A2345676		
Submit 3 Copies to Appropriate District Office		Form C-103 5 1
DISTRICTI	N DIVISION	WELL API NO.
DISTRICT II I A OCO - Santa Fe. New Mexico	8 87504-2088	30-015-25260
P.U. Dizwei DD, Altesia, Mini occhor		5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM. 87410		6. State Oil & Gas Lease No. LG 2397
SUNDRY NOTICES AND REPORTS ON WEL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	AMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:		HAY HOLLOW
OIL OAS WELL OTHER		25 State
2. Name of Operator	> ~	8. Well No.
<u>BC Developement</u> LF 3. Address of Operator		9. Pool name or Wildcat
P.O. BOV 50820 Midland, T) 4. Well Location	1. 79710	l
Unit Letter A: 1980 Feet From The North	Line and	10 Feet From The <u>EAST</u> Line
Section 25 Township 25-5 Rail	nge 27-E	NMPM Eddy County
///////////////////////////////////////	DF, RKB, RT, GR, etc.) 3 A. R	
11. Check Appropriate Box to Indicate N		eport, or Other Data
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
	REMEDIAL WORK	
	COMMENCE DRILLING	
	CASING TEST AND CE	[·]
OTHER:	OTHER:	[]
12. Describe Proposed or Completed Operations (Clearly state all persinent details, and	d aive pertinent dates includ	line estimated date of starting any proposed
work) SEE RULE 1103.	a give periodicity dates, mende	ang estimated date of starting day proposed
See Attachment		
JEE ATTACAMENT		
		· ·
I hereby certify that the information above is true and complete to the best of my knowledge and the signature and the sindex and the sign	Davitiona	Manager DATE 4/8/02
TYPE OR PRINT NAME	7	TELEPHIONE NO.
(This space for State Use)	A-NN N	→ 7 JUN 1 2 2002
· Jett	Juld By	
APPROVED BY TILL CONDITIONS OF APPROVAL, IF ANY:	e	DATE

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# MAYO MARRS CASING PULLING INC.

## BC OPERATING

Lease: HAY HOLLOW 25 STATE # 1 Project: P & A

### 3-27-02

MOVE IN ON LOCATION – GET SPOOL FROM CHANCE TOOL FOR BOP (3 HRS RIG)

### 03-28-02

NOTIFY OCD – VAN BARTON -- MOVE 2 7/8" TUBING OFF LOCATION – JUNK – DIG WORKING PIT AND LINE – BLOW DOWN WELL SMALL AMOUNT OF CONDENSATE REST WATER -NUBOP & FLANGE - RIH WITH GAUGE RING TO 2523' – POOH - BEGIN IN HOLE WITH MMCPI WORKSTRING TO 2000' – CLOSE IN WELL (11 HRS RIG)

### 3-29-02

TAG TD @ 2523' – POOH – HAD CEMENT IN NOTCHED COLLAR – CALL VAN BARTON WITH NEW MEXICO OCD – RIH TO 60' – ESTABLISH INJECTION RATE OF 3 BBLS/MIN @ 50# - RIH WITH PACKER TO 2326' – TEST CASING TO 1000# FOR 30 MINUTES – POOH – OCD HAS AGREED TO LET US CUT CASING @ FREEPOINT AND SPOT STUB PLUG AND TAG - BEGIN BREAKING DOWN WELLHEAD – SHUT DOWN (11 HRS RIG)

## 4-01-02

OPEN WELL – NDBOP – BLOW DOWN GAS ON BACKSIDE – CUT LOOSE WELLHEAD BOLTS – COULD NOT BREAK – WELD ON PULL NIPPLE – NO STRETCH – CUT CASING @ 2292' – PRESSURE TEST TO 1000# WITH PACKER – CALL PHILL HAWKINS NMOCD – CUT OFF PULL NIPPLE – RIH & SPOT 50 SXS @ 2358'-2058' – POOH (12 HRS RIG)

### 4-02-02

RIH & TAG @ 2037' – POOH – WELD ON 7" PULL NIPPLE - RIH & CUT CASING @ 1492' – LAY DOWN CASING – CUT OFF 2" ABOVE COLLARS – THREAD AND COLLAR WERE GAULDING CUT 23 JOINTS – CLOSE IN WELL (10 HRS RIG)

#### 4-03-02

LAY DOWN REST OF CASING -RIH & SPOT 100 SXS @ 1572' - WOC - RIH & TAG @ 1238' -CIR. MUD TO SURFACE - POOH & SPOT 40 SXS @ 598'-482' - POOH & SPOT 10 SXS @ 30' TO SURFACE - RIG DOWN - CUT OFF WLLHEAD AND ANCHORS - INSTALL DRY HOLE MARKER - MOVE OUT (9 HRS RIG) MAYO MARRS CASING PULLING INC. BOX 863 KERMIT, TEXAS 79745

# BC DEVELOPMENT LP

Lease: HAY HOLLOW 25 STATE # 1 Project: P & A – CEMENTING REPORT

04-01-2002 - SPOT 50 SXS @ 2358'-2037' TAGGED PERFORATED COULD NOT PUMP INTO PERFS 04-03-2002 - PULLED 1522' OF 7" CASING 04-03-2002 - SPOT 100 SXS @ 1572'- 1238' TAGGED 04-03-2002 - SPOT 40 SXS @ 598'- 482' 04-03-2002 - SPOT 10 SXS @ 30' TO SURFACE

INSTALL DRY HOLE MARKER CIRCULATE 10# MUD



ubmit 3 Copies ) Appropriate listrict Office	State of New M Energy, Minerals and Natural F		·	51	Form C-103 Revised 1-1-89
ISTRICT I O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API	NO.	
ISTRICT II O. Drawer DD, Artesia, NM 88210	P.O. Box 20 Santa Fe, New Mexico			015 - 20 Type of Lease	5260
STRICT III SO Rio Brazos Rd., Aziec, NM 87410				ST/	
00 Rio Brazos Rd., Aztec, NM 87410				-G 23	
DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	VOIR. USE "APPLICATION FOR PE	OR PLUG BACK TO A	7. Lease N HAY	anie or Unit Agre	
Type of Well: OIL GAS WELL WELL	OTHER		25	STAT	te
Name of Operator BC Development	It LP/		B. Well No		
Address of Operator <u> 20. Box 50820</u>	Midland, TX 7971	0-0820	9. Pool na	me or Wildcat	
Unit Letter	Defect From The North		10 Fe	et From The	EAST Line
Section 2.5	Township 25S R		NMPM	Eddy	County
	10. Elevation (Show whether	DF, RKB, RT, GR, elc.) 033 JR			
	Appropriate Box to Indicate	•			
NOTICE OF INTENTION TO: SUB		SEQUE	NT REPOR		
	PLUG AND ABANDON	REMEDIAL WORK		ALTERIN	
	CHANGE PLANS	COMMENCE DRILLING	OPNS.		
		CASING TEST AND CE	MENT JOB		
ER:		OTHER:			
Describe Proposed or Completed Operati work) SEE RULE 1103.	, ,		ling estimated	date of starting a	ny proposed
	775-30 cmt on	top			
•	AS deep AS po				

8. Spot 45 545 - 50' in & 50' out of stub - tAG 9. Spot 45 545 - 50' in & 50' out of stub - tAG 9. Spot 50 545 @ 2290' - 2280' TAG 5. Spot 40 545 @ 600 - 500' . Spot 10 545 @ 500 FACE Install Dry Hole MArker <u>Cir. 10 TH MUD between plugs ANOTIFIC N.M.O.C.D. TO WITACSI Plugging Operations</u>. 2000 return the ball of the best of my knowledge and belief. NATURE <u>APTO</u> <u>TTILE</u> <u>Agent</u> DATE <u>3-21-01</u> 915-<u>TELEPTIONE NO. 586-3076</u> is space for State Use) ROVED BY <u>TTILE</u> <u>TILE</u> <u>DATE</u> <u>3/28/2020</u>

DITIONS OF APPROVAL, IF ANY:

234507	
Submit 3 Copies to Appropriate District Office	Form C-103
DISTRICT II P.O. Box 1980, Hobbs, NM 882400 DISTRICT II DISTRICT I	N DIVISION 8 87504.2088 WELL API NO. 30-015-2.5260
DISTRICT II P.O. Drawer DD, Artesia, NM 882102 OCD - Santa Fe, New Mexico	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM. 87410	6. State Oil & Gas Lease No. $\mathcal{LG} = 2397$
SUNDRY NOTICES AND REPORTS ON WEL	LS
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	MIT"
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:	HAY HOLLOW
	25 State
2. Name of Operator BC Deve, lopement LF	8. Well No.
3. Address of Operator P.D. BOY 50828 Midland T	9. Pool name or Wildcat
4. Well Location	Line and 2316 Feet From The <u>EAST</u> Line
Section 25 Township 25-5 Rai	nge Z7-E NMPM Eddy County
10. Elevation (Show whether )	F, RKB, KT, GR, etc.)
11 1	lature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK
EMPORARILY ABANDON	
	CASING TEST AND CEMENT JOB
THER:	OTHER:
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103.</li> </ol>	give pertinent dates, including estimated date of starting any proposed

See Attachment

hereby certify that the information above is true and complete to the best		DATE 4/8/02
	· · · · · · · · · · · · · · · · · · ·	TELEPTIONE NO.
This space for State Use)	Suld Les D	JUN 12 2002
	TTILE	DATE

## MAYO MARRS CASING PULLING INC.

## BC OPERATING

Lease: HAY HOLLOW 25 STATE # 1 Project: P & A

### 3-27-02

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# BC DEVELOPMENT LP



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INSTALL DRY HOLE MARKER CIRCULATE 10# MUD

		· •		
ibmil 3 Copies Appropriate istrict Office	State of New M Energy, Minerals and Natural R		54	Form C-103 Revised 1-1-89
I <u>STRICT 1</u> O. Box 1980, Hobb <b>s, NM  8</b> 8240	OIL CONSERVATIO		WELL API NO.	
STRICT II D. Drawer DD, Antesia, NM 88210	Santa Fe, New Mexico	87504-2088	<u>30-015-29</u> 5. Indicate Type of Lease	
STRICT III 30 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No LG 23	
OO NOT USE THIS FORM FOR PRO DIFFERENT RESEF	ICES AND REPORTS ON WE DPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)	I OR PLUG BACK TO A	7. Lease Name or Unit Agre HAY HOLLOU	ement Name
Type of Well: OL OAS WELL OAS WELL Name of Operator	OTHER		25 STAT	
BC <u>Developmen</u> Address of Operator	ut LP/		8. Well No. <u>1.</u>	
P. O. Box 50820 Well Location	Midland, TX 7971	0-0820	9, Pool name or Wildcat	
Unit Letter : 198	30 Feet From The North	Line and 23	10 Feet From The	EAST Line
Section 25	Township 258 Ra	DF, RKB, RT, GR, elc.)	NMPM Eddy	County
	////// 3	033 <u>JK</u>		
NOTICE OF INT	Appropriate Box to Indicate 1 FNTION TO:		eport, or Other Data	TOF
	PLUG AND ABANDON	REMEDIAL WORK		
	CHANGE PLANS			
		CASING TEST AND CE	اا	
ER:		OTHER:	· · · · · · · · · · · · · · · · · · ·	
work) SEE RULE 1103	ions (Clearly state all persinent details, an		ling estimated date of starting a	ny proposed
Set CIBP@ 5	775-30 cmt on	top		
Pull 7" CASING	As deep As pos	ssible		
Spot 45545 - 50	o'in \$ 50 out of	stub-tAG		
. 5pat 50 545 @ 7	1290 . 2280 TAG			
Spot 40 545 @ 0	600 - 500'			
. Spot 105K5 @ 5	UrFACE			
Install Dr.	y Hole Marker			
Cir. 10# m	UCL between p and complete to the best of my knowledge and t	lugs FNOTI	fic N.M. O. C. D. TO With	iss Plugging Operations
sby certify that the information above is true is ATURE			1	- I
ORFRINTNAME Ricker	Sm, +1			915- IONE NO. 586-3076
space for Siste Use)		·	·····	
OVED BY Mile Stufffill	TTL	E Field Rep II	DATE _	3/28/2001
•				

ITTONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	IOIL CONSERVATION DIVISION980, Hobbs, NM 88240P.O. Box 2088IISanta Fe. New Mexico. 87504-2088		WELL API NO.	<u>}</u>	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			30-015-25260 5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		STATE X FEE			
		19	IG 2397		
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Hay Hollar "25" State			
1. Type of Well: OIL OAS WELL X	] OTHER				
2. Name of Operator BC Development, L.P.			8. Well No.		
3. Address of Operator P.O. Box 50820, Midl			9. Pool name or Wildcat Hay Hollar Wi	ldcat Gas	
4. Well Location Unit Letter:98	30 Feet From The	Line and2310	Feet From The	East Line	
Section 25	Township 25S Ra	nge 27E	NMPM Eddy	County	
	10. Elevation (Show whether 3033.7 GR	DF, RKB, RT, GR, etc.)			
11. Check	Appropriate Box to Indicate I	Nature of Notice, R	leport, or Other Data		
NOTICE OF IN			SEQUENT REPO		
		REMEDIAL WORK			
	CHANGE PLANS				
		CASING TEST AND C	<b></b> 1		
	ations (Clearly state all pertinent details, an	d give pertinent dates, inclu	ding estimated date of starting	any proposed	
to 2350". Spot 60 sx	cut 7" 23# casing off s cement between 2350'- le with 10# mud. Set 10 Lon.	-2190'. WOC & to	ag top of cement	plug @2190' or	
			e surface. RDPU	18 19 20 27 12 23 1997 23 VED 24 RTESIA 25	
	as soon as Mayo Marrs C		(* <b>~ * ,</b>	has rid.	
I hereby certify that the information above is true	e and complete to the best of my knowledge and i				
SIGNATURE June 14	Sounden m	<u>e</u> Engineer		E 09/15/97	
TYPE OR PRINT NAME Leslie D.	Sorensen		(915)m	ephone no.684 <b>-</b> 9696	