Form 31	60-5
(#ugust	1999)

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

OMB NO.	1004-0135
Expires: Nove	mber 30, 2000

Form 3160-5 (August 1999)	UNITED STATE DEPARTMENT OF THE I	INTERIOR	3451617	18 19 20 27	OMB N	APPROVED O. 1004-0135 ovember 30, 2000		
SUNDR	BUREAU OF LAND MANA Y NOTICES AND REPO	RTS ON W	ELL/S ²		5, Lease Serial No. NMLC063545			
						6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	RIPLICATE - Other instru	ctions on re	verse side.	ARTESI/-	7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well Gas Well	Other			F.L. 187	8. Well Name and No. BIG EDDY 92			
Name of Operator BASS ENTERPRISES PRO	Contact:	TAMI WILBE E-Mail: tlwilbe	R r@basspet.com	<u>. </u>	9. API Well No. 30-015-24083-0)0-S1		
3h. Aldress P Q BOX 2760 MDLAND, TX 79702		Ph: 915.68 Fx: 915.68)	10. Field and Pool, or Exploratory INDIAN FLATS			
4. Location of Well (Footage, Sec Sec 14 T21S R28E NWSW		,			 County or Parish, EDDY COUNTY 			
	UT. L 19	780 5	- 460'1	ω				
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF I	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION				
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ Nev □ Plu	epen cture Treat w Construction g and Abandon g Back	Reclama	lete arily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other		
13. Describe Proposed or Completed of If the proposal is to deepen direction Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for	onally or recomplete horizontally, work will be performed or provide yed operations. If the operation re Abandonment Notices shall be filter final inspection.)	, give subsurface e the Bond No. o esults in a multip led only after all	locations and measure file with BLM/BL/ le completion or recorrequirements, include	ared and true ve A. Required sul- completion in a re- ding reclamation	rtical depths of all pertiinsequent reports shall be the interval, a Form 316 to have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once		
MIRU PU. Fish 2-3/8" parte 11,258'. CIBP set premature tubing free @ 10,990'. POH	ely @ 11,005'. David Glass	RIH w/ 2-3/8 w/ BLM appr	8" CIBP and atter oved CIBP settir	mpt to set @ ng depth. Cເ	t			
RIH and cut 5-1/2" casing @guns loaded w/ 4 JSPF, per 6200' - 4 shots. POH.) 4275'. POH w/ 5-1/2 casi f 5-1/2" @ 9780' - 4 shots,	ing. MIRU Ba PU and perf (asic Well Service @ 7780' - 4 shot	e. RII I w/ cas s, PU and pe	APPROVE	ED		
RIH, tagged obstruction @ from 10,095 - 9365'. WOC	10,095'. RU Fleet Cemente 3 hours, Tag TOC @ 9200'	rs. Jim Amos	s approved 90 sx	cClass H cer	ment plug DEC 16 200)2		
Plug 2: 70 sx Class H Cem		OC @ 7273'.	Est TOC in ann					
14. Thereby certify that the foregoing	Electronic Submission #	RISES PRODU	ICTION CO. sent	to the Carlsb	ad			
Name(Printed/Typed) TAMI W	Committed to AFMSS for pro	ocessing by A	rmando Lopez or	12/16/2002 (0 2LD0094S) RESENTATIVE			
Signature (Electroni	c Submission)		Date 12/16/2	002				
	THIS SPACE FO	OR FEDERA			BE			
Approved By LES BABYAK			TitlePETROLE	UM ENGINE	FR	Date 12/16/2(
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con-	equitable title to those rights in th		Office Carlsbac					
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make to nt statements or representations as	Terime for any p s to any matter w	erson knowingly and oithin its jurisdiction	l willfully to ma	ike to any department or	agency of the United		
ATDIONE SANTON COMMON STRUCK	Service of the state of the sta							

Additional data for EC transaction #16908 that would not fit on the form

32. Additional remarks, continued

Plug 3: 70 sx Class H Cement from 6263-5695', WOC 3 hours, Tag TOC @ 5877'. Est TOC in annulus @ 6063'.

Plug 4: 40 sx Class C Cement from 4388-4162', Tag TOC @ 4180'.

Plug 5: 50 sx Class C Cement, WOC from 3 hours, Tag TOC @ 2763'

Plug 6: PU 5', 50 sx Class C Cement, WOC 3 hours, Tag TOC @ 2679'.

Plug 7: PU 10', 25 sx Class C Cement, Tag TOC @ 2553'.

Plug 8: PU and land EOT @ 2381', 40 sx Class C Cement from 2381-2231'. POH w/ 42 joints tubing.

Land EOT @ 860'.

Surface Plug: 230 sx Class C, POH w/ remainder tubing, ND BOPE, Top off casing w/ cement.

** ALL CEMENT PLUGS EXCEPT SURFACE PLUG WITNESSED BY PAUL SWARTZ - BLM **

Installed P & A marker, backfilled working pit, cleaned location. Well P&A'd 11/20/02.

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

e this form for proposals to drill or to

Oil Cons	FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996
N.M. DIV-Dis	ase Serial No. 3545 Mac Altabee or Tribe Name

Do not use this form for abandoned well. Use Form		re-enter an Auch proposals.	rtesia, NI	M 88210
SUBMIT IN TRIPLICATE -	Other instructions on			7. If Unit or CA/Agreement, Name and/or No. Big Eddy Unit
1. Type of Well Oil X Gas Well Other 2. Name of Operator		20 NE 6 7 8		8. Well Name and No. Big Eddy Unit #92
Bass Enterprises Production Co.	Tai	<u> </u>		9. API Well No.
3a. Address P.O. Box 2760, Midland, TX 79702-2		. Phone No. (<i>include area</i> 15) 683-2277 04 U	- 1/2 C 1 "	30-015-24083 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	otion)	G_{20}	VIII.	Indian Flats (Atoka)
1980' FSL & 660' FWL, Section 14, T	21S-R28E, Unit Let	tter L		11. County or Parish, State
			- ·	Eddy, NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	CATE NATURE OF NO	OTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	e Other
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporaril	y Abandon
	Convert to Injection	Plug Back	Water Disp	oosal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perf following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspection 1. MIRU PU, fish parted tubing, o 35' cement on CIBP. RD Wirelin 2. MIRU Plugging Co. ND WH, NU B holes @ 9780', 7780' & 6200'. Class H cement with additives. 3. RU Wireline, weld on 5-1/2" pu Cut csg, RD wireline, RU csg t Plug 1: 40 sx Class C Neat, 50 Plug 2: 40 sx Class C Neat, 27 Plug 3: sx Class C Neat, 27 Plug 4: sx Class C Neat, 8 Plug 5: sx Class C Neat, 5 Plug 6: 25 sx Class C Neat, 6 RU Welder, cut off wellhead, weld	formed or provide the Bond the operation results in a motices shall be filed only af .) Ince fish recovered by Co. OP's on 8-5/8" csg. RD Wireline. RIH w. POH. Legve flogs. Il nipple, run free ools, POH LD 5-1/2 ' below casing study. 50'. PUH, reverse 80'. 50'. PUH, reverse 00'.	No. on file with BLM/ ultiple completion or rec ter all requirements, inc. I. RU Wireline C g. Circ hole w/9 y/sqz tools & sq Inside 57 Cosi ee point on csg cr casing. Ib. PUH, reverse out, WOC, Tag T out, WOC, Tag T	BIA. Required sulcompletion in a new lucing reclamation, o. PU & RIH .5 ppg mud. z holes @ 97 (JOC @ 10,10) out, WOC, 100C.	beguent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has W/CIBP, set @ 11,258'. Dump RU Wireline & shoot squeeze 780', 7780' & 6200' w/440' sx 780'7630-7780' & 6200' w/440' sx 780'7630-7780' & 6200' w/440' sx
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		
Tami Wilber		Produc	tion Clerk	
Camperoved		Date 3/8/02		
	SPACE FOR FEDER	AL OR STATE OF	ICE USE	
Approved PRIG. SGD.) DAVID H. GLASS		Title	4 mpm mpm m A	Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable tile to which would entitle the applicant to conduct operations hereon.			: ALIAC IONS O	HED FUN F APPROVAL
Title 18 U.S.C. Sections Of Lemma E NG NEW Ror any fraudulent statements or representations as to any matter within	person knowingly and willf its jurisdiction.	ully to make to any de	partment or agency	of the United States any false, fictitious or

Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Office Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-23377 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 E-5229 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEL LING OF SUGE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUGE PROPOSALS.)

1. Type of Well:

Other (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A James Ranch Unit Oil Well Gas Well X 8. Well No. Name of Operator Bass Enterprises Production Co 9. Pool name or Wildcat 3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760 Los Medanos (Atoka) 4. Well Location 1980' 920' line and feet from the Unit Letter feet from the Township 22S **NMPM** County Section Range Eddy 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING MULTIPLE CEMENT JOB COMPLETION \overline{X} OTHER: OTHER: Temporarily Abandon 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MIRU Plugging Co. RU kill truck, kill well, ND WH, NU BOP's 2-3/8" pipe rams. Release packer & TOH with 2-3/8" tubing & LD packer. RU tubing testers, test tubing in hole open ended to 3000#. PU extra tubing and tag CIBP @ 13,000'. Prep to spot cement plugs. Notify Mike Stubblefield w/OCD prior to spotting plugs. All plugs are 15.2 ppg Class H cement with a 1.06 ft^3/sx yield w/50% excess. Temporary Abendoned Status approved Plug 1: 25 sx, on CIBP @ 13,000'. Plug 2: 25 sx. 11,728-12,025'. WOC, Tag TOC @ 11,680'. Plug 3: 45 sx, 10,695-11,055', WOC, Tag TOC @ 10,660'. Mike Bratcher w/OCD notified of MIT. Pressure casing to 510 psi for 30 minutes, bled off 5 psi in 30 minutes. Gerry Guye witnessed MIT. Well TA'd 8/2/02. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Production Clerk 8/15/02 DATE_ lephone No. Type or print name Tami Wilber (This space for State use) AUG 2 1 2002 APPROVED BY TITLE

Conditions of approval, if any

/23° /2\			
Submit 3 Copies To Appropriate District State of New Mexico	57 Form C-103		
Office /S May confinerals and Natural Resources	Revised March 25, 1999		
District I 1625 N. French Dr., Hobourn 8724 RECEIVEDOIL District II 811 South First, Artesia, 872 OCD - ARIESIA District III 2002 2040 South Pacheco	WELL API NO.		
District II 811 South First, Artesia 872 OCD - ARTESIA CONSERVATION DIVISION	30-015-23377 5. Indicate Type of Lease		
811 South First, Artesia, 1872 10CD - ARTESIA 9/2040 South Pacheco 1000 Rio Brazos Rd., Azteo RM 87410 Santa Fe, NM 87505	STATE X FEE		
1000 Rio Brazos Rd., Azteo MM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd., Azteo MM 87410 District IV 2040 South Pacheco, Santa Fe, NF87505 SUNDRY NOTICES AND REPORTS ON WELLS	6. State Off & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.) 1. Type of Well:	James Ranch Unit		
Oil Well Gas Well X Other			
2. Name of Operator	8. Well No.		
Bass Enterprises Production Co. 3. Address of Operator	9. Pool name or Wildcat		
P.O. Box 2760 Midland, TX 79702 - 2760	Los Medanos (Atoka)		
4. Well Location			
Unit Letter E: 1980' feet from the North line and	920' feet from the West line		
Section 36 Township 22S Range 30E	NMPM County Eddy		
10. Elevation (Show whether DR, RKB, RT, GR, etc.			
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data		
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON X CHANGE PLANS Copy sent to DO	50,415		
PULL OR ALTER CASING MULTIPLE Doug Lynn PULL OR ALTER CASING MULTIPLE DOUG LYNN DOUG L	ANDONMENT		
COMPLETION P.O. BOX 3090	Mexico 88221-3090		
OTHER:	TEXICO 88221-3090		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and gi	ve pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompilation. (Noll is in l-//- P AREA			
1. MIRU Plugging Co. RU kill truck, kill well, ND WH, NU BOP's 2-3/8"	pipe rams.		
2. Release Otis Perma-lach & TOH with 2-3/8" tubing & LD packer.			
3. RU tubing testers, test tubing in hole open ended to 3000#. PU ex +/-13,215'. Prep to spot cement plugs.	tra tubing and tag CIBP @		
4. Notify OCD 24 hours prior to spotting plugs. All plugs are 15.2 p	pg Class H cement with a		
1.06 ft^3/sx yield w/50% excess.	, •		
Plug 1: 36 sx, 12.789-13,215', WOC, Tag. Spot 12 bbls +/- of 10# salt			
Plug 2: 14 sx, 11.849-12.017', WOC, Tag. Spot 13 bbls +/- of 10# salt Plug 3: 45 sx, 10.695-11.055', WOC, Tag. OCD requires 25 sx plug @ 11			
above and below the 5" liner top @ 10,795'.			
Notify OCD Notify OCD and schedule mechanical integrity test, pressure test casin	24 hrs. prior to any work done		
	<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief			
SIGNATURE Vane Wilher TITLE Production Clerk	DATE5/24/02		
Type or print name Tami Wilber	Telephone No. 915-683-2277		
(This space for State use)	JUN 5 2002		
APPROVED BY TITLE	DATE		

CMD : OG6IWCM INQUIRE WELL COMPLETIONS ONGARD 02/05/03 17:17:20 OGOMES -TP8Y

API Well No: 30 15 23075 Eff Date : 04-01-1980 WC Status :

ഗ

Pool Idn : 80520 LOS MEDANOS; ATOKA (GAS)

OGRID Idn : 1801 BASS ENTERPRISES PRODUCTION CO

Prop Idn : 1786 JAMES RANCH UNIT

Well No : 010

GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

 \triangleright

B.H. Locn Dedicated Acre: 320.96 Lot Identifier: 工 238 30E FTG 1980 F N FTG 660 F H

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - extstyle e

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF08 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

CMD : OG6IPRD OGRID Identifier : 1801 BASS ENTERPRISES PRODUCTION CO 80520 LOS MEDANOS;ATOKA (GAS) INQUIRE PRODUCTION BY POOL/WELL ONGARD 02/05/03 17:17:42 Page No: 4 OGOMES -TP8Y

Pool Identifier

API Well No

30 15 23075 Report Period - From: 01 2000 To: 01 2003

PF01 PF07		30	30	30	30	30	30	3 1		 API
E 1 HELP 7 BKWD		15	15	15	15	15	15	1 1 5 1		 Well
E004S LP WD	Repo	23075	23075	23075	23075	23075	23075	23075		1 No
E0049: User P PF02 D <i>PF</i> 08 F	Reporting	JAMES	JAMES	JAMES	JAMES	JAMES	JAMES	JAMES		Prop
er may FWD		3 RANCH	5 RANCII	6 RANCH	5 RANCH	5 RANCH	3 RANCH	S RANCH		Property Name
Ω Ο	lod									var-
continue sc PF03 EXIT PF09	Period Total	TINU	UNIT	TINU	UNIT	TINU	TINU	UNIT		le
e scrolling EXIT PFO	(Gas, Oil)	04	03	02	01	12	11	10	MM	₩
lling. PF04 PF10	011	02	02	02	02	01	01	01	YY/MM	Prodn.
9. 04 10 N		⊬	\vdash					 	Prod	 Days
ing. PF04 GoTo PF10 NXTPOOL	1 - - - - -							; ; ; ; ;	à	S
PF05		ω	9					 	Gas	Production Volumes
NXTC	 							 		latio:
OGD			62					 	011	 n Vo
PF12	: 1 1 1							 		 lumes
PF06 CONFIRM	1 1 1							! ! !	Water	
ZRM		듸	ŦJ	S	ß	യ	ß	() ()	Stat	Well

CMD : OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ONGARD 02/05/03 17:17:44 Page No: 5 OGOMES -TP8Y

API Well No Pool Identifier : 80520 LOS MEDANOS; ATOKA (GAS) OGRID Identifier : : 30 15 23075 Report Period - From : 01 2000 To : 01 2003 1801 BASS ENTERPRISES PRODUCTION CO

PF01 PF07		30	30	30	30	30	30	30	API
HELP BKWD		15 2	15 2	15 2	15 2	15 2	15 2	15 2	Well
E004 .P	Rep	23075	3075	23075	23075	23075	3075	23075	
E0049: User P PF02 D PF08 F	Reporting	JAMES	JAMES	JAMES	JAMES	JAMES	JAMES	JAMES	1 Pro
									per
ау	Period Total	RANCH	RANCH	RANCH	RANCH	RANCH	RANCH	RANCH	Property Name
cont PI PI	d To	TINU	TINU	TINU	UNIT	TINU	TINU	LIND	a me
continuc PF03 E PF09	otal	7	T	H			H		1 1 1 1 1 1
ue scrolling. EXIT PF04	(Gas, Oil)								
<u>coll</u>	ο <i>α</i>	1 0	0 0	09 0	08 0	07 (06 0	05	Prodn. MM/YY
ing. PF04 PF10)il)	0.2	02	02	02	02	02	02	
		30	31	30	3 1	U L	29	⊢,	Days
GoTo NXTPOOL	4								1
	457225	60883	6495	6428	6838	7358	6343	69	Pro Pro Gas
PF11	35 -	$\tilde{\omega}$	8	37	34	30	84		Production Gas
NXTO	1								1 C 1
GD -	2771	374	3 8 5	382	405	451	332		011 011
। । ज ज ।	1	4	G	N	U	<u> </u>	N		 Volume Oil
PF06	! ! !						Н		ו מ ו
CONFIRM	9270	7310	7479	8563	9867	8153	10846	2	Water
IRM		£.	μJ	ᅿ	П	щ	푀	Ή	Well Stat
									at II :

Date: 2/5/2003 Time: 05:26:48 PM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 02/05/03 17:17:46

OGOMES -TP8Y

Page No: 6

OGRID Identifier 1801 BASS ENTERPRISES PRODUCTION CO

Pool Identifier 80520 LOS MEDANOS; ATOKA (GAS)

API Well No 30 15 23075 Report Period - From: 01 2000 To: 01 2003

30 API Well No 15 23075 JAMES RANCH UNIT Property Name 12 02 AA/WW Prodn. Days ω Prod 60995 Gas Production Volumes 380 011 Water 7030 Stat Well

Reporting Period Total (Gas, Oil) : 457225 2771 59270

E0049: User may continue scrolling.

PF01 PF07 HELP BKWD PF02 PF08 FWD PF09 PF03 EXIT PF10 NXTPOOL PF11 NXTOGD PF04 GoTo PF05 PF12 PF06 CONFIRM

Date: 2/5/2003 Time: 05:26:49 PM