

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063545
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329		8. Well Name and No. BIG EDDY 92
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T21S R28E NWSW UT. L 1980'S - 660'W		9. API Well No. 30-015-24083-00-S1
		10. Field and Pool, or Exploratory INDIAN FLATS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PU. Fish 2-3/8" parted tubing. RU Wireline Co. RIH w/ 2-3/8" CIBP and attempt to set @ 11,258'. CIBP set prematurely @ 11,005'. David Glass w/ BLM approved CIBP setting depth. Cut tubing free @ 10,990'. POH w/ 183 jts 2-3/8" tubing.

RIH and cut 5-1/2" casing @ 4275'. POH w/ 5-1/2 casing. MIRU Basic Well Service. RIH w/ casing guns loaded w/ 4 JSPF, perf 5-1/2" @ 9780' - 4 shots, PU and perf @ 7780' - 4 shots, PU and perf @ 6200' - 4 shots. POH.

RIH, tagged obstruction @ 10,095'. RU Fleet Cementers. Jim Amos approved 90 sx Class H cement plug from 10,095 - 9365'. WOC 3 hours, Tag TOC @ 9200'.

Plug 2: 70 sx Class H Cement from 7792-7212', Tag TOC @ 7273'. Est TOC in annulus @ 7734'.

APPROVED

DEC 16 2002

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #16908 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by Armando Lopez on 12/16/2002 (02LD0094S)	
Name (Printed/Typed) TAMI WILBER	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By LES BABYAK	Title PETROLEUM ENGINEER	Date 12/16/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #16908 that would not fit on the form

32. Additional remarks, continued

Plug 3: 70 sx Class H Cement from 6263-5695', WOC 3 hours, Tag TOC @ 5877'. Est TOC in annulus @ 6063'.

Plug 4: 40 sx Class C Cement from 4388-4162', Tag TOC @ 4180'.

Plug 5: 50 sx Class C Cement, WOC from 3 hours, Tag TOC @ 2763'.

Plug 6: PU 5', 50 sx Class C Cement, WOC 3 hours, Tag TOC @ 2679'.

Plug 7: PU 10', 25 sx Class C Cement, Tag TOC @ 2553'.

Plug 8: PU and land EOT @ 2381', 40 sx Class C Cement from 2381-2231'. POH w/ 42 joints tubing.

Land EOT @ 860'.

Surface Plug: 230 sx Class C, POH w/ remainder tubing, ND BOPE, Top off casing w/ cement.

**** ALL CEMENT PLUGS EXCEPT SURFACE PLUG WITNESSED BY PAUL SWARTZ - BLM ****

Installed P & A marker, backfilled working pit, cleaned location. Well P&A'd 11/20/02.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. Big Eddy Unit
2. Name of Operator Bass Enterprises Production Co.		8. Well Name and No. Big Eddy Unit #92
3a. Address P.O. Box 2760, Midland, TX 79702-2760	3b. Phone No. (include area code) (915) 683-2277	9. API Well No. 30-015-24083
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL, Section 14, T21S-R28E, Unit Letter L		10. Field and Pool, or Exploratory Area Indian Flats (Atoka)
		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- MIRU PU, fish parted tubing, once fish recovered, RU Wireline Co. PU & RIH w/CIBP, set @ 11,258'. Dump 35' cement on CIBP. RD Wireline Co.
- MIRU Plugging Co. ND WH, NU BOP's on 8-5/8" csg. Circ hole w/9.5 ppg mud. RU Wireline & shoot squeeze holes @ 9780', 7780' & 6200'. RD Wireline. RIH w/sqz tools & sqz holes @ 9780', 7780' & 6200' w/40 sx Class H cement with additives. POH. Leave plugs inside 5 1/2" casing @ 9630-9780', 7630-7780', & 6050-6200'.
- RU Wireline, weld on 5-1/2" pull nipple, run free point on csg (JOC @ 10,100', base of 8-5/8" @ 2700'. Cut csg, RD wireline, RU csg tools, POH LD 5-1/2" casing.

- Plug 1: 40 sx Class C Neat, 50' below casing stub. PUH, reverse out, WOC, Tag TOC.
Plug 2: 40 sx Class C Neat, 2750'. PUH, reverse out, WOC, Tag TOC.
Plug 3: 40 sx Class C Neat, 2380'.
Plug 4: 40 sx Class C Neat, 850'. PUH, reverse out, WOC, Tag TOC.
Plug 5: 40 sx Class C Neat, 500'.
Plug 6: 25 sx Class C Neat, 60'.

Accepted for record - NMOCDD

RU Welder, cut off wellhead, weld plate and install P & A marker stub.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tami Wilber		Title Production Clerk
APPROVED (ORIG. SGD.) DAVID R. GLASS APR 3 2002		Date 3/8/02
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by DAVID R. GLASS SPEECH/OLEUM ENGINEER	Title SEE ATTACHED FOR CONDITIONS OF APPROVAL	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001. For any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

58
Form C-103
Revised March 25, 1999

WELL API NO. 30-015-23377
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5229
7. Lease Name or Unit Agreement Name: James Ranch Unit
8. Well No. 11
9. Pool name or Wildcat Los Medanos (Atoka)
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Bass Enterprises Production Co.
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760	4. Well Location Unit Letter E : 1980' feet from the North line and 920' feet from the West line Section 36 Township 22S Range 30E NMPM County Eddy
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Temporarily Abandon <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU Plugging Co. RU kill truck, kill well, ND WH, NU BOP's 2-3/8" pipe rams.
Release packer & TOH with 2-3/8" tubing & LD packer.
RU tubing testers, test tubing in hole open ended to 3000#. PU extra tubing and tag CIBP @ 13,000'. Prep to spot cement plugs.
Notify Mike Stubblefield w/OCD prior to spotting plugs. All plugs are 15.2 ppg Class H cement with a 1.06 ft³/sx yield w/50% excess.

Plug 1: 25 sx. on CIBP @ 13,000'.
Plug 2: 25 sx. 11,728-12,025'. WOC, Tag TOC @ 11,680'.
Plug 3: 45 sx. 10,695-11,055'. WOC, Tag TOC @ 10,660'.
Mike Bratcher w/OCD notified of MIT. Pressure casing to 510 psi for 30 minutes, bled off 5 psi in 30 minutes. Gerry Guye witnessed MIT. Well TA'd 8/2/02.

Temporary Abandoned Status approved
until 8-2-07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 8/15/02

Type or print name Tami Wilber Telephone No. 915-683-2277

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE AUG 21 2002
Conditions of approval, if any.

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87202
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED OIL CONSERVATION DIVISION
MAY 2002
OCD - ARTESIA
2040 South Pacheco
Santa Fe, NM 87505

SK

Form C-103

Revised March 25, 1999

WELL API NO. 30-015-23377
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5229
7. Lease Name or Unit Agreement Name: James Ranch Unit
8. Well No. 11
9. Pool name or Wildcat Los Medanos (Atoka)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bass Enterprises Production Co.

3. Address of Operator
P.O. Box 2760 Midland, TX 79702-2760

4. Well Location
Unit Letter E : 1980' feet from the North line and 920' feet from the West line
Section 36 Township 22S Range 30E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
Copy sent to DOE 6-5-02 JG AND ☐
Doug Lynn ANDONMENT ☐
P.O. Box 3090
Carlsbad, New Mexico 88221-3090 ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Well is in R-111-P AREA

1. MIRU Plugging Co. RU kill truck, kill well, ND WH, NU BOP's 2-3/8" pipe rams.
2. Release Otis Perma-lach & TOH with 2-3/8" tubing & LD packer.
3. RU tubing testers, test tubing in hole open ended to 3000#. PU extra tubing and tag CIBP @ +/-13,215'. Prep to spot cement plugs.
4. Notify OCD 24 hours prior to spotting plugs. All plugs are 15.2 ppg Class H cement with a 1.06 ft³/sx yield w/50% excess.

Plug 1: 36 sx, 12,789-13,215', WOC, Tag. Spot 12 bbls +/- of 10# salt gel mud on TOC.

Plug 2: 14 sx, 11,849-12,017', WOC, Tag. Spot 13 bbls +/- of 10# salt gel mud on TOC.

Plug 3: 45 sx, 10,695-11,055', WOC, Tag. OCD requires 25 sx plug @ 11,055 & 50' cement above and below the 5" liner top @ 10,795'.

Notify OCD 24 hrs. prior to any work done

Notify OCD and schedule mechanical integrity test. pressure test casing to 500# for 30 minutes *chart Test*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 5/24/02

Type or print name Tami Wilber Telephone No. 915-683-2277

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE JUN 5 2002

Conditions of approval, if any:

CMD : ONGARD 02/05/03 17:17:20
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP8Y

API Well No : 30 15 23075 Eff Date : 04-01-1980 WC Status : S
Pool Idn : 80520 LOS MEDANOS;ATOKA (GAS)
OGRID Idn : 1801 BASS ENTERPRISES PRODUCTION CO
Prop Idn : 1786 JAMES RANCH UNIT

Well No : 010
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	H	1	23S	30E	FTG 1980 F N FTG 660 F E	A
Lot Identifier:							
Dedicated Acre:	320.96						
Lease Type	:	F					
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)	:						

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

02/05/03 17:17:42
OGOMES -TP8Y
Page No: 4

OGRID Identifier : 1801 BASS ENTERPRISES PRODUCTION CO
Pool Identifier : 80520 LOS MEDANOS;ATOKA (GAS)
API Well No : 30 15 23075 Report Period - From : 01 2000 To : 01 2003

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes			Well
				Gas	Oil	Water	Stat
30	15	23075 JAMES RANCH UNIT	10 01				S
30	15	23075 JAMES RANCH UNIT	11 01				S
30	15	23075 JAMES RANCH UNIT	12 01				S
30	15	23075 JAMES RANCH UNIT	01 02				S
30	15	23075 JAMES RANCH UNIT	02 02				S
30	15	23075 JAMES RANCH UNIT	03 02	1	9	62	F
30	15	23075 JAMES RANCH UNIT	04 02	1	3		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 02/05/03 17:17:44
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TP8Y
 Page No: 5

OGRID Identifier : 1801 BASS ENTERPRISES PRODUCTION CO
 Pool Identifier : 80520 LOS MEDANOS;ATOKA (GAS)
 API Well No : 30 15 23075 Report Period - From : 01 2000 To : 01 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 23075	JAMES RANCH UNIT	05 02 1	698	22 F
30 15 23075	JAMES RANCH UNIT	06 02 29	63434	332 10846 F
30 15 23075	JAMES RANCH UNIT	07 02 31	73580	451 8153 F
30 15 23075	JAMES RANCH UNIT	08 02 31	68384	405 9867 F
30 15 23075	JAMES RANCH UNIT	09 02 30	64281	382 8563 F
30 15 23075	JAMES RANCH UNIT	10 02 31	64958	385 7479 F
30 15 23075	JAMES RANCH UNIT	11 02 30	60883	374 7310 F

Reporting Period Total (Gas, Oil) : 457225 2771 59270

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL
OGOMES -TP8Y
Page No: 6

OGRID Identifier : 1801 BASS ENTERPRISES PRODUCTION CO
Pool Identifier : 80520 LOS MEDANOS;ATOKA (GAS)
API Well No : 30 15 23075 Report Period - From : 01 2000 To : 01 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 23075	JAMES RANCH UNIT	12 02 31	60995 380 7030	F

Reporting Period Total (Gas, Oil) : 457225 2771 59270

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12