

Well Selection Criteria Quick Print

API Well #	Well Name and No.	Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft EW	UICPrnt
30-015-24265-00-00	AMOCO FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	P	23	16 S	31 E	990 S	660 E	
30-015-24443-00-00	AMOCO FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	O	23	16 S	31 E	940 S	2050 E	
30-015-00550-00-00	COLLIER C STATE	C E LARUE & B M MUNCY JR	O	A	Eddy	S	J	12	17 S	27 E	1650 S	1650 E	
30-015-03950-00-00	DEKALB FEDERAL	C E LARUE & B M MUNCY JR	I	A	Eddy	F	P	31	16 S	30 E	660 S	660 E	R-2609
30-015-03959-00-00	DEKALB FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	O	31	16 S	30 E	660 S	1980 E	
30-015-03952-00-00	DEKALB FEDERAL	C E LARUE & B M MUNCY JR	I	A	Eddy	F	J	31	16 S	30 E	1980 S	1980 E	R-2609
30-015-03953-00-00	DEKALB FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	I	31	16 S	30 E	1980 S	660 E	
30-015-22310-00-00	DUVAL	C E LARUE & B M MUNCY JR	O	A	Eddy	P	J	27	18 S	30 E	1980 S	1980 E	
30-015-22704-00-00	DUVAL A FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	P	H	27	18 S	30 E	1980 N	660 E	
30-015-03954-00-00	ETZ FEDERAL	C E LARUE & B M MUNCY JR	I	A	Eddy	F	3	31	16 S	30 E	1980 S	660 W	R-2609
30-015-03956-00-00	ETZ FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	4	31	16 S	30 E	660 S	660 W	
30-015-03955-00-00	ETZ FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	G	31	16 S	30 E	1980 N	1980 E	
30-015-03957-00-00	ETZ FEDERAL	C E LARUE & B M MUNCY JR	I	A	Eddy	F	H	31	16 S	30 E	1980 N	660 E	R-2609
30-015-02848-00-00	FEATHERSTONE A	C E LARUE & B M MUNCY JR	O	P	Eddy	F	3	1	17 S	29 E	660 N	1980 W	
30-015-03958-00-00	FEDERAL E	C E LARUE & B M MUNCY JR	O	S	Eddy	F	K	31	16 S	30 E	1980 S	1980 W	
30-015-03951-00-00	FEDERAL E	C E LARUE & B M MUNCY JR	O	A	Eddy	F	N	31	16 S	30 E	660 S	1875 W	
30-015-03960-00-00	FEDERAL E	C E LARUE & B M MUNCY JR	I	A	Eddy	F	F	31	16 S	30 E	1980 N	1977 W	R-2609
30-015-04517-00-00	GATES FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	N	15	18 S	30 E	330 S	2310 W	
30-015-04515-00-00	GATES FEDERAL	C E LARUE & B M MUNCY JR	O	S	Eddy	F	K	15	18 S	30 E	1650 S	2310 W	
30-015-04548-00-00	GATES FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	L	26	18 S	30 E	2310 S	330 W	
30-015-23050-00-00	GATES FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	C	22	18 S	30 E	330 N	2310 W	
30-015-26598-00-00	GATES FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	P	34	18 S	30 E	330 S	330 E	
30-015-00689-00-00	GATES STATE	C E LARUE & B M MUNCY JR	O	A	Eddy	S	H	36	17 S	27 E	1650 N	330 E	
30-015-00647-00-00	GATES STATE	C E LARUE & B M MUNCY JR	O	S	Eddy	S	H	36	17 S	27 E	1650 N	990 E	
30-015-31036-00-00	GATES STATE	C E LARUE & B M MUNCY JR	O	A	Eddy	S	H	36	17 S	27 E	2310 N	990 E	
30-015-02827-00-00	GULF STATE	C E LARUE & B M MUNCY JR	O	A	Eddy	S	A	36	16 S	29 E	660 N	660 E	
30-015-02817-00-00	HOLLIS	C E LARUE & B M MUNCY JR	I	A	Eddy	S	L	36	16 S	29 E	1980 S	660 W	R-2269
30-015-02820-00-00	HOLLIS	C E LARUE & B M MUNCY JR	O	A	Eddy	S	K	36	16 S	29 E	1980 S	1980 W	
30-015-02823-00-00	HOLLIS	C E LARUE & B M MUNCY JR	O	S	Eddy	S	E	36	16 S	29 E	1980 N	660 W	
30-015-02824-00-00	HOLLIS	C E LARUE & B M MUNCY JR	O	A	Eddy	S	I	36	16 S	29 E	1980 S	660 E	
30-015-02818-00-00	LEONARD	C E LARUE & B M MUNCY JR	I	A	Eddy	S	F	36	16 S	29 E	1980 N	1980 W	R-2269
30-015-02821-00-00	LEONARD	C E LARUE & B M MUNCY JR	I	A	Eddy	S	N	36	16 S	29 E	660 S	1980 W	R-2269
30-015-02822-00-00	LEONARD	C E LARUE & B M MUNCY JR	O	A	Eddy	S	O	36	16 S	29 E	660 S	1980 E	
30-015-02828-00-00	LEONARD	C E LARUE & B M MUNCY JR	I	A	Eddy	S	P	36	16 S	29 E	660 S	660 E	WFX-159
30-015-02829-00-00	LEONARD	C E LARUE & B M MUNCY JR	I	A	Eddy	S	G	36	16 S	29 E	1980 N	1980 E	
30-015-02830-00-00	LEONARD	C E LARUE & B M MUNCY JR	I	A	Eddy	S	H	36	16 S	29 E	1980 N	660 E	WFX-159
30-015-02831-00-00	LEONARD	C E LARUE & B M MUNCY JR	O	S	Eddy	S	C	36	16 S	29 E	990 N	1980 W	
30-015-25057-00-00	MCCLAY FEDERAL	C E LARUE & B M MUNCY JR	O	T	Eddy	F	M	34	18 S	30 E	660 S	560 W	
30-015-04559-00-00	MCCLAY FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	J	33	18 S	30 E	1980 S	1980 E	

McClay with State #2 / Junior State #3 ?

(opno = 3292 and CNTY = 15)

Well Selection Criteria Quick Print

API Well #	Well Name and No.	Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrnt
30-015-21608-00-00	McCLAY FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	G	33	18 S	30 E	1650 N	1650 E	
30-015-04568-00-00	McCLAY GR	C E LARUE & B M MUNCY JR	O	A	Eddy	F	L	34	18 S	30 E	1980 S	660 W	
30-015-02819-00-00	MILEY	C E LARUE & B M MUNCY JR	O	A	Eddy	S	M	36	16 S	29 E	660 S	660 W	
30-015-01725-00-00	MOORE STATE	C E LARUE & B M MUNCY JR	O	P	Eddy	S	H	34	17 S	28 E	1650 N	330 E	
30-015-24472-00-00	READ AND STEVENS	C E LARUE & B M MUNCY JR	O	A	Eddy	F	H	15	16 S	31 E	2310 N	425 E	
30-015-24530-00-00	RUTTER	C E LARUE & B M MUNCY JR	O	S	Eddy	F	H	22	16 S	31 E	1650 N	990 E	
30-015-27070-00-00	SPIKE FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	G	24	20 S	28 E	1650 N	1980 E	
30-015-01852-00-00	TRAVIS DEEP UNIT	C E LARUE & B M MUNCY JR	O	A	Eddy	F	B	13	18 S	28 E	330 N	2310 E	
30-015-01852-00-00	TRAVIS DEEP UNIT	C E LARUE & B M MUNCY JR	O	A	Eddy	F	B	13	18 S	28 E	330 N	2310 E	
30-015-23551-00-00	WELCH FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	1	19	16 S	31 E	330 N	330 W	
30-015-23911-00-00	WELCH FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	C	19	16 S	31 E	330 N	1335 W	
30-015-24878-00-00	YATES FEDERAL	C E LARUE & B M MUNCY JR	O	A	Eddy	F	P	10	16 S	29 E	330 S	330 E	

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2940
Order No. R-2609

APPLICATION OF TEXACO INC.
FOR A WATERFLOOD PROJECT,
EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on November 20, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 6th day of December, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the Square Lake 31 Unit Agreement has been approved by the Commission by Order No. R-2608; that the Square Lake 31 Unit Area comprises 480 acres, more or less, of Federal land in Section 31, Township 16 South, Range 30 East, NMPM, Eddy County, New Mexico, as more fully described in said order.

(3) That the applicant, Texaco Inc., seeks permission to institute a waterflood project in the Square Lake Pool in the Square Lake 31 Unit Area by the injection of water into the Premier Sand of the Grayburg formation through six wells located within said unit area.

(4) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.

(5) That the proposed waterflood project is in the interest of conservation and should result in recovery of otherwise unrecoverable oil, thereby preventing waste.

(6) That the subject application should be approved and the project should be governed by the provisions of Rule 701 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texaco Inc., is hereby authorized to institute a waterflood project in the Square Lake Pool in the Square Lake 31 Unit Area by the injection of water into the Premier Sand of the Grayburg formation through the following-described six wells:

SECTION 31, TOWNSHIP 16 SOUTH, RANGE 30 EAST,
NMPM, EDDY COUNTY, NEW MEXICO

Texaco Inc. Etz Federal NCT-1 Well No. 1, Unit L
Texaco Inc. Etz Federal NCT-2 Well No. 4, Unit H
John H. Trigg Federal E-31 Well No. 2, Unit N
John H. Trigg Federal E-31 Well No. 3, Unit F
A. C. Holder et al DeKalb Federal Well No. 1, Unit P
A. C. Holder et al DeKalb Federal Well No. 3, Unit J

(2) That the subject waterflood project shall be governed by the provisions of Rule 701 of the Commission Rules and Regulations, including the allowable provisions thereof, and including the provisions with respect to expansion of the waterflood project.

(3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1119 of the Commission Rules and Regulations.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

S E A L

A. L. PORTER, Jr., Member & Secretary

esr/

CMD : ONGARD 02/07/03 15:11:56
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQDI

API Well No : 30 15 3952 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 57570 SQUARE LAKE;GRAYBURG-SAN ANDRES
OGRID Idn : 3292 C E LARUE & B M MUNCY JR
Prop Idn : 5679 DEKALB FEDERAL

Well No : 003
GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : J 31 16S 30E FTG 1980 F S FTG 1980 F E P
Lot Identifier:
Dedicated Acre:
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
 OG6ISWT INQUIRE SALT WATER/GAS INJECTION

02/07/03 15:11:44
 OGOMES -TQDI
 PAGE NO: 2

Ogrid Identifier : 3292 C E LARUE & B M MUNCY JR
 Pool Identifier : 57570 SQUARE LAKE;GRAYBURG-SAN ANDRES
 API Well No : 30 15 3952 Report Period - From : 01 1993 To : 12 2002

API Well No	Property Name	Injn. Days MM/YY	Injection Injn Salt Water	Volume Gas	Injn Pres	Well Stat
30 15 3952	DEKALB FEDERAL	05 94	50		1400	I
30 15 3952	DEKALB FEDERAL	06 94	28		1400	I
30 15 3952	DEKALB FEDERAL	07 94	65		1400	I
30 15 3952	DEKALB FEDERAL	08 94	68		1400	I
30 15 3952	DEKALB FEDERAL	09 94	15		1400	I
30 15 3952	DEKALB FEDERAL	11 95				S
30 15 3952	DEKALB FEDERAL	01 96				S

Reporting Period Total :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 PF12

CMD : ONGARD 02/07/03 15:12:22
OG6IWC M INQUIRE WELL COMPLETIONS OGOMES -TQDI

API Well No : 30 15 3954 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 57570 SQUARE LAKE;GRAYBURG-SAN ANDRES
OGRID Idn : 3292 C E LARUE & B M MUNCY JR
Prop Idn : 5683 ETZ FEDERAL

Well No : 001
GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : 3 31 16S 30E FTG 1980 F S FTG 660 F W P

Lot Identifier:
Dedicated Acre:

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :

02/07/03 15:12:37

OG6ISWI INQUIRE SALT WATER/GAS INJECTION

OGOMES -TQDI

PAGE NO: 3

Ogrid Identifier : 3292 C E LARUE & B M MUNCY JR
Pool Identifier : 57570 SQUARE LAKE;GRAYBURG-SAN ANDRES
API Well No : 30 15 3954 Report Period - From : 01 1993 To : 12 2002

API Well No		Property Name	Injn. Days MM/YY	Injection Injn Salt Water	Volume Gas	Injn Pres	Well Stat
30	15	3954 ETZ FEDERAL	05 94	35		1800	I
30	15	3954 ETZ FEDERAL	08 94	84		1400	I
30	15	3954 ETZ FEDERAL	11 95				S
30	15	3954 ETZ FEDERAL	01 96				S
30	15	3954 ETZ FEDERAL	02 96				S
30	15	3954 ETZ FEDERAL	05 96				S
30	15	3954 ETZ FEDERAL	06 96				S

Reporting Period Total :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 PF12

CMD : ONGARD 02/07/03 15:13:10
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQDI

API Well No : 30 15 3957 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 57570 SQUARE LAKE;GRAYBURG-SAN ANDRES
OGRID Idn : 3292 C E LARUE & B M MUNCY JR
Prop Idn : 5683 ETZ FEDERAL

Well No : 004
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	H	31	16S	30E	FTG 1980 F N FTG	660 F E P

Lot Identifier:
Dedicated Acre:
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
 OG6ISWI INQUIRE SALT WATER/GAS INJECTION

02/07/03 15:13:22
 OGOMES -TQDI
 PAGE NO: 2

Ogrid Identifier : 3292 C E LARUE & B M MUNCY JR
 Pool Identifier : 57570 SQUARE LAKE;GRAYBURG-SAN ANDRES
 API Well No : 30 15 3957 Report Period - From : 01 1993 To : 12 2002

API Well No	Property Name	Injn. Days MM/YY	Injection Injn Salt Water	Volume Gas	Injn Pres	Well Stat
30 15	3957 ETZ FEDERAL	10 93	620		1800	I
30 15	3957 ETZ FEDERAL	11 93	600		1800	I
30 15	3957 ETZ FEDERAL	12 93	620		1800	I
30 15	3957 ETZ FEDERAL	01 94	620		1800	I
30 15	3957 ETZ FEDERAL	02 94	560		1800	I
30 15	3957 ETZ FEDERAL	11 95				S
30 15	3957 ETZ FEDERAL	01 96				S

Reporting Period Total :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 PF12

CMD : ONGARD 02/07/03 15:13:48
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQDI

API Well No : 30 15 2821 Eff Date : 01-14-2002 WC Status : A
Pool Idn : 57570 SQUARE LAKE;GRAYBURG-SAN ANDRES
OGRID Idn : 3292 C E LARUE & B M MUNCY JR
Prop Idn : 5694 LEONARD

Well No : 002
GL Elevation: 3684

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : N 36 16S 29E FTG 660 F S FTG 1980 F W P

Lot Identifier:
Dedicated Acre:
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 02/07/03 15:14:03
OG6ISWI INQUIRE SALT WATER/GAS INJECTION OGOMES -TQDI
PAGE NO: 4

Ogrid Identifier : 3292 C E LARUE & B M MUNCY JR
Pool Identifier : 57570 SQUARE LAKE;GRAYBURG-SAN ANDRES
API Well No : 30 15 2821 Report Period - From : 01 1993 To : 12 2002

API Well No		Property Name	Injn. Days MM/YY Injn	Injection Salt Water	Volume Gas	Injn Pres	Well Stat
30	15	2821 LEONARD	10 94	43		1800	I
30	15	2821 LEONARD	11 94	45		1800	I
30	15	2821 LEONARD	11 95				S
30	15	2821 LEONARD	02 96				S
30	15	2821 LEONARD	05 96				S
30	15	2821 LEONARD	06 96				S
30	15	2821 LEONARD	07 96				S

Reporting Period Total :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 PF12

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2579
Order No. R-2269

APPLICATION OF NEIL E. SALSICH
FOR APPROVAL OF A WATERFLOOD
PROJECT, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 7, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 21st day of June, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Neil E. Salsich, seeks approval of a waterflood project in the Square Lake Pool with the injection of water into the Grayburg formation to be through five wells located in Section 36, Township 16 South, Range 29 East, NMPM, Eddy County, New Mexico.

(3) That the wells in the proposed project area are in an advanced stage of depletion and should be classified as "stripper" wells.

(4) That approval of the subject application will neither cause waste nor impair correlative rights; provided, however, that unless agreed to by all parties, the transfer of allowables across lease lines where royalty ownership is diverse should not be authorized.

(5) That an administrative procedure should be established whereby the General American Oil Company of Texas may be authorized to convert to water injection its Nunlee Federal Well No. 5, located in Unit H of Section 35, Township 16 South, Range 29 East, NMPM, Eddy County, New Mexico, upon application and notification to offset operators.

IT IS THEREFORE ORDERED:

(1) That the applicant, Neil E. Salsich, is hereby authorized to institute a waterflood project in the Square Lake Pool with the injection of water into the Grayburg formation through the following-described wells located in Section 36, Township 16 South, Range 29 East, NMPM, Eddy County, New Mexico:

Hollis State Well No. 1, Unit L;
Leonard State Well No. 1, Unit F;
Leonard State Well No. 2, Unit N;
Leonard State Well No. 4, Unit J; and
Leonard State Well No. 5, Unit D.

(2) That an administrative procedure is hereby established whereby the General American Oil Company of Texas may be authorized to convert to water injection its Nunlee Federal Well No. 5, located in Unit H of Section 35, Township 16 South, Range 29 East, NMPM, Eddy County, New Mexico, upon application to the Commission and notification of such application to the State Engineer Office and to all offset operators.

(3) That the waterflood project shall be governed by Rule 701, including the allowable provisions thereof.

PROVIDED HOWEVER, That unless otherwise agreed to by all parties and evidence thereof furnished the Commission, the transfer of allowables within the project area of this waterflood shall be authorized only insofar as the transfer is made between wells having common royalty ownership.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

S E A L

E. S. WALKER, Member

esr/

REPORTED BY Member & Secretary

5 F

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

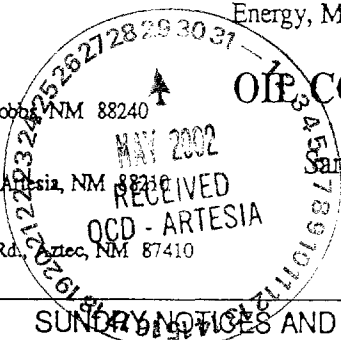
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



WELL API NO. 30-015-02818
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-785
7. Lease Name or Unit Agreement Name LEONARD STATE
8. Well No. 1
9. Pool name or Wildcat SQUARE LAKE GRAYBURG SAN ANDRES

SUNDAY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
C E LaRUE & B N MUNCY JR.

3. Address of Operator
P O BOX 1370 ARTESIA, NM 88211-1370

4. Well Location
Unit Letter F : 1980 Feet From The W Line and 1980 Feet From The N Line
Section 36 Township 16S Range 29E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3692 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

HAD HOLE IN CASING. BACKED OFF 5 JTS OF CASING, REPLACED WITH NEW CASING.
NIPPLED UP, RAN TUBING AND PACKER IN HOLE. SET PACKER AND TESTED. TESTED OK
WITH CHART AND WITNESSED BY OCD. PUT BACK ON INJECTION 5/22/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE OWNER DATE 5/28/02

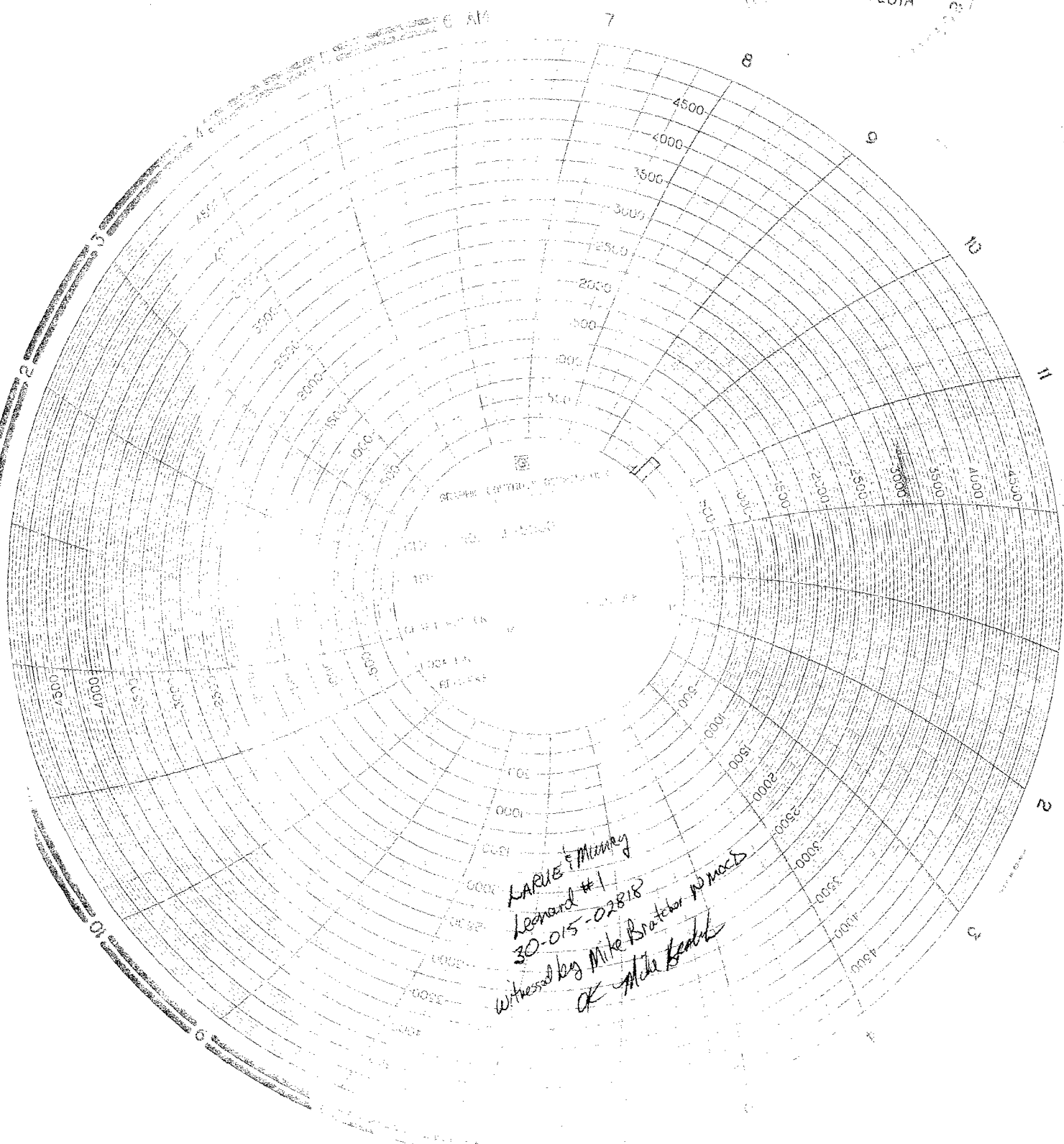
TYPE OR PRINT NAME [Signature] TELEPHONE NO. [Signature]

(This space for State Use)

APPROVED BY [Signature] TITLE Wild Sup ID DATE MAY 31 2002

CONDITIONS OF APPROVAL, IF ANY:

21 22 23 24 25 26 27 28 29 30 31
MAY 2002
RECEIVED
OCD - ARTESIA



ST

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-02818	
Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. E-785	
7. Lease Name or Unit Agreement Name LEONARD STATE	
8. Well No. 1	
9. Pool name or Wildcat SQUARE LAKE GRAYBURG SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

Type of Well: OIL ☐ GAS ☐ WELL ☐ OTHER ☐ INJECTION	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3692 DF
Name of Operator C E LaRUE & B N MUNCY JR.	
Address of Operator P O BOX 1370 ARTESIA, NM 88211-1370	
Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>W</u> Line and <u>1980</u> Feet From The <u>N</u> Line Section <u>36</u> Township <u>16S</u> Range <u>29E</u> NMPM <u>EDDY</u> County	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
ILL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PUT WELL BACK TO INJECTING 1/16/02. TESTED 3/14/02 WITH CHART AND WITNESSED.
INJECTING APPROXIMATELY 25 BBLs OF WATER PER DAY. PRESSURE IS 1600 psi.

Well failed MIT test. It must be shut in immediately and the well brought into physical compliance.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE OWNER DATE 3/15/02

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

PROVED BY Denied TITLE Field Rep ID DATE _____

CONDITIONS OF APPROVAL, IF ANY: ---

CMD :
OG6IWCMD

ONGARD
INQUIRE WELL COMPLETIONS

02/07/03 14:33:14
OGOMES -TQDI

API Well No : 30 15 4515 Eff Date : 01-01-1900 WC Status : S
Pool Idn : 38400 LEO;7 RVS-QUEEN-GRAYBURG-SAN ANDRES
OGRID Idn : 3292 C E LARUE & B M MUNCY JR
Prop Idn : 5688 GATES FEDERAL

Well No : 002
GL Elevation: 3502

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	K	15	18S	30E	FTG 1650 F S FTG 2310 F W	P
Lot Identifier:							
Dedicated Acre:	40.00						
Lease Type	:	F					
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

E6317: No more recs. for this api well no.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

15273186
201.11.11

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

02/07/03 14:33:53
OGOMES -TQDI
Page No: 3

OGRID Identifier : 3292 C E LARUE & B M MUNCY JR
Pool Identifier : 38400 LEO;7 RVS-QUEEN-GRAYBURG-SAN ANDRES
API Well No : 30 15 4515 Report Period - From : 01 1993 To : 12 2002

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes			Well
				Gas	Oil	Water	Stat
30	15	4515 GATES FEDERAL	03 95			25	S
30	15	4515 GATES FEDERAL	04 95				S
30	15	4515 GATES FEDERAL	05 95				S
30	15	4515 GATES FEDERAL	06 95				S
30	15	4515 GATES FEDERAL	07 95				S
30	15	4515 GATES FEDERAL	08 95				S
30	15	4515 GATES FEDERAL	09 95				S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

1990

SOUTHEASTERN NEW MEXICO

I N D E X

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ABBREVIATIONS IN METHOD OF PRODUCTION COLUMN

F FLOWING G GAS LIFT P PUMPING

ABBREVIATIONS IN STATUS

X	PERMANENTLY ABANDONED	I	INPUT
T	TEMPORARILY ABANDONED	U	UNREPORTED
S	SHUT - IN	D	DISCONNECTED

ALL GAS IN M. C. F.

WELL S T R	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC 1990	PROD MP	ACCU
COMPANY TOTAL	OIL 1411	1258	1222	1450	1379	1266	1047	1482	1277	903	1003	1215	14913	617491
	GAS 708	555	531	386	577	577	651	706	627	466	453	745	7073	301552
	WAT 6512	5135	5700	5133	5822	6429	7056	8154	9636	9511	7226	5778	82096	370031
LEAMEX PENNSYLVANIAN PN 11M TO 12M														
KIRBY EXPLORATION CO														
STATE														
202217S33E	OIL	ZONE ABANDONED												1385
	GAS													1733
	WAT													127
PHILLIPS PETROLEUM COMPANY														
DEVON														
172217S33E	OIL	533	2		4	7	145	610	840	796	957	962	4856P	286965
	GAS	1621	14				86	634	1905	1699	1337	1484	8780	636463
	WAT						95	979	912	273	234	328	2821	2987
LEAMEX														
882317S33E	OIL	PLUGGING APPROVED 1972												67177
	GAS													156377
	WAT													832
LEAMEX BATTERY														
6L2317S33E	OIL	968	909	937	892	903	793	933	866	876	761	950	913	10701P
	GAS	1488	1355	1565	1596	1660	1586	1589	1529	1486	1267	1265	1213	564450
	WAT		1	8	2				3	20	8	7	52	512030
7F2317S33E	OIL					1		1						40944
	GAS													310023
	WAT													438038
LEASE TOTAL	OIL	968	910	937	892	904	793	934	866	876	761	950	913	10704
	GAS	1488	1355	1565	1596	1660	1586	1589	1529	1486	1267	1265	1213	17603
	WAT		1	8	2				3	20	8	7	52	89149
COMPANY TOTAL	OIL	1501	912	937	892	908	800	1079	1476	1716	1557	1907	1875	1228615
	GAS	3109	1373	1565	1596	1660	1586	1675	2163	3391	2966	2602	2697	1743778
	WAT		1	8	2			95	982	932	281	241	331	92568
LEAMEX WOLF CAMP WC 10M TO 11M														
PHILLIPS OIL COMPANY														
LEAMEX														
25E2117S33E	OIL	PLUGGING APPROVED 1984												5186
	GAS													1879
	WAT													10965
PHILLIPS PETROLEUM COMPANY														
LEAMEX														
9D1617S33E	OIL	570	290	322	215	400	300	407	365	298	301	200	260	3928P
	GAS	1378	945	1449	1153	1316	1149	1260	1093	961	880	472	776	214789
	WAT	126	62	92	87	96	93	86	151	131	83	54	70	22822
1011617S33E	OIL	732	605	640	432	751	565	636	597	561	572	377	693	44607
	GAS	1157	1364	1380	1242	1322	1154	1066	1117	1039	945	508	1175	1131
	WAT	245	225	229	189	195	189	137	185	181	140	92	167	201969
24C2117S33E	OIL								1					224690
	GAS													21738
	WAT													11935
LEASE TOTAL	OIL	1302	895	962	647	1151	865	1043	963	859	873	577	953	56408
	GAS	2535	2305	2829	2395	2638	2303	2326	2210	2000	1825	980	1951	444066
	WAT	371	287	321	276	291	282	223	336	312	223	146	237	26301
NEW MEXICO B STATE														
1H2217S33E	OIL	RECOMPLETED TO MALJAMAR GRAYBURG SAN ANDRES												6278
	GAS													
	WAT													
COMPANY TCTAL	OIL	1302	895	962	647	1151	865	1043	963	859	873	577	953	450344
	GAS	2535	2305	2829	2395	2638	2303	2326	2210	2000	1825	980	1951	464907
	WAT	371	287	321	276	291	282	223	336	312	223	146	237	122795
LEGG BCNE SPRING BS 9M TO 10M														
ANGCO PRODUCTION CO														
STATE														
1K3221S33E	OIL	PLUGGING APPROVED 1982												462
	GAS													160
PENMOO OIL CORPORATION														
SAN SIMON STATE CO														
1G 622533E	OIL	PLUGGING APPROVED 1988												13142
	GAS													11895
	WAT													15173
LED BONE SPRING, SOUTH BS 9M TO 10M														
YATES PETROLEUM CORPORATION														
BENSON DEEP FEDERAL ET CO														
183318S33E	OIL	LAST PROD. DATE 10/85												5
	GAS													1414
	WAT													14025
BENSON DEEP UNIT														
2E3418S33E	OIL	19		35	21	23	21	16	10	14	16	18	193P	1816
	GAS													22
COMPANY TOTAL	OIL	19		35	21	23	21	16	10	14	16	18	193	3235
	GAS													14025
	WAT													4302
LED QUEEN GRAYBURG (ABANDONED) QG 0M TO 5M														
D. H. RANDEL														
FEDERAL														
112218S33E	OIL	PLUGGING APPROVED 1964												39009
TEXACO INCORPORATED (CAPROCK DISTRICT)														
L. R. MANNING A FEDERAL														
5C2118S33E	OIL	PLUGGING APPROVED 1978												6138
	GAS													3867
	WAT													947
LED R. MANNING A														
182118S33E	OIL	PLUGGING APPROVED 1966												18900
	GAS													7323
	WAT													26223
LEASE TOTAL	OIL													32361
	GAS													3867
	WAT													947
COMPANY TOTAL	OIL													32361
	GAS													3867
	WAT													947
LED 7 RVS QUEEN GRAYBURG SAN ANDRESS 0M TO 5M														
ARROWHEAD OIL CORP.														
CREEK														
1C2318S33E	OIL	8	10	10	10	10	9	10	10	9	9	10	114P	68101
	GAS													1869
	WAT													4409
2F2318S33E	OIL	9	11	12	12	13	11	12	13	12	12	11	13	141P
	GAS													8599
	WAT													
3B2318S33E	OIL	70	84	86	86	90	80	88	93	87	86	80	90	1020P
	GAS													
	WAT													
COMPANY TOTAL	OIL	87	105	108	108	113	100	110	116	108	107	100	113	120739
	GAS													4291
	WAT													
ESTATE OF T. LUCIA BROOKES B. KNOX														
LUCIA BROOKES														
1N1418S33E	OIL	LAST PROD. DATE 05/87												T
	GAS													46627
	WAT													1010
LUCIA BROOKES														
2K1418S33E	OIL	LAST PROD. DATE 05/87												T
	GAS													4462
	WAT													2558
COMPANY TOTAL	OIL													51099
	GAS													3568
	WAT													
C. E. LARUE AND B. M. MUNCY, JR.														
FEDERAL														
111518S33E	OIL	PLUGGING APPROVED 1962												58
	GAS													759
	WAT													
GATES FED.														
1N1518S33E	OIL	6	18	13	14	7			17	18	19		112P	48603
	GAS	6											6P	15273
	WAT													20

1993

SOUTHEASTERN NEW MEXICO

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ABBREVIATIONS IN METHOD OF PRODUCTION COLUMN

F FLOWING G GAS LIFT P PUMPING

ABBREVIATIONS IN STATUS

<u>A</u> PERMANENTLY ABANDONED	<u>I</u> INPUT
<u>T</u> TEMPORARILY ABANDONED	<u>U</u> UNREPORTED
<u>S</u> SHUT-IN	<u>D</u> DISCONNECTED

LAKE GRAYBURG SAN ANDRES														1993 PROD MP		ACCUM
JAN FEB MAR APRIL MAY JUNE JULY AUG SEPT OCT NOV DEC																
LEAS 3 7 10																
LAST PROD. DATE 12/92																22821
INJECTION WELL																8862
INJECTION WELL																20834
INJECTION WELL																28965
INJECTION WELL																115237
INJECTION WELL																31849
INJECTION WELL																321654
INJECTION WELL																60513
INJECTION WELL																31556
INJECTION WELL																106402
INJECTION WELL																66100
INJECTION WELL																33911
INJECTION WELL																126048
INJECTION WELL																262684
INJECTION WELL																126281
INJECTION WELL																554104
INJECTION WELL																23831
INJECTION WELL																27907
INJECTION WELL																22830
INJECTION WELL																27910
INJECTION WELL																99826
INJECTION WELL																30756
INJECTION WELL																266507
INJECTION WELL																33063
INJECTION WELL																27913
INJECTION WELL																22325
INJECTION WELL																27913
INJECTION WELL																14216
INJECTION WELL																25783
INJECTION WELL																46707
INJECTION WELL																30595
INJECTION WELL																220442
INJECTION WELL																12706
INJECTION WELL																29787
INJECTION WELL																14743
INJECTION WELL																36394
INJECTION WELL																64617
INJECTION WELL																290307
INJECTION WELL																268958
INJECTION WELL																551566
INJECTION WELL																73055
INJECTION WELL																36342
INJECTION WELL																57063
INJECTION WELL																9657
INJECTION WELL																1125783
INJECTION WELL																894911
INJECTION WELL																2727102
INJECTION WELL																6072
INJECTION WELL																6072
INJECTION WELL																23475
INJECTION WELL																16729
INJECTION WELL																43267
INJECTION WELL																27224
INJECTION WELL																2650
INJECTION WELL																20878
INJECTION WELL																15622
INJECTION WELL																13746
INJECTION WELL																12626
INJECTION WELL																17501
INJECTION WELL																18677
INJECTION WELL																6409
INJECTION WELL																9317
INJECTION WELL																58554
INJECTION WELL																56242
INJECTION WELL																34496
INJECTION WELL																206
INJECTION WELL																7486
INJECTION WELL																282
INJECTION WELL																22639
INJECTION WELL																64621
INJECTION WELL																488
INJECTION WELL																217141
INJECTION WELL																72971
INJECTION WELL																3138
INJECTION WELL																18492
INJECTION WELL																39825
INJECTION WELL																21333
INJECTION WELL																31
INJECTION WELL																176P
INJECTION WELL																45441
INJECTION WELL																3673
INJECTION WELL																454
INJECTION WELL																83270
INJECTION WELL																36103
INJECTION WELL																62233
INJECTION WELL																392772
INJECTION WELL																534
INJECTION WELL																20
INJECTION WELL																860
INJECTION WELL																7760
INJECTION WELL																75051
INJECTION WELL																200
INJECTION WELL																69993
INJECTION WELL																467823
INJECTION WELL																20
INJECTION WELL																1060
INJECTION WELL																67321
INJECTION WELL																18068
INJECTION WELL																43103
INJECTION WELL																2722
INJECTION WELL																1119P
INJECTION WELL																117163
INJECTION WELL																88035
INJECTION WELL																83145
INJECTION WELL																28252
INJECTION WELL																17963
INJECTION WELL																44814
INJECTION WELL																68328
INJECTION WELL																56727
INJECTION WELL																104097
INJECTION WELL																825
INJECTION WELL																213943
INJECTION WELL																162725
INJECTION WELL																782
INJECTION WELL																232056
INJECTION WELL																70188
INJECTION WELL																4308
INJECTION WELL																835P
INJECTION WELL																66537
INJECTION WELL																1100
INJECTION WELL																27956
INJECTION WELL																119
INJECTION WELL																150
INJECTION WELL																743P
INJECTION WELL																34274
INJECTION WELL																3467
INJECTION WELL																185960
INJECTION WELL																34775
INJECTION WELL																9825
INJECTION WELL																45282
INJECTION WELL																17566

CMD :
OG6IWCM INQUIRE WELL COMPLETIONS

02/07/03 14:34:34
OGOMES -TQDI

API well No : 30 15 2831 Eff Date : 01-01-1900 WC Status : S
Pool Idn : 57570 SQUARE LAKE;GRAYBURG-SAN ANDRES
OGRID Idn : 3292 C E LARUE & B M MUNCY JR
Prop Idn : 5694 LEONARD

Well No : 009
GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : C 36 16S 29E FTG 990 F N FTG 1980 F W P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

1474350
64617 BW
36394 MCF

1-1-2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia

SK

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

C E LaRUE & B N MUNCY JR. -

3. Address and Telephone No.

P O BOX 1370 ARTESIA, NM 88211-1370

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

560' FWL AND 660' FSL SEC 34, T18S, R30E

5. Lease Designation and Serial No.

NM27276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCCLAY FEDERAL #2

9. API Well No.

30-015-25057

10. Field and Pool, or Exploratory Area

BENSON QUEEN GRAYBURG NOI

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SET BRIDGE PLUG 2/7/02. HEREBY REQUEST TEMPORARY ABANDONMENT STATUS. TESTED
BRIDGE PLUG 3/15/02.

Accepted for record - NM/OCD

TA Approved For 12 Month Period
Ending 3/15/2003

RECEIVED
2002 MAR 20 AM 9:42
BUREAU OF LAND MGMT.
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title OWNER

Date 3/15/02

(This space for Federal or State office use)

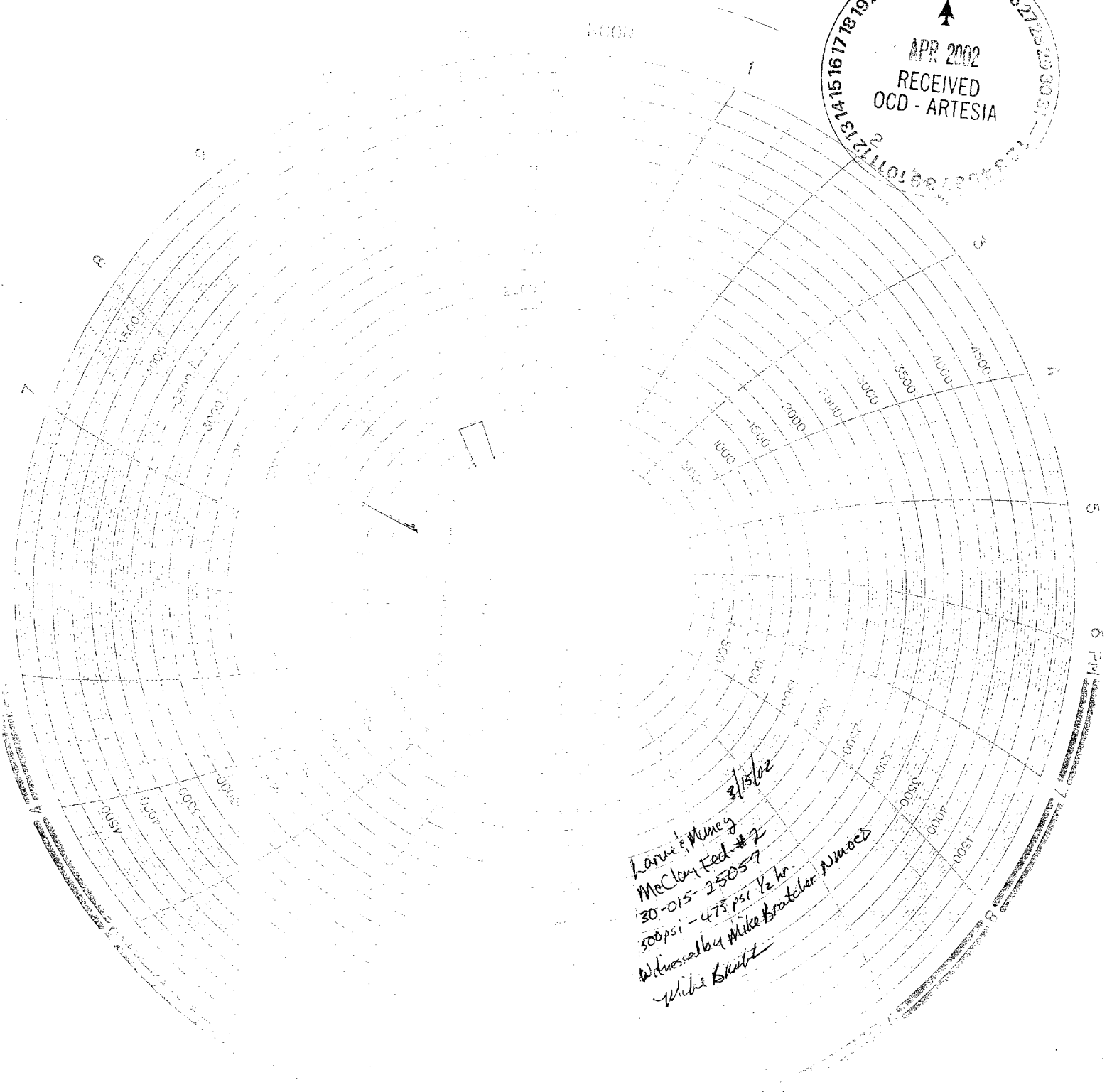
Approved by ORIG. SCD. IDE G. LARA
Conditions of approval, if any:

Title

Petroleum Engineer

Date

4/22/2002



3/15/02
Harvey & Mincey
McClary Feed #2
30-015-25057
500 psi - 475 psi 1/2 hr.
Witnessed by Mike Bratcher Nuvoco
Mike Bratcher

