AND WATER	
12 WELL NO. AND U-L-S-T-R		13 OIL/COND- WATER		14 GAS PRODUCED	
15 API NUMBER		16 BLS OF PRODUCED		17 DAYS PRODUCED	
		18 OIL/COND- WATER		19 GAS PRODUCED	
		20 BLS OF PRODUCED		21 DAYS PRODUCED	
		22 OIL/COND- WATER		23 GAS PRODUCED	
		24 BLS OF PRODUCED		25 DAYS PRODUCED	
		26 OIL/COND- WATER		27 GAS PRODUCED	
		28 BLS OF PRODUCED		29 DAYS PRODUCED	
		30 OIL/COND- WATER		31 GAS PRODUCED	
		32 BLS OF PRODUCED		33 DAYS PRODUCED	
		34 OIL/COND- WATER		35 GAS PRODUCED	
		36 BLS OF PRODUCED		37 DAYS PRODUCED	
		38 OIL/COND- WATER		39 GAS PRODUCED	
		40 BLS OF PRODUCED		41 DAYS PRODUCED	
		42 OIL/COND- WATER		43 GAS PRODUCED	
		44 BLS OF PRODUCED		45 DAYS PRODUCED	
		46 OIL/COND- WATER		47 GAS PRODUCED	
		48 BLS OF PRODUCED		49 DAYS PRODUCED	
		50 OIL/COND- WATER		51 GAS PRODUCED	
		52 BLS OF PRODUCED		53 DAYS PRODUCED	
		54 OIL/COND- WATER		55 GAS PRODUCED	
		56 BLS OF PRODUCED		57 DAYS PRODUCED	
		58 OIL/COND- WATER		59 GAS PRODUCED	
		60 BLS OF PRODUCED		61 DAYS PRODUCED	
		62 OIL/COND- WATER		63 GAS PRODUCED	
		64 BLS OF PRODUCED		65 DAYS PRODUCED	
		66 OIL/COND- WATER		67 GAS PRODUCED	
		68 BLS OF PRODUCED		69 DAYS PRODUCED	
		70 OIL/COND- WATER		71 GAS PRODUCED	
		72 BLS OF PRODUCED		73 DAYS PRODUCED	
		74 OIL/COND- WATER		75 GAS PRODUCED	
		76 BLS OF PRODUCED		77 DAYS PRODUCED	
		78 OIL/COND- WATER		79 GAS PRODUCED	
		80 BLS OF PRODUCED		81 DAYS PRODUCED	
		82 OIL/COND- WATER		83 GAS PRODUCED	
		84 BLS OF PRODUCED		85 DAYS PRODUCED	
		86 OIL/COND- WATER		87 GAS PRODUCED	
		88 BLS OF PRODUCED		89 DAYS PRODUCED	
		90 OIL/COND- WATER		91 GAS PRODUCED	
		92 BLS OF PRODUCED		93 DAYS PRODUCED	
		94 OIL/COND- WATER		95 GAS PRODUCED	
		96 BLS OF PRODUCED		97 DAYS PRODUCED	
		98 OIL/COND- WATER		99 GAS PRODUCED	
		100 BLS OF PRODUCED		101 DAYS PRODUCED	
		102 OIL/COND- WATER		103 GAS PRODUCED	
		104 BLS OF PRODUCED		105 DAYS PRODUCED	
		106 OIL/COND- WATER		107 GAS PRODUCED	
		108 BLS OF PRODUCED		109 DAYS PRODUCED	
		110 OIL/COND- WATER		111 GAS PRODUCED	
		112 BLS OF PRODUCED		113 DAYS PRODUCED	
		114 OIL/COND- WATER		115 GAS PRODUCED	
		116 BLS OF PRODUCED		117 DAYS PRODUCED	
		118 OIL/COND- WATER		119 GAS PRODUCED	
		120 BLS OF PRODUCED		121 DAYS PRODUCED	
		122 OIL/COND- WATER		123 GAS PRODUCED	
		124 BLS OF PRODUCED		125 DAYS PRODUCED	
		126 OIL/COND- WATER		127 GAS PRODUCED	
		128 BLS OF PRODUCED		129 DAYS PRODUCED	
		130 OIL/COND- WATER		131 GAS PRODUCED	
		132 BLS OF PRODUCED		133 DAYS PRODUCED	
		134 OIL/COND- WATER		135 GAS PRODUCED	
		136 BLS OF PRODUCED		137 DAYS PRODUCED	
		138 OIL/COND- WATER		139 GAS PRODUCED	
		140 BLS OF PRODUCED		141 DAYS PRODUCED	
		142 OIL/COND- WATER		143 GAS PRODUCED	
		144 BLS OF PRODUCED		145 DAYS PRODUCED	
		146 OIL/COND- WATER		147 GAS PRODUCED	
		148 BLS OF PRODUCED		149 DAYS PRODUCED	
		150 OIL/COND- WATER		151 GAS PRODUCED	
		152 BLS OF PRODUCED		153 DAYS PRODUCED	
		154 OIL/COND- WATER		155 GAS PRODUCED	
		156 BLS OF PRODUCED		157 DAYS PRODUCED	
		158 OIL/COND- WATER		159 GAS PRODUCED	
		160 BLS OF PRODUCED		161 DAYS PRODUCED	
		162 OIL/COND- WATER		163 GAS PRODUCED	
		164 BLS OF PRODUCED		165 DAYS PRODUCED	
		166 OIL/COND- WATER		167 GAS PRODUCED	
		168 BLS OF PRODUCED		169 DAYS PRODUCED	
		170 OIL/COND- WATER		171 GAS PRODUCED	
		172 BLS OF PRODUCED		173 DAYS PRODUCED	
		174 OIL/COND- WATER		175 GAS PRODUCED	
		176 BLS OF PRODUCED		177 DAYS PRODUCED	
		178 OIL/COND- WATER		179 GAS PRODUCED	
		180 BLS OF PRODUCED		181 DAYS PRODUCED	
		182 OIL/COND- WATER		183 GAS PRODUCED	
		184 BLS OF PRODUCED		185 DAYS PRODUCED	
		186 OIL/COND- WATER		187 GAS PRODUCED	
		188 BLS OF PRODUCED		189 DAYS PRODUCED	
		190 OIL/COND- WATER		191 GAS PRODUCED	
		192 BLS OF PRODUCED		193 DAYS PRODUCED	
		194 OIL/COND- WATER		195 GAS PRODUCED	
		196 BLS OF PRODUCED		197 DAYS PRODUCED	
		198 OIL/COND- WATER		199 GAS PRODUCED	
		200 BLS OF PRODUCED		201 DAYS PRODUCED	
		202 OIL/COND- WATER		203 GAS PRODUCED	
		204 BLS OF PRODUCED		205 DAYS PRODUCED	
		206 OIL/COND- WATER		207 GAS PRODUCED	
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		210 OIL/COND- WATER		211 GAS PRODUCED	
		212 BLS OF PRODUCED		213 DAYS PRODUCED	
		214 OIL/COND- WATER		215 GAS PRODUCED	
		216 BLS OF PRODUCED		217 DAYS PRODUCED	
		218 OIL/COND- WATER		219 GAS PRODUCED	
		220 BLS OF PRODUCED		221 DAYS PRODUCED	
		222 OIL/COND- WATER		223 GAS PRODUCED	
		224 BLS OF PRODUCED		225 DAYS PRODUCED	
		226 OIL/COND- WATER		227 GAS PRODUCED	
		228 BLS OF PRODUCED		229 DAYS PRODUCED	
		230 OIL/COND- WATER		231 GAS PRODUCED	
		232 BLS OF PRODUCED		233 DAYS PRODUCED	
		234 OIL/COND- WATER		235 GAS PRODUCED	
		236 BLS OF PRODUCED		237 DAYS PRODUCED	
		238 OIL/COND- WATER		239 GAS PRODUCED	
		240 BLS OF PRODUCED		241 DAYS PRODUCED	
		242 OIL/COND- WATER		243 GAS PRODUCED	
		244 BLS OF PRODUCED		245 DAYS PRODUCED	
		246 OIL/COND- WATER		247 GAS PRODUCED	
		248 BLS OF PRODUCED		249 DAYS PRODUCED	
		250 OIL/COND- WATER		251 GAS PRODUCED	
		252 BLS OF PRODUCED		253 DAYS PRODUCED	
		254 OIL/COND- WATER		255 GAS PRODUCED	
		256 BLS OF PRODUCED		257 DAYS PRODUCED	
		258 OIL/COND- WATER		259 GAS PRODUCED	
		260 BLS OF PRODUCED		261 DAYS PRODUCED	
		262 OIL/COND- WATER		263 GAS PRODUCED	
		264 BLS OF PRODUCED		265 DAYS PRODUCED	
		266 OIL/COND- WATER		267 GAS PRODUCED	
		268 BLS OF PRODUCED		269 DAYS PRODUCED	
		270 OIL/COND- WATER		271 GAS PRODUCED	
		272 BLS OF PRODUCED		273 DAYS PRODUCED	
		274 OIL/COND- WATER		275 GAS PRODUCED	
		276 BLS OF PRODUCED		277 DAYS PRODUCED	
		278 OIL/COND- WATER		279 GAS PRODUCED	
		280 BLS OF PRODUCED		281 DAYS PRODUCED	
		282 OIL/COND- WATER		283 GAS PRODUCED	
		284 BLS OF PRODUCED		285 DAYS PRODUCED	
		286 OIL/COND- WATER		287 GAS PRODUCED	
		288 BLS OF PRODUCED		289 DAYS PRODUCED	
		290 OIL/COND- WATER		291 GAS PRODUCED	
		292 BLS OF PRODUCED		293 DAYS PRODUCED	
		294 OIL/COND- WATER		295 GAS PRODUCED	
		296 BLS OF PRODUCED		297 DAYS PRODUCED	
		298 OIL/COND- WATER		299 GAS PRODUCED	
		300 BLS OF PRODUCED		301 DAYS PRODUCED	
		302 OIL/COND- WATER		303 GAS PRODUCED	
		304 BLS OF PRODUCED		305 DAYS PRODUCED	
		306 OIL/COND- WATER		307 GAS PRODUCED	
		308 BLS OF PRODUCED		309 DAYS PRODUCED	
		310 OIL/COND- WATER		311 GAS PRODUCED	
		312 BLS OF PRODUCED		313 DAYS PRODUCED	
		314 OIL/COND- WATER		315 GAS PRODUCED	
		316 BLS OF PRODUCED		317 DAYS PRODUCED	
		318 OIL/COND- WATER		319 GAS PRODUCED	
		320 BLS OF PRODUCED		321 DAYS PRODUCED	
		322 OIL/COND- WATER		323 GAS PRODUCED	
		324 BLS OF PRODUCED		325 DAYS PRODUCED	
		326 OIL/COND- WATER		327 GAS PRODUCED	
		328 BLS OF PRODUCED		329 DAYS PRODUCED	
		330 OIL/COND- WATER		331 GAS PRODUCED	
		332 BLS OF PRODUCED		333 DAYS PRODUCED	
		334 OIL/COND- WATER		335 GAS PRODUCED	
		336 BLS OF PRODUCED		337 DAYS PRODUCED	
		338 OIL/COND- WATER		339 GAS PRODUCED	
		340 BLS OF PRODUCED		341 DAYS PRODUCED	
		342 OIL/COND- WATER		343 GAS PRODUCED	
		344 BLS OF PRODUCED		345 DAYS PRODUCED	
		346 OIL/COND- WATER		347 GAS PRODUCED	
		348 BLS OF PRODUCED		349 DAYS PRODUCED	
		350 OIL/COND- WATER		351 GAS PRODUCED	
		352 BLS OF PRODUCED		353 DAYS PRODUCED	
		354 OIL/COND- WATER		355 GAS PRODUCED	
		356 BLS OF PRODUCED		357 DAYS PRODUCED	
		358 OIL/COND- WATER		359 GAS PRODUCED	
		360 BLS OF PRODUCED		361 DAYS PRODUCED	
		362 OIL/COND- WATER		363 GAS PRODUCED	
		364 BLS OF PRODUCED		365 DAYS PRODUCED	
		366 OIL/COND- WATER		367 GAS PRODUCED	
		368 BLS OF PRODUCED		369 DAYS PRODUCED	
		370 OIL/COND- WATER		371 GAS PRODUCED	
		372 BLS OF PRODUCED		373 DAYS PRODUCED	
		374 OIL/COND- WATER		375 GAS PRODUCED	
		376 BLS OF PRODUCED		377 DAYS PRODUCED	
		378 OIL/COND- WATER		379 GAS PRODUCED	
		380 BLS OF PRODUCED		381 DAYS PRODUCED	
		382 OIL/COND- WATER		383 GAS PRODUCED	
		384 BLS OF PRODUCED		385 DAYS PRODUCED	
		386 OIL/COND- WATER		387 GAS PRODUCED	
		388 BLS OF PRODUCED		389 DAYS PRODUCED	
		390 OIL/COND- WATER		391 GAS PRODUCED	
		392 BLS OF PRODUCED		393 DAYS PRODUCED	
		394 OIL/COND- WATER		395 GAS PRODUCED	
		396 BLS OF PRODUCED		397 DAYS PRODUCED	
		398 OIL/COND- WATER		399 GAS PRODUCED	
		400 BLS OF PRODUCED		401 DAYS PRODUCED	
		402 OIL/COND- WATER		403 GAS PRODUCED	
		404 BLS OF PRODUCED		405 DAYS PRODUCED	
		406 OIL/COND- WATER		407 GAS PRODUCED	
		408 BLS OF PRODUCED		409 DAYS PRODUCED	
		410 OIL/COND- WATER		411 GAS PRODUCED	
		412 BLS OF PRODUCED		413 DAYS PRODUCED	
		414 OIL/COND- WATER		415 GAS PRODUCED	
		416 BLS OF PRODUCED		417 DAYS PRODUCED	
		418 OIL/COND- WATER		419 GAS PRODUCED	
		420 BLS OF PRODUCED		421 DAYS PRODUCED	
		422 OIL/COND- WATER		423 GAS PRODUCED	
		424 BLS OF PRODUCED		425 DAYS PRODUCED	
		426 OIL/COND- WATER		427 GAS PRODUCED	
		428 BLS OF PRODUCED		429 DAYS PRODUCED	
		430 OIL/COND- WATER		431 GAS PRODUCED	
		432 BLS OF PRODUCED		433 DAYS PRODUCED	
		434 OIL/COND- WATER		435 GAS PRODUCED	
		436 BLS OF PRODUCED		437 DAYS PRODUCED	
		438 OIL/COND- WATER		439 GAS PRODUCED	
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		442 OIL/COND- WATER		443 GAS PRODUCED	
		444 BLS OF PRODUCED		445 DAYS PRODUCED	
		446 OIL/COND- WATER		447 GAS PRODUCED	
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		450 OIL/COND- WATER		451 GAS PRODUCED	
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		454 OIL/COND- WATER		455 GAS PRODUCED	
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		462 OIL/COND- WATER		463 GAS PRODUCED	
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		466 OIL/COND- WATER		467 GAS PRODUCED	
		468 BLS OF PRODUCED		469 DAYS PRODUCED	
		470 OIL/COND- WATER		471 GAS PRODUCED	
		472 BLS OF PRODUCED		473 DAYS PRODUCED	
		474 OIL/COND- WATER		475 GAS PRODUCED	
		476 BLS OF PRODUCED		477 DAYS PRODUCED	
		478 OIL/COND- WATER		479 GAS PRODUCED	
		480 BLS OF PRODUCED		481 DAYS PRODUCED	
		482 OIL/COND- WATER		483 GAS PRODUCED	
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		486 OIL/COND- WATER		487 GAS PRODUCED	
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		490 OIL/COND- WATER		491 GAS PRODUCED	
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		502 OIL/COND- WATER		503 GAS PRODUCED	
		504 BLS OF PRODUCED		505 DAYS PRODUCED	
		506 OIL/COND- WATER		507 GAS PRODUCED	
		508 BLS OF PRODUCED		509 DAYS PRODUCED	
		510 OIL/COND- WATER		511 GAS PRODUCED	
		512 BLS OF PRODUCED			

STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

DISTRICT I  
P. O. BOX 1980, HOBBS, NM 88241-1980  
DISTRICT II  
18311 SOUTH FIRST, ARTESIA, NM 88210  
DISTRICT III  
1000 RIO BRAZOS, AZTEC, NM 87410  
DISTRICT IV  
2040 SOUTH PACHECO, SANTA FE, NM 87505

2 OPERATOR: DOMINION OKLAHOMA TEXAS

5 ADDRESS:	LOUIS DREYFUS NATURAL GAS	OKLAHOMA CITY	OK	73134
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3 OGRID: 025773

| 4 MONTH/YEAR 03/2001

6 PAGE 1 OF 1

[illegible]

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

24	<i>Jane Zielner</i>	ANNEKA BATHEN	PRODUCTION ANALYST	2/19/02	405-748-8220	7455210
	SIGNATURE		PRINTED NAME AND TITLE	DATE	PHONE NUMBER	



STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

DISTRICT I  
DISTRICT II  
DISTRICT III  
DISTRICT IV

2 OPERATOR:	DOMINION OKLAHOMA TEXAS		3 OGRID: 025773		4 MONTH/YEAR 05/2001
5 ADDRESS:	LOUIS DREYFUS NATURAL GAS	OKLAHOMA CITY OK	73134		6 PAGE 1 OF 1

[illegible]

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

24	<i>Jane Zielinski</i>	<del>ANDREW BALLEW</del>	PRODUCTION ANALYST	2/19/02	405-748-8710	7495210
	SIGNATURE		PRINTED NAME AND TITLE	DATE	PHONE NUMBER	



DISTRICT I  
P.O. BOX 1980, HOBBS, NM 88241-1980  
DISTRICT II  
811 SOUTH FIRST, ARTESIA, NM 88210  
DISTRICT III  
1000 RIO BRAZOS, AZTEC, NM 87410  
DISTRICT IV  
2040 SOUTH PACHECO, SANTA FE, NM 87505

STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

FORM C-115 FIRST PAGE  
REVISED MAY 1995

1 [X] AMENDED REPORT

2 OPERATOR: DOMINION OKLAHOMA TEXAS  
3 ADDRESS: LOUIS DREYFUS NATURAL GAS OKLAHOMA CITY OK 73134  
4 MONTH/YEAR 07/2001  
5 PAGE 1 OF 1

POOL NO. AND NAME PROPERTY NO. AND NAME WELL NO. AND U.L.-S.-T.-R API NUMBER	DISPOSITION OF OIL, GAS, AND WATER										OIL ON HAND AT END OF MONTH
	18	19	20	21	22	23	24	25	26	27	
7											
96108 S.W.D. GRAYBURG											
026676 NORTH COTT SHD											
OSD G-24-9S -8E											
30-015-22842											

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

24 *Jane Zzelner* SIGNATURE  
AMBERA BAILEY PRINTED NAME AND TITLE  
2/19/02 DATE  
405-448-2220 PHONE NUMBER  
74558210

DISTRICT I  
P.O. BOX 1980, HOBBS, NM 88241-1980  
DISTRICT II  
811 SOUTH FIRST, ARTESIA, NM 88210  
DISTRICT III  
1000 RIO BRAZOS, AZTEC, NM 87410  
DISTRICT IV  
2040 SOUTH PACHECO, SANTA FE, NM 87505

STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

FORM C-115 FIRST PAGE  
REVISED MAY 1995

1 | X | AMENDED REPORT

2 OPERATOR: DOMINION OKLAHOMA TEXAS		3 OGRID: 025773		4 MONTH/YEAR 08/2001													
5 ADDRESS: LOUIS DREYFUS NATURAL GAS		OKLAHOMA CITY OK 73134		6 PAGE 1 OF 1													
7		INJECTION		DISPOSITION OF OIL, GAS, AND WATER													
POOL NO. AND NAME	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
PROPERTY NO. AND NAME	C			C	BBL OF				C			OIL ON			C		
WELL NO. AND U-L-S-T-R	O			O	OIL/COND-				O	POINT OF	GAS BTU	HAND AT			O	OIL ON HAND	
API NUMBER	D	VOLUME	PRESSURE	D	ENSATS	WATER	PRODUCED	DAYS	D	DISPOSTI-	OR OIL	BEGINNING	VOLUME	PORTER	D	AT END OF	
	E			E	PRODUCED	PRODUCED	(MCF)		E	TION	API GRAV	OF MONTH	(BBL/S/MCF)	OGRD	E	MONTH	
	1			2					3						4		
96108 SHD, GRAYBURG																	
026676 NORTHCOTT SWD																	
OSD G-24-9S -8E																	
30-015-22842		D		320	O	W											

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

*Jane Zieling*

SIGNATURE

PRODUCTION ANALYST

PRINTED NAME AND TITLE

ANNEK BRIDEY

2/15/02

DATE

405-740-0220

PHONE NUMBER

7495210





DISTRICT I  
P.O. BOX 1980, HOBBS, NM 88241-1980  
DISTRICT II  
811 SOUTH FIRST, ARTESIA, NM 88210  
DISTRICT III  
1000 RIO BRAZOS, AZTEC, NM 87410  
DISTRICT IV  
2040 SOUTH PACHECO, SANTA FE, NM 87505

STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

1 | X | AMENDED REPORT

2 OPERATOR: DOMINION OKLAHOMA TEXAS

5 ADDRESS: LOUIS DREYFUS NATURAL GAS OKLAHOMA CITY OK 73134

3 OGRID: 025773

4 MONTH/YEAR 10/2001

6 PAGE 1 OF 1

DISPOSITION OF OIL, GAS, AND WATER

7 POOL NO. AND NAME PROPERTY NO. AND NAME WELL NO. AND U-L-S-T-R API NUMBER	8 INJECTION		9 PRODUCTION		10 DISPOSITION OF OIL, GAS, AND WATER		11 OIL ON HAND AT BEGINNING OF MONTH		12 OIL ON HAND AT END OF MONTH	
	13 C	14 O	15 D	16 E	17 F	18 G	19 H	20 I	21 J	22 K
96108 SMD GRAYBURG										
026676 NORTH COTT SMD										
OSD G-24-9S -8E										
30-015-22842										

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

*Jane Zielinski*

PRODUCTION ANALYST  
PRINTED NAME AND TITLE

2/19/02  
DATE

405-770-0730  
PHONE NUMBER

7495210

DISTRICT I  
P.O. BOX 1980, HOBBS, NM 88241-1980  
DISTRICT II  
811 SOUTH FIRST, ARTESIA, NM 88210  
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2040 SOUTH PACHECO, SANTA FE, NM 87505

STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505  
OPERATORS MONTHLY REPORT

FORM C-115 FIRST PAGE  
REVISED MAY 1995

1 |X| AMENDED REPORT

2 OPERATOR: DOMINION OKLAHOMA TEXAS		3 OGRID: 025773		4 MONTH/YEAR 11/2001	
5 ADDRESS: LOUIS DREYFUS NATURAL GAS		OKLAHOMA CITY OK 73134		6 PAGE 1 OF 1	
7		INJECTION		PRODUCTION	
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3a. Address Suite 600  
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)  
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 1980' FSL, Sec. 33-22S-26E

5. Lease Serial No.

NMNM-0331649A/NMNM-91002

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ram Ewe Federal Com #1

9. API Well No.

30-015-27032

10. Field and Pool, or Exploratory Area

Happy Valley

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. Set CIBP @ 9,300', w/2 sx cement.
2. 50 sx plug @ 8,767'.
3. 30 sx plug @ 4,300'.
4. 50 sx plug @ 571' - 371'.
5. 30 sx plug @ 3' - 33'.
6. Cap well, cut anchors, clean location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Technician

Signature

Carla Christian

Date February 18, 2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

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2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3a. Address Suite 600  
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)  
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 1980' FSL, Sec. 33-22S-26E

5. Lease Serial No.

NMNM-0331649A/NMNM-91002

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ram Ewe Federal Com #1

9. API Well No.

30-015-27032

10. Field and Pool, or Exploratory Area

Happy Valley

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLACE 35' CMT ON TOP OF BLANKING PLUG @ 10935' AND THE

1. Set CIBP @ 9,300', w/2 sx cement.

2. 50 sx plug @ 8,767'.

3. 30 sx plug @ 4,300'. A) 100' PLUG F/1650 - 1750'

5.4. 50 sx plug @ 571' - 371'.

6. 5. 30 sx plug @ 3' - 33'.

7.6. Cap well, cut anchors, clean location.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Technician

Signature

*Carla Christian*

Date February 18, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Alexis C. Swoboda*

PETROLEUM ENGINEER

Date FEB 25 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
Roswell Field Office  
2909 West Second Street  
Roswell, New Mexico 88201  
505-627-0272

Permanent Abandonment of Federal Wells  
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272, Eddy County call 505- 234-5972; for wells in Lea County call 505-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

(rev. 8/20/01)

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-015-02300

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

State A

8. Well No.

1

9. Pool name or Wildcat Millman;

Yates-SR-QN-GB-SA, East

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

Louis Dreyfus Natural Gas Corp.

3. Address of Operator

14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134

4. Well Location

Unit letter F; 1980' feet from the North line and 1980' feet from the West line.

Section 24 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, Gr, etc.)

3354'

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 2,075', cement w/2 sx cement.
2. 30 sx plug @ 650'.
3. 50 sx plug @ 327' - 127'.
4. 30 sx plug @ 3' - 33'.
5. Cap well, cut anchors, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Technician DATE 02/19/02Type or print name Carla ChristianTelephone No. 405-749-5263

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-015-10352

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

State A

8. Well No.

2

9. Pool name or Wildcat Millman;  
Yates-SR-QN-GB-SA-East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

Louis Dreyfus Natural Gas Corp.

3. Address of Operator

14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134

4. Well Location

Unit letter D; 330' feet from the North line and 330' feet from the West line.

Section 24 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, Gr, etc.)

3368'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 2,100', cement w/2 sx cement.
2. 30 sx plug @ 1500'.
3. 50 sx plug @ 448' - 248'.
4. 30 sx plug @ 3' - 33'.
5. Cap well, cut anchors, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Technician DATE 02/19/02

Type or print name Carla Christian Telephone No. 405-749-5263

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: