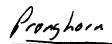
Stogner, Michael



From: Gum, Tim

Sent: Wednesday, February 19, 2003 9:14 PM
To: Stogner, Michael; Brooks, David K

Cc: Barton, Van

Subject: RE: RE: Case No. 12811 - Current Status

No. Since production has not been reported these wells must not be producing.

The comments on each well status contained in the spreadsheet was the result of a detailed review of documentation in each of the well files.

If production is not being reported, C-115 and ONGARD data, this would indicate that the well is not producing.

TWG.

----Original Message----

From: Stogner, Michael

Sent: Wednesday, February 19, 2003 11:47 AM

To: Brooks, David K
Cc: Barton, Van; Gum, Tim

Subject: RE: RE: Case No. 12811 - Current Status

Re: Pronghorn Management Corp.

Hastie Well No. 1 (30-015-01422) and Sunray State Well No. 2 (30-015-01621)

Van's spreadsheet indicates that these two wells are "On Production". The Hastie #1 indicates a date of 10-1-01 and the Sunray State well does not show a date. Neither well shows production in ONGARD or On-Line Production Data. Are these wells producing? I will need a yes or no. If "yes" when was production re-established and from what pool? Thanks.

-----Original Message-----

From: Brooks, David K

Sent: Thursday, February 13, 2003 1:47 PM

To: Stogner, Michael

Subject: FW: RE: Case No. 12811 - Current Status

Mike

Attached is an Excel file that contains updated information on the status of the wells in Case No. 12811. The worksheet labeled Van's log is the most current info.

DB

----Original Message----

From: Barton, Van

Sent: Thursday, February 13, 2003 7:52 AM

To: Brooks, David K **Cc:** Gum, Tim

Subject: RE: Case No. 12811 - Current Status

David.

I hope I got them all. I added pertinent information where I felt needed (in the district remarks). If you need anything else, or I missed something let me know.

Van

<< File: MAR 02 Hrng Well Status Smry.xls >>

Stogner, Michael

From: Stogner, Michael

Sent: Wednesday, February 19, 2003 11:47 AM

To: Brooks, David K
Cc: Barton, Van; Gum, Tim

Subject: RE: RE: Case No. 12811 - Current Status

Re: Pronghorn Management Corp.

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Sent: Thursday, February 13, 2003 1:47 PM

To: Stogner, Michael

Subject: FW: RE: Case No. 12811 - Current Status

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Sent: Thursday, February 13, 2003 7:52 AM

To: Brooks, David K Cc: Gum, Tim

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Van

<< File: MAR 02 Hrng Well Status Smry.xls >>

Pronghorn

1993

SOUTHEASTERN NEW MEXICO

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ABBREVIATIONS IN METHOD OF PRODUCTION COLUMN	
F FLOWING G GAS LIFT P PUMPING	

ABBREVIATIONS IN STATUS

<u>X</u>	PERMANENTLY	ABANDONED	<u>I</u>	INPUT
\mathbf{T}	TEMPORARILY	ABANDONED	$\overline{\mathbf{U}}$	UNREPORTED
$\mathbf{\underline{S}}$	SHUT-IN		$\overline{\mathbf{D}}$	DISCONNECTED

CONTINUED EMPIRE YA	TES SEVEN	RIVERS											P	AGE 266
WELL S T R	JAN	FFR	MAR /	PRIL	MAY	JUNE	JÜLY	AUG	SEPT	0 C T	NOV		93 PROD MI	P ACCUM
6¢1817S2BE OIL GAS WAT											2 10	1 80	3P 90	13844 5 68621
9E1817\$28E OIL WAT 10E1817\$28E OIL	25 LAST PRO	1 50 D. DATE	1 12/92	1	1	2	2	1	5 8	7 10	10	80 80	29P 184 S	1809 9041 17267
LEASE TOTAL OIL GAS	10	3	2	2	2	4	4	4	10	14	8	4	67	10876 66711 15
WAT MALCO STATE 163117828E 01L	125	125 2	1	2	1	2	8	2	16 3	20 4	40 84	330 92	658 202P	225752
GAS WAT STATE E379		_							•			1	1	5443
193617827E OIL GAS WAT.	LAST PRO	DD. DATE	12/82										τ	3013 3 785
STATE A 183617827E OIL 6AS VAT	LAST PRO	DD. DATE	12/82	1									τ	1461
283617827E OIL	LAST PRO	OO. PRIO	R 10 07	كسي									7	2408 10544 2142
LEASE TOTAL OIL GAS WAT														12005 3 4550
SUNRAY STATE 2E3017828E OIL 2E3017828E OIL	1 ZONE ABA	1 ANDONED	2	1	1	1	1	2	2	3	1	2	189	23
GAS WAT LEASE TOTAL OIL	1	1	2	1	1	1	1	2	2	. 3	1	2	18	27241 2287
GAS WAT														27241
COMPANY TOTAL OIL GAS WAT	54 157	162 218	185 41	202 47	139 47	118 53	235	260 54	216 66	170 53	316 60	280 363	2337 1287	253645 92 300384
BEATRICE BEDINGFIEL HASTIE			,		*******	******		*******	*****					
8F1817528E OIL SUNRAY STATE 1E3017528E OIL		ED TO SW ED TO SW												14390 12228
COMPANY TOTAL OIL														15508 26618
WAT BLUE SKY PRODUCTION			,		******	******			*****					15508
ACREY 1F3617827E OIL 6AS	PLUGGING	S APPROV	ED 198	6										2705
WAT belhi 8c3617s27e oil wat	ZONE ABA	ANDONED												2658 13 7
COMPANY TOTAL DIL														2718
GAS PAT BURNHAM OIL COMPANY			,		*******									2665
STATE A 103617527E OIL		S APPROV	ED 194	8										367
CITIES SERVICE COMP MAGRUPER A 213517527E OIL		5 APPROV	ED 197	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*******	******	* * * * * * * *		*****					13130
SK3517827E OIL WAT		G APPROV												218 3943 10
4P3517S27E OIL WAT LEASE TOTAL OIL	PLUGGING	6 APPROV	ED 197	7										6021 948 23094
RUSSELL C 503517527E OIL	PLUGGING	G APPROV	ED 197	7										1176 17248
6H3517SZ7E OIL WAT		G APPROV												415 7635 93
703517527E OIL WAY LEASE TOTAL OIL WAY	PLUGGIA	G APPROV	ED 197	r										1280 42 26163 550
STATE BZ ZC 218527E OIL	PLUGGIN	G APPROV	ED 197	7										9616 390
4C 218527E OIL WAT LEASE TOTAL OIL	PLUGGIN	G APPROV	ED 197	7										258 8 9874
WAT WRIGHT A STATE 2B 218827E OIL	PLUGGIN	G APPROV	ED 197	7										398 346
COMPANY TOTAL DIL														158 59477
WAT CITIES SERVICE OIL	AND GAS CO	ORP.		••••	******		*****							2282
MAGRUDER A 1J3517S27E OIL WAT	PLUGGIN	G APPROV	ED 198	7										17320 344
CUNNINGHAM AND PLAY STATE 203017828E OIL			. 10/		*****	*******	******		*****					17670
ZD301782BE OIL W. D. CUNNINGHAM FEATHERSTONE FEDERA		G APPROV	ED 194		*******				*****					
2H2517S27E OIL PRICE 1E3617S27E OIL	PLUGGIN	G APPROV G APPROV												2938 3201
BUINN STATE 1E3017828E OIL		G APPROV												11579
COMPANY TOTAL OIL J. C. DAVIS									*****					17718
HARBOLD FEDERAL 2P2617527E OIL	PLUGGIN	G APPROV	ED 196	o										110
WILLIAM P. DOOLEY HASTIE 1J181752BE OIL	10	25	10	******* 5	10	13	8	4	8	13	15	3	124P	7462
GAS WAT 211817528E OIL GAS	TSTM 10 LAST PRO	OD. DATE	TST# 05/89	TSTM	TSTM	MT2T		TSTM	TSTM	TSTM	TSTM	TSTM	12 s	1646 7333 7
GAS WAT 3P1817528E OIL	2 TSTM	2							TSTM				45	1190 7294 7
GAS WAT LEASE TOTAL OIL GAS	TSTM 5 12	27	10	5	1 C	13	В	4	35	13	15	3	128	1496 22089 21
RAMAPO 1K3617\$27E OIL	15 250	6 281	162	150	540	444	221		35				56 2048s	4332 11703
GAS WAT 2K3617S27E OIL	T S T M 312	415	TST# 265	757 M	TSTM 900 100	TSTM 1000	400	TSTM 400 28	20	40	15	25	4392 258P	5394 22997
GAS WAT 3J3617\$27E OIL	13	50	35	35	151M 400 35	TSTM 30 28	60 15	TSTM 25 15	TSTM 20	TSTM 10	TSTM 10 20	75TM 14	569 246P	1086 21034
GAS WAT 4 N3617S2 7E OIL	T S T M 58	45	TSTM 40	7 S T M 300	TSTM 300	TSTM 280 38	5	7 \$ T # 5	4	28	TSTM 10 10	10	1043 90P	1831 17270
GAS WAT LEASE TOTAL OIL	263	331	197	185	675	510	266	43	TSTM 14 24	TSTM 5 68	T S T M 5 45	TSTM 5 35	29 2642	451 73004 20
GAS WAT	370	460	305	1000	1600	1310	465	430	34	15	25	19	6033	8762

), ja 9408 Et

Submit 5 Cooies
Appropriate District Office Control of Cooper Coo

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

MAR 1 4 1994 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST	FOR A	LLOWAE	BLE AND A	AUTHORIZ	ZATION	•		
I.					TURAL GA	S		2064	19
Operator PRONGHORN N	MANAGEMENT	CORI	PORATI	ON		ł	лінь. 015– 0069 2		
Address P.O. BOX 17	772 новв	S, Ni	M 882	41					
Reason(s) for Filing (Check proper box)				XXX Othe	s (Please expla	in)			
New Well	~ ~	In Transp		OP	ERATOR	NAME (CHANGE O	NT.Y	
Recompletion Change in Operator	Oil L Casinghead Gas	Dry C.	,	0.1	Builton	1111111	JIIIII O	1,11	
<u> </u>	BER WELL S			OMPANY	P.O. B	OX 17	72 НОВВ	S, NM	8,8241
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name STATE A	Well N	i		ng Formation ES SEVEN	RIVERS		of Lease Juderal of Fee	E-379	se No.
Location Unit Letter B	. 990	East E	rom The	N Line	2310	Fe	et From The	E	Line
Section 36 Township	n 17S	Range	2717		1PM.	EDD			County
33333	P.,								
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Cond			Address (Give	oddress to whi	ich approved	copy of this form	i is to be sens)
Name of Authorized Transporter of Casing	ghead Gas	or Dry	Gas		e address to whi	ich approved	copy of this form	i is to be sens)
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge	Is gas actually	connected?	When	7		
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, gi	ve comming!	ing order numb	ег:				
	loil W	cli	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion Date Spadded	Date Compl. Ready	to Prod.	 	Total Depth		·	P.B.T.D.	·	:
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	3	Top Oil/Gas F	a y		Tubing Depth		
Perforations					···-		Depth Casing S	ihoe	
	TTITAL	T CACI	NIC AND	CENTENTEN	IC PECOPI		<u> </u>		
HOLE SIZE	CASING &			1	NG RECORI DEPTH SET		SAG	CKS CEMEN	TV
THOLE SIZE	UASING &	TODING	OILL		out in our				<u>···</u>
V. TEST DATA AND REQUES	ST FOR ALLOY	VARIE					<u> </u>		
	ecovery of total volun			be equal to or	exceed top allo	wable for this	depih or be for	full 24 hows.	.)
Date First New Oil Run To Tank	Date of Test				thod (Flow, pun				
Length of Test	Tubing Pressure			Casing Pressu	re		Choke Size		
Actual Prod. During Test	Oil - Bbls.		- 	Water - Bbls.			GAA- MCF		
GAS WELL	, 			<u> </u>			** <u></u> .		~
Actual Prod. Test - MCF/D	Length of Test			libis, Condens	ale/MMCF	1	Gravity of Con-	jen sa le	
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	iut-in)		Casing Pressu	re (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COM	[PLIA]	NCE						
I hereby certify that the rules and regula	ations of the Oil Cons	ervation			DIL CON	SERV	ATION D	IVISIO	N
Division have been complied with and to is true and complete to the best of my k	that the information g	iven abov	c				MAR 2 1	1994	
and and admirate to the oest of they t	murage and bellet.			Date	Approved	ــــــ ا	* 10 ft/ 10/ 40-		
herry	Made			D.,	Mo	M/	3 64.		
Signature SHERRY WADE	PRODUC	TION	CLERK	Ву	-// ·- f	100	yan		
Printed Name 2.5 G()		Title		Title_	58	/			
Date	(505)	392-				7			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Submit 5 Copies
Appropriate District Office

OIL COMMENT THE PROPERTY THEORY, Miner State of New Mexico Form C-104 RECORD Thergy, Minerals and Natural Resources Department Revised 1-1-89 See Instructions P.O. Box 1980, Hobbs, NM 88240 at Bottom of Page FOIE CONSERVATION DIVISION DISTRICT II 90 AUG 13
P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 3 ° 7 '90 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION 3. D. SOCE TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. BABER WELL SERVICING COMPANY / Address O. BOX 1772, HOBBS, NM 88240 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator BLUE SKY PRODUCTION **II. DESCRIPTION OF WELL AND LEASE** Pool Name, Including Formation Well No. Lease No. STATE A StateXIVeXAVAX NAVAVAX EMPIRE (Y-SR) 1 E 379 Location 990 Feet From The N Line and 2310 Unit Letter Feet From The Line 36 Township 17S 27E , NMPM, **EDDY** Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate **NAVAJO** P. O. DRAWER 159, ARTESIA, NM 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, When ? Unit Sec. Twp. Rge. Is gas actually connected? give location of tanks. | 17S | 27E В 36 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT **CASING & TUBING SIZE DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date

Signature
GUY A. BABER III
Printed Name
Title
JULY 31, 1990
505-393-5516

OIL CONSERVATION DIVISION

Date Approved AUG 1 0 1990

By Mike Williams

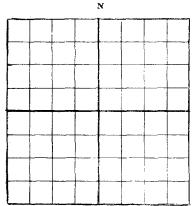
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



FORM C-105



AREA 640 ACRES

NEW MEXICO QIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LOCAT	E WELL COR	RECTLY :					,	•	•
J.	E. Bedin	gfield		ź	20 <i>2A Car</i>	per Bldg,	Artes	ia, N.	M_{\bullet}
Sta	te	upany or Opera ————————————————————————————————————		A	SWNWN	of Sec.	Address 36	17 17	'S
, <u>2</u>	1	м. Р. м.,			Field,	Paa.		. ,	à
Well is.	990'	south of the		, 231				Sec. 36	Count
						est of the East li			
f patente	d land the ow	ner is				, Address_	·	1. 1. <u>5 </u>	
f Govern	ment land th	e permittee is				, Address_	<u> </u>	sign.	
The Lesse	e is Burn	ham Oil	Co.			, Address_	Artes	ta, N.	M.
Orilling c	ommenced	ep tember	27th	19 45	Drilling	was completedArt	Nove	mber 7t	h 19 45
Name of	drilling contr	J. E	. Bed	ingfiel	ld	Address	es ia,	N. M.	
		el at top of ca							
						· .		10	
ine mon	mucion grieu	is to be kept c	onridente			•			
	49 4		A	0.0	DS OR ZON				
No. 1, fro	m511	to_		16		rom			
No. 2, fro	m 526	to_		31		rom			
No. 3, fro	m	to_		م <i>ل</i> د ف	No. 6, f	rom		to	
	. *		13	APORTANT	WATER S	SANDS			
Include d	ata on rate o	f water inflow	and elev	ation to w	hich water r	ose in hole.		••	
No. 1, fro	29 29	0		to328_		fee	et	· .	
No. 2. fro	om					fee	et		
						fee			
						fee			
140. 4, 110	O I II.				IG RECORI				
	whight	THREADS			KIND OF	CUT & FILLED	PER	FORATED	PURPOS
SIZE	PER FOOT	PRE INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	
7"	20			4921	Texa s		L		Water
	`						`		
		!			1			1	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	711		20	Halliburton		none
					_	
						7

PLUGS AND ADAPTERS

Heaving	plug-Material	_Length	_Depth	Set
Adapters	Material	_Size		

RECORD OF SHOOTING OR CHEMICAL TREATMENT

						<u> </u>
SIZE	SHELL USED	EXPLOSIVE OR	Ola Comama	T5 4 20 E5	DEPTH SHOT	

. 3, fr	om									
. 4, fr	·om			t	.0		f	eet		
					CASIN	G RECORI	•			
SIZE	WEIGH PER FO	TT OT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLEI FROM	PER	FORATED TO	PURPOSE
7"	20				492'	Texas			10	Water
		····								
	_							 		
	-									
	<u> </u>		······································							
	1					CEMENTIN	G RECORD			
HOLE	SIZE OF CASING	WHIG	RE SET	NO. SACKS OF CEMENT	г меті	HOD USED	MUD GRA	VITY	AMOUNT OF	MUD USED
8"	7"			20	Halli	burton			none	
						·				
					DINGS A	ND ADAPT	ERS			
eaving	plugM	aterial					rics .	Depth_Se	t	
-	-							-		
			REC	ord of s	HOOTING	OR CHEM	ICAL TREAT	ŒNT		
SIZE	SHEL	L USEI	EXP	LOSIVE OR	QUAN'	TITY D	ATE DEF	TH SHOT	рертн с	LEANED OUT
				oid	2000	gal 1	lov. 20	5321		
				W 0 C0	2000	944 .			£	
	·				2000	yaz :		1		
esults	of shootin	ng or (chemical t	reatment	I_{7}	ncrease	i to 5 bb	ls per	day	
			chemical to	reatment	F DRILL-S	OPERS & STEM AND were made,		<i>ls per</i>		attach hereto.
f drill-s	stem or ot	her sp	chemical treeses	reatmentRECORD O	I, F DRILL-S n surveys	STEM AND were made,	i to 5 bb	Is per	sheet and a	
f drill-s	stem or ot	her sp o used	chemical treets	reatment	F DRILL-S n surveys TOC	STEM AND were made, DLS USED	2 to 5 bb SPECIAL TES submit report	<i>Is per</i> rs on separate	sheet and a	feet
f drill-s	stem or ot	her sp o used	chemical treets	reatment	F DRILL-S n surveys TOC eet to	STEM AND were made, OLS USED fee	i to 5 bb	<i>Is per</i> rs on separate	sheet and a	feet
f drill-s totary	stem or ot tools were	her sp e used	ecial tests from no	RECORD O or deviatio	F DRILL-S n surveys TOO eet to	STEM AND were made, bls USED fee 532 fee DDUCTION	2 to 5 bb SPECIAL TES submit report	<i>Is per</i> rs on separate	sheet and a	feet
drill-sotary able to	stem or ot tools were	her sp o used used	ehemical treets ecial tests from no	RECORD O or deviatio	F DRILL-S n surveys TOC eet to	STEM AND were made, fee 532 fee DUCTION	SPECIAL TES submit report	Is per	sheet and a	feet
f drill-s cotary able to	stem or ot tools were ools were producing	her sp o used used the fir	ehemical treests ecial tests from no	RECORD O or deviatio	F DRILL-S n surveys TOC eet to	STEM AND were made, DLS USED fee DDUCTION barrels (2 to 5 bb SPECIAL TES submit report	1s per	sheet and a	feet
f drill-s cotary able to	stem or ot tools were cools were producing duction of	her sp used used the fin	ehemical trests from no from Novemberst 24 hours water;	RECORD O or deviatio	TOC eet toPRC	STEM AND were made, DLS USED fee DDUCTION barrels of sediment.	SPECIAL TES submit report	Is per	sheet and a feet to feet to	feetfeet
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f drill-s totary table to Put to p The proc mulsion f gas w	tools were producing duction of n;	her sp o used the fin per 2 s. per	ehemical tree ecial tests from no from Novemberst 24 hours sq. in.	RECORD O or deviatio	F DRILL-S n surveys TOC eet to	STEM AND were made, DLS USED fee DDUCTION barrels of sediment. Gallons PLOYFES fler	SPECIAL TES submit report et, and from et, and gravity, Begasoline per 1.	Is per	sheet and a feet to feet to % was oil;	feetfeet
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f drill-s cotary able to the proc mulsion f gas w cock pr	stem or ot tools were oroducing duction of n; rell, cu, ft.	her sp used the fin per 2 s. per	ecial tests from no from Novemberst 24 hours water; 4 hours sq. in.	RECORD O or deviatio	F DRILL-S n surveys TOC eet to eet to PRO #################################	STEM AND were made, DLS USED fee 532 fee DDUCTION barrels of sediment. Gallons PLOYEES ller ller cord on of rewith is a	SPECIAL TES' submit report at, and from at, and from at, and from at, and from but fluid of which Gravity, Be gasoline per 1.	Is per	sheet and a feet to feet to % was oil;	feetfeet
f drill-s Rotary Cable to Put to p Che proc mulsion f gas w Rock pr	tools were cools were	her sp used used the fin per 2 s. per	ecial tests from no from Wovent st 24 hours 4 hours sq. in. m that the as can be	RECORD O or deviatio one fe compared to the second of th	F DRILL-S n surveys TOC eet to	STEM AND were made, DLS USED fee 532 fee DDUCTION barrels of sediment. Gallons PLOYEES fler fler CORD ON of rewith is a lable record	SPECIAL TES' submit report at, and from at, and from of fluid of which Gravity, Be gasoline per 1,	28 per TS on separate 000 cu. ft. c	sheet and a feet to feet to % was oil; of gas	feet
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Well Selection Criteria Quick Print

(opno = 122811 and CNTY = 15)

		:												
API Well #	Well Name and No.		Operator Name	Typ	Stat	t County	Surf	두	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt
30-015-00663-00-00	ACREY	002	PRONGHORN MANAGEMENT COR	0	S	Eddy	S	'n	36	17 S	27 E	1650 N	1655 W	
30-015-00665-00-00	ACREY	003Y	PRONGHORN MANAGEMENT COR	0	>	Eddy	S	П	36	17 S	27 E	2260 N	1650 W	
30-015-25670-00-00	ACREY	005	PRONGHORN MANAGEMENT COR	0	>	Eddy	S	╗	36	17 S	27 E	1650 N	2310 W	
30-015-24256-00-00	ARTESIA STATE	001	PRONGHORN MANAGEMENT COR	0	>	Eddy	S	_	23	18 S	27 E	2310 S	990 E	
30-015-01635-00-00	ASTON & FAIR	001Y	PRONGHORN MANAGEMENT COR	0	S	Eddy	ဟ	П	3	17 S	28 E	2310 N	2310 W	
30-015-01633-00-00	ASTON & FAIR A	001	PRONGHORN MANAGEMENT COR	0	S	Eddy	S	_	<u>3</u>	17 S	28 E	330 N	330 W	
30-015-10266-00-00	ATLANTIC STATE	001	PRONGHORN MANAGEMENT COR	G	>	Eddy	S	z	4	17 S	28 E	660 S	1980 W	
30-015-00526-00-00	BRAINARD	001	PRONGHORN MANAGEMENT COR	0	>	Eddy	TI	0	25	17 S	27 E	330 S	1650 E	
30-015-00525-00-00	BRAINARD	002	PRONGHORN MANAGEMENT COR	0	>	Eddy	т	z	25	17 S	27 E	330 S	2310 W	
30-015-00666-00-00	CONKLIN	001	PRONGHORN MANAGEMENT COR	0	>	Eddy	S	ດ	36	17 S	27 E	2310 N	2310 E	
30-015-00690-00-00	CONKLIN	002	PRONGHORN MANAGEMENT COR	0	>	Eddy	S	G	36	17 S	27 E	1830 N	2205 E	
30-015-00693-00-00	DELHI	001	PRONGHORN MANAGEMENT COR	0	4	Eddy	S	>	36	17 S	27 E	330 N	330 E	
30-015-00654-00-00	DELHI	002	PRONGHORN MANAGEMENT COR	0	Þ	Eddy	S	C	36	17 S	27 E	330 N	1650 W	
30-015-01217-00-00	DELHI	003	PRONGHORN MANAGEMENT COR	0	>	Eddy	S	_	36	17 S	27 E	2310 S	990 W	
30-015-00680-00-00	DELHI	004	PRONGHORN MANAGEMENT COR	0	Þ	Eddy	S	_	36	17 S	27 E	1700 S	990 W	
30-015-00651-00-00	DELHI	005	PRONGHORN MANAGEMENT COR	0	>	Eddy	S	C	36	17 S	27 E	990 N	1650 W	
30-015-00691-00-00	DELHI	006	PRONGHORN MANAGEMENT COR	0	⊳	Eddy	S	C	36	17 S	27 E	990 N	2310 E	
30-015-00646-00-00	DELHI	007	PRONGHORN MANAGEMENT COR	0	_	Eddy	S	>	36	17 S	27 E	990 N	330 E	
30-015-23358-00-00	DELHI	800	PRONGHORN MANAGEMENT COR	0	⊳	Eddy	ഗ	C	36	17 S	27 E	369 N	2293 W	
30-015-23248-00-00	EDDY STATE	001	PRONGHORN MANAGEMENT COR	0	>	Eddy	S	G	6	19 S	25 E	1980 N	1980 E	
30-015-26727-00-00	HANNAFIN STATE	001	PRONGHORN MANAGEMENT COR	0	⊳	Eddy	S	-	17	19 S	29 E	1650 S	330 W	
30-015-01403-00-00	HASTIE	001	PRONGHORN MANAGEMENT COR	0	٦	Eddy	П	2	18	17 S	28 E	2310 N	330 W	
30-015-01407-00-00	HASTIE	002	PRONGHORN MANAGEMENT COR	0	ס	Eddy	T	Ŧì	18	17 S	28 E	2310 N	1735 W	
30-015-01422-00-00	HASTIE	003	PRONGHORN MANAGEMENT COR	0	⊳	Eddy	П	N	18	17 S	28 E	2310 N	990 W	
30-015-01417-00-00	HASTIE	005	PRONGHORN MANAGEMENT COR	0	ס	Eddy	П	Т	18	17 S	28 E	1650 N	1734 W	
30-015-01418-00-00	HASTIE	006	PRONGHORN MANAGEMENT COR	0	ס	Eddy	т	C	18	17 S	28 E	990 N	1650 W	
30-015-01424-00-00	HASTIE	800	PRONGHORN MANAGEMENT COR	0	S	Eddy	т	П	18	17 S	28 E	2310 N	2310 W	
30-015-01420-00-00	HASTIE	009	PRONGHORN MANAGEMENT COR	0	ס	Eddy	П	2	18	17 S	28 E	1650 N	990 W	
30-015-01421-00-00	HASTIE	010	PRONGHORN MANAGEMENT COR	0	٦	Eddy	П	2	18	17 S	28 E	1650 N	330 W	
30-015-00669-00-00	HOMAN	001	PRONGHORN MANAGEMENT COR	0	S	Eddy	S	ェ	36	17 S	27 E	2310 N	330 E	
30-015-22624-00-00	LONG BOX COM	001	PRONGHORN MANAGEMENT COR	G	≻	Eddy	Т	I	30	20 S	24 E	1980 N	660 E	
30-015-01637-00-00	MALCO STATE	001	PRONGHORN MANAGEMENT COR	0	⊳	Eddy	S	G	31	17 S	28 E	2310 N	2310 E	
30-015-26837-00-00	SIVLEY STATE	001	PRONGHORN MANAGEMENT COR	0	_	Eddy	S	Z	17	19 S	29 €	330 S	330 W	
30-015-10184-00-00	STATE	006	PRONGHORN MANAGEMENT COR	0	Þ	Eddy	S	Z	36	17 S	27 E	330 S	920 W	
30-015-21623-00-00	STATE	007	PRONGHORN MANAGEMENT COR	0	>	Eddy	S	≤	36	17 S	27 E	360 S	455 W	
30-015-00649-00-00	STATE A	001	PRONGHORN MANAGEMENT COR	0	S	Eddy	S	В	36	17 S	27 E	990 N	2310 E	
30-015-00650-00-00	STATE A	002	PRONGHORN MANAGEMENT COR	0	>	Eddy	S	œ	36	17 S	27 E	330 N	1650 E	
30-015-00648-00-00	STATEE	001	PRONGHORN MANAGEMENT COR	0	S	Eddy	S	Z	36	17 S	27 E	954 S	940 W	
30-015-24612-00-00	STATE M	001	PRONGHORN MANAGEMENT COR	0	>	Eddy	တ	≤	36	17 S	27 E	790 S	990 W	

Wednesday, February 19, 200

Well Selection Criteria Quick Print

Page 2

(opno = 122811 and CNTY = 15)

30-015-01621-00-00 SUNRAY STATE API Well # Well Name and No. Operator Name Typ Stat County Surf UL Sec Twp 2 30 17 S Rng Ft N/S Ft E/W UICPrmt

002 PRONGHORN MANAGEMENT COR O A Eddy S 28 E 1650 N 990 W

CMD : ONGARD

OG6 I WCM INQUIRE WELL COMPLETIONS 02/19/03 11:42:50 OGOMES -TQF0

Pool Idn API Well No : 22230 EMPIRE; YATES-SEVEN RIVERS 1621 Eff Date : 03-01-2002 \mathbb{V} Status

M

OGRID Idn 122811 PRONGHORN MANAGEMENT CORP

Prop Idn 15354 SUNRAY STATE

Well No 002

GL Elevation: 3557

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn 30 17S 28日 FIG 1650 F Z FTG 990 F Σ Ы

Lot Identifier:

Dedicated Acre: 40.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter ЫĀ keys to scroll

PF07 PF01 HELP PF08 PF02 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

Date: 2/19/2003 Time: 11:52:23 AM

OG6ACRE CMD : C102-DEDICATE ACREAGE ONGARD 02/19/03 11:42:56 OGOMES -TQF0

Page No :

Pool Idn API Well No 30 15 22230 EMPIRE; YATES-SEVEN RIVERS 1621 Eff Date : 04-30-1991

15354 SUNRAY STATE

Prop Idn

Well No : 002

Sect/Twp/Rng Spacing Unit 30 17S 28E Acreage 14653 OCD Order : 40.00 Revised C102? (Y/N) Simultaneous Dedication:

Dedicated Land:

Base U/L Sec 团 \aleph 30 Twp Rng Acreage 17S 28E L/WablaOwnership ΞS Lot Idn

E0005: Enter data to modify 20 PF keys to scroll

PF07 BKWD PF01 HELP PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

Date: 2/19/2003 Time: 11:52:28 AM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 02/19/03 11:43:03 OGOMES -TQF0

Page No: 1

API Well No Pool Identifier OGRID Identifier: 122811 PRONGHORN MANAGEMENT CORP : 30 15 1621 Report Period - From : 22230 EMPIRE; YATES-SEVEN RIVERS 01 2000 To : 12 2002

00 00 00 00 00 00		Prodn. Days MM/YY Prod 01 00 02 00 03 00 04 00	Prodn. Days MM/YY Prod 01 00 02 00 03 00 04 00	Prodn. Days Production Vol. MM/YY Prod Gas Oil 01 00 02 00 03 00 04 00 05 00
		. Days Prod	. Days Prod	Days Production Volumes Prod Gas Oil Water
	Days Prod			Production Volumes Gas Oil Water

Reporting Period Total (Gas, Oil)

M0025: Enter PF keys to scroll

PF07 BKWD	PF01 HELP
PF08 FWD	PF02
PF09	PF03 EXIT
PF10 NXTPOOL PF11 NXTOGD	PF04 GoTo PF05
) PF12	PF06 CONFIRM

OGRID Identifier :		OG6IPRD	CMD :
: 122811 PRONGHORN MANAGEMENT CORP		INQUIRE PRODUCTION BY FOOL/WELL	ONGARD
	Page No: 2	OGOMES -TQF0	02/19/03 11:43:06

API Well No Pool Identifier : 30 15 1621 Report Period - From : 01 2000 To : 12 2002 : 22230 EMPIRE; YATES-SEVEN RIVERS

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E0049: User may continue scrolling.

PF07 BKWD	PF01 HELP	
PF08 FWD	PF02	
PF09	PF03 EXIT	
PF10 NXTPOOL PF11 NXTOGD	PF04 GoTO PF05	(
PF12	PF06 CONFIRM	

	OG6IPRD	CMD :	
	INQUIRE PRODUCTION BY POOL/WELL	ONGARD	
Page No: 3	OGOMES -TQF0	02/19/03 11:43:07	

API Well No	Pool Identifier	CREAT TORILLITETE
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1621	22230 EMPIRE;)	TROINGE
1621 Report Period - From : 01 2000 To : 12 200	; YATES-SEVEN RIVERS	CANTO THEIRTITET : TEROTT FRONGHORN MENAGEMENT CORP

PF01 PF07		30	30	30	30	30	30	30	
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E0049: User P PF02 D PF08 F	Reporting Period Total	SUNRAY	Prop						
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may continue sc PF03 EXIT WD PF09	Total							! ! !	
\bowtie	(Gas, Oil)	09	80	07	06	05	04	03	P P
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ing. PF04 GOTO PF05 PF10 NXTPOOL PF11 NXT	 							 	po S.Y
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NXT	 							: 	 1Ctio
OGD	 							 	n Voi
PF06 PF12	1 1 1							! ! !	lumes
PF06 CONFIRM	1 1 1							1 	Water
IRM		വ	ഗ	വ	വ	വ	ഗ	1 1 1 1	Well Stat

OGRID Identifier :		OG6IPRD	CMD :
122811 PRONGHORN MANAGEMENT CORP		INQUIRE PRODUCTION BY POOL/WELL	ONGARD
	Page No: 4	OGOMES -TQF0	02/19/03 11:43:08

API Well No	Pool Identifier	OGRID Identifier
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1621	1PIRE	PRONG
Report	; YATES	HORN MAI
1621 Report Period -	22230 EMPIRE; YATES-SEVEN RIVERS	122811 PRONGHORN MANAGEMENT CORP
ا 	IVI	Q
From: 01 20	ERS	ORP
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01		
2000		
To		
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12		
2002		

j j)		З О	30	30	30	30	30	30	API
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	Repo	1621	1621	1621	1621	1621	1621	1621	
E0049: User m	Reporting Period Total	SUNRAY S	Property Name						
ау со	riod	STATE	y Nam						
may continue									
scrolling.	(Gas, Oil)	04 02	03 02	02 02	01 02	12 01	11 01	10 01	Prodn. MM/YY
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PF01 PF07

HELP

PF02

PF08 FWD

PF03

EXIT

PF04 GoTo

5E05

PF10 NXTPOCL PF11 NXTOGD

PF12

PF06 CONFIRM

THE PROPERTY OF THE PROPERTY O		OG61PRD INQUIRE PRODUCTION BY FCOL/WELL	CMD : ONGARD	
	Page No: 5	FCOL/WELL OGOMES -TQF0	02/19/03 11:43:09	

API Well No Pool Identifier OGRID Identifier 30 15 22230 EMPIRE; YATES-SEVEN RIVERS 122811 PRONGHORN MANAGEMENT CORP 1621 Report Period - From : 01 2000 To : 12 2002

	Prodn. Days MM/YY Prod	
	rodn. Days M/YY Prod 	
Production Volumes Cas Oil Wa	n Volumes Oil Water	

PF01 PF07

HELP

PF08 FWD

PF03 PF09

EXIT'

PF04 GoTo

PF05

PF06 PF12

CONFIRM

PF10 NXTPOOL PF11 NXTOGD

PF02

E0049: User may continue scrolling.

Reporting Period Total (Gas, Oil) :

Date: 2/19/2003 Time: 11:52:40 AM

CMD

OG6IWCM

ONGARD

INQUIRE WELL COMPLETIONS 02/19/03 11:41:44 OGOMES -TQF0

API Well No ω O 1422 Eff Date : 03-01-2002 WC Status :

 \supset

Pool Idn 22230 EMPIRE; YATES-SEVEN RIVERS

OGRID Idn Prop Idn 122811 PRONGHORN MANAGEMENT CORP 15324 HASTIE

Well No 003

GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn $\frac{1}{\infty}$ 17S 28E FTG 2310 F N FTG 990 F W U

Lot Identifier:

Dedicated Acre: 40.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF07 HELP PF02 PF08 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

Date: 2/19/2003 Time: 11:51:17 AM

OG6ACRE API Well No 30 15 1422 C102-DEDICATE ACREAGE Eff Date : ONGARD 04-30-1991 02/19/03 11:41:53 Page No : OGOMES -TQF0

Prop Idn Pool Idn 22230 EMPIRE; 15324 HASTIE YATES-SEVEN RIVERS Well No : 003

Sect/Twp/Rng Spacing Unit 18 17S 28E Acreage 14492 OCD Order : 40.00 Revised C102? (Y/N) Simultaneous Dedication:

Dedicated Land:

Ŋ Base U/L Sec Twp Rng Acreage L/W Ownership Lot

 \aleph 28 17S 28E 42.93 Z FD

to modify or PF keys to scroll

PF01 PF07 BKWD HELP E0005: Enter data PF02 PF08 FWD PF09 PF03 EXIT PF10 LAND PF04 GoTo PF11 PF05 NXTSEC PF12 RECONF PF06 CONFIRM

Date: 2/19/2003 Time: 11:51:25 AM

CMD : OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ONGARD 02/19/03 11:42:02 Page No: 1 OGOMES -TQF0

Pool Identifier OGRID Identifier: 122811 PRONGHORN MANAGEMENT CORP

API Well No 30 22230 EMPIRE; YATES-SEVEN RIVERS 15 1422 Report Period - From : 01 2000 To : 12 2002

PF07	PF01					30	30	30	30	30	30	30	API
7 BKWD	1 HELP					15	15	15	15	H 5	15	15	Well
U	LΡ	M0025:		Rep		1422	1422	1422	1422	1422	1422	1422	1 No
PF08 FWD	PF02	Enter PF		Reporting Period		HASTIE	Property Name						
PF09	PF03 EXIT	keys to scroll		d Total (Gas, Oil)		07	06	05	04	03	02	01	
PF10	PF04			011		7 00	00	00	100	3 00	2 00	1 00	Prodn. MM/YY
10 NXTPOOL	04 GoTo		1 1		 								Days Prod
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NXTOGD			1 1 1 1 1 1 1		1 1 1 1 1 1								Production Volumes Gas Oil
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Date: 2/19/2003 Time: 11:51:36 AM

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OCDID TANK 1 1 1 2 2 2 1 1 DDONTCITODNI WANTA CEMENTE CODE		INQUIRE PRODUCTION BY POOL/WELL	ONGARD	
	Page No: 2	OGOMES -TQF0	02/19/03 11:42:06	

API Well No Pool Identifier OGKID Identifier 30 15 1422 Report Period - From : 22230 EMPIRE; YATES-SEVEN RIVERS 01 2000 To: 12 2002

PF01		30	ω 0	30	30	30	30	30 1	Ηī
E 1 HELP		15	15	75	<u>Б</u>	15	15	15	wel
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E0049: User may P PF02	orting Peric	HASTIE	HASTIE	HASTIE	HASTIE	HASTIE	HASTIE	HASTIE	Property Name
may continue scro	Reporting Period Total (Gas, Oil)	02	01	12	11	10	09	0.8	
scrolling.	0il)	01	01	00	000	00	00	000	747/ //YY
 J. 94 GoTo	 ! ! !								Days Prod
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PF06 CONFIRM	 1 1 1 1 1 1							 	Production Volumes Gas Oil Wa
ONFIR	1							 	Water S
M		\vdash	H	H	H	H	H	H	Well Stat

PF07

BKWD

PF08 FWD

PF09

PF10 NXTPOOL PF11 NXTOGD

PF06 CONFIRM PF12

CMD: OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ONGARD 02/19/03 11:42:07 OGOMES -TQF0 Page No: 3

Pool Identifier OGRID Identifier: 122811 PRONGHORN MANAGEMENT CORP 22230 EMPIRE; YATES-SEVEN RIVERS

API Well No 30 15 1422 Report Period - From : 01 2000 To : 12 2002

	30	30	30	30	30	30	30	API
	<u>1</u> 5	15	15	7	15	<u>1</u> 5	15	API Well No
Repo	1422	1422	1422	1422	1422	1422	1422	l No
Reporting Period Total (Gas. Oil) :	1422 HASTIE	HASTIE	HASTIE	HASTIE	HASTIE	HASTIE	HASTIE	Property Name
al (G								
as. Oil	09 01	08 01	07 01	06 01	05 01	04 01	0	Prodn. Days MM/YY Prod
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1 1 1 1								Water
	'n	P	⊢∃	日	H	闩	-	Well Stat

E0049: User may continue scrolling.

PF07 BKWD	PF01 HELP	
PF08 FWD	PF02	
PF09	PF03 EXIT	
PF10 NXTPOOL	PF04 GoTo	
NXTPOOL PF11 NXTOGD	PF05	
PF12	PF06 CONFIRM	

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 02/19/03 11:42:08 OGOMES -TQF0

Page No: 4

OGRID Identifier: 122811 PRONGHORN MANAGEMENT CORP

API Well No Pool Identifier ω 0 22230 EMPIRE; YATES-SEVEN RIVERS 15 1422 Report Period - From : 01 2000 To : 12 2002

	30	30	30	30	30	30	0	API
	15	15	75	15	15	15	IJ	API Well No
	1422	1422	1422	1422	1422	1422	22	! !
	HASTIE	HASTIE	HASTIE	HASTIE	HASTIE	HASTIE	HAST	Property Name
1 1 1	04 02	03 02	02 02	01 02	12 01	11 01	01	Prodn. Days MM/YY Prod
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	Ą	Ā	Å	ħ	Ь	Ą	Ą	Well Stat

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF07 BKWD	PF01 HELP
PF08 FWD	PF02
PF09	PF03 EXIT
PF10 NXTPOOL	PF04 GoTo
PF11 NXTOGD	PF05
PF12	PF06 CONFIRM

OGRID Identifier :		OG6IPRD	CMD :	
: 122811 PRONGHORN MANAGEMENT CORP		INQUIRE PRODUCTION BY POOL/WELL	ONGARD	
	Page No: 5	OGOMES -TQF0	02/19/03 11:42:10	

API Well No

22230 EMPIRE; YATES-SEVEN RIVERS 30 15 1422 Report Period - From :

Pool Identifier

30	ω 0	30	30	30	30	API
Ω H	15	15	15	<u>1</u>	15	API Well No
1422	1422	1422	1422	1422	1422	1 No
HASTIE	HASTIE	HASTIE	HASTIE	HASTIE	HASTIE	Property Name
10 02	09 02	08 02	07 02	06 02	05 02	Prodn. Days MM/YY Prod
						Product Gas
						Production Volumes Gas Oil
						Water
μŊ	Ü	₩.	Å	Ą	Ъ	well Stat

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF07 BKWD PF01 HELP PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF05 PF06 CONFIRM PF12

Date: 2/19/2003 Time: 11:51:41 AM

Form 3160-4 (August 1999)

Flwg.

(See instructions and spaces for additional data on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PRC)VE	D	
OMB NO.	1004	1-013	37	
 	-			

					I DAND MA					i		Expires: Nove	mber 30, 2000	
	WE	LL CO	MPLETIC	ON OR F	RECOMPLE	ETION	REPORT	AND LC)G		,	ease Scrial No.		
												1 30062		
la. Type	of Well	Oil V	Vell 🍱 (Gas Well		her			_	İ	6. If	Indian, Allotte	e or Tribe Name	:
b. Type	of Comple	tion:	☐ New	Well 🔯	Work Over	Deepe	en XII Plu	ug Back	砂斯	Rcsvr,.				
			Other					167110		<153/	7. U	nit or CA Agre	ement Name and	d No.
2 Name	e of Operate	or				/	/5	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<u>*</u>	100				
			gement	Corpo	ration		73,	Mar	- L'opan	65	1	ease Name and		
3. Addr							3a. Phon	ne No. (inclu	de area	code)		ong Box	: # L	
Pi	O. Box	1772	Hobbs	s. NM	88241		505-3	393- 8 #7	6WED		1	PI Well No.		
A Lica	tion of Wel	l (Report le	ocation clea	rly and in a	accordance with	i Federal	requirement	s)*OCD -	ARTE:			-015-226		
4. 2000	10.0.0.	001 ***	· · · ·		- 1		/ &	, ,	, , , , , , ,	J177 .	10. FI	eid and Pool, c	r Exploratory	
At su	rface 19	80, E	NT & 06	OU, EE	L ' S30	J-T208	S-RZAE	: ~~			11 Se	c., T., R., M.,	on Block and	
At to	n prod. inte	rval report	ed below				\	99 p. c.				rvey or Area	on brock and	
710 00	P P							100	2		12. C	ounty or Parish	13. State	
At to	tal depth										Edd	iv	NM	
14. Date	Spudded		15. Dat	c T.D. Rea	ched		16. Date C				17. E	evations (DF,	RKB, RT, GL)*	
		.5	'				U D	& A 21	Ready t	o Prod.				
									1		<u> </u>			
18. Total		MD CVD		19.	Plug Back T.D.	.: MD TVD		20	. Dept	h Bridge Plug		MD 8000 TVD	, •	
21 Type			hanical Log	s Run (Sub	mit copy of eac			22	Was	well cored?		Yes (Sut	mit analysis)	
		O 11100		5 110 (540	ropj or cut	,						Yes (Sub		
N,	/A												(Submit copy)	
23. Casir	ng and Line	r Record (Report all st	rings set in	well)									
	1					Stage	e Cementer	No. of SI		Slurry Vo	I. Cos	ment Top*	Amount Pul	led
Hole Size	Size/Gr	ade Wt.	(#/ft.)	Top (MD)	Bottom (M)	ן (ט	Depth	Type of C	ement	(BBL)		incin rop	Tunount I (1	iou
					<u> </u>									
24 70 1	<u> </u>				<u></u>			<u> </u>			L			
24. Tubir Size		Set (MD)	Paulor D	cpth (MD)	Size	Dont	h Sat (MD)	Packer Dep	th (MID)	Size	D	epth Set (MD)	Packer Depth	(MD)
2 3/8			7323		Size	Бери	ii act (MD)	Tacker Dep	ui (MID)	Size	- + -	pui sei (MD)	racker Deput	(IVIU)
	cing Interv		1/323		L	26.	Perforation	1 Record		L			<u> </u>	
	Formatio			Гор	Bottom	-	Perforated 1		7	Size N	o. Holes	1	Perf. Status	
A) CAN	NON		7424	. 1	74981	742	4-3474	48-	+	3	6	Оре		
B)							7492-				<u> </u>	<u></u>		
C)						120,	<u> </u>					 		
D)									T					
27. Acid,	Fracture, T	rcatment, (Coment Squ	ceze, Etc.										
	Depth Inter						A	mount and T	ype of N	Material				
7424 '	- 7498	3'	125	0 gal	lons 15%	HCL-	NEFE w	ith ba	11 s	ealers				
										· · · · · · · · · · · · · · · · · · ·				
20 Dec de												THECH	300	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Grav	ity (Gas \		on Method	land to the same		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. AP	1 (Gravity -	15/100			\ \	
	9/5/02	ļ	2411	0		0	N/		.5889		wing	- 4		
Choke Size	Tbg. Press.	Cag. Press.	24 Hr. Rate	Oil BBL		Water BBL	Gas : Oil Ratio	1	Well Stah	ıs	NÚK	<i>j</i> _,		
3/4	Flwg. 280	Pkr.	->	Ó	28	0		ĺ	Prod	ducing				
28a. Produ	ction - Inte	<u> </u>			-1					1 1 -		TOP BY YOU	UEST_	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Water BBL	Oil Grav		Gas	Producti	on Method			
	Date	i calcu	Floduction	DOL	MCF	יומני	Con, AP	, [Gravity	II P				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil		Vell Statu	is :-				
Size	Fluo	Press.	Rate	BBL		BBL	Ratio	'	Juli	-				

28b.Produc	tion - Inter	val C				~	~ ,			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
28c Produc	ction - Inter	val D	1		<u> </u>				,	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
29. Dispos		s (Sold, use	ed for fuel, v	vented, etc.)						
										
tests, i	all imports	nt zones o	of porosity a	nd contents	s thereof: C time tool op	Cored interval en, flowing a	s and all drill-ster nd shut-in pressure	m }	ion (Log) Markers	
Forma	ation	Тор	Bottom		Descri	ptions, Conte	nts, etc.		Name	Top Meas. Depth
32. Additio	·		olugging pro	ocedure):						
			s (1 full set	• •		ologic Report re Analysis	3. DST Re 7. Other:	eport 4. Di	irectional Survey	
34.I hereby	certify that	the forego	oing and atta	iched inform	nation is con	nplete and co	rrect as determined	d from all availab	le records (see attached instructi	ons)*
Name (p	please print	Gu	у А. В	aber			Title	PARTNER		
Signatu	re_ JU	Malu					Date	9/10/02		
Title 18 U.S	.C. Section	1001 and	Title 43 U.:	S.C. Section	n 1212, mak	c it a crime f	or any person kno	wingly and willfi	ully to make to any department	or agency of the United

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any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

rm 3160-5 ine 1990)

Penied by

Oil Cons.

N.M. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue

DEPARTMENT OF THE INTERIOR Artesia, NM 88210

5. Lease Designation and Serial No.

::

		5. Lease Designation and Serial No. NM 30062
Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well		
Oil Sell Other		8. Well Name and No.
Name of Operator Pronghorn Management Corp.	772	Long Box #1
. Address and Telephone No.		
P. O. Box 1772 Hobbs, NM	88241	30-015-22624 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	Wildcat
1980' FNL ¢ 660' FEL	18 18 TO 17	11.—County or Parish, State
S30-T20S-R24E		Eddy
•	4	
. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTIOE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	X Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
, , ,	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
`	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert 	all pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*	any proposed work flowed is cree to party dealers
	s capable of producing in paying quant duce. We plan to produce well $2-4$	
Run bottom hole press Evaluate data.	sure gauges. Return well to production	OIL CONSERVATION DIVISION
3. If data so indicates,	, we will treat well with $10,000 - 12,0$	000 gallons acid.
4. Produce and evaluate	production. May be necessary to insta	all compressor.
BENIED	Lease NM-30062 Expired 08-23-2002, TI Extended Term Without an Acceptable of Production In Paying	Showing That Fig. 11
4. I hereby certify that the foregoing is true and correct		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Tune 1990) A STEPARTMEN	TED STATES NT OF THE INTERIOR 1301 W. G	Cons, V-Dist, 2 FORM APPROVED Budget Bureau No. 1004-0135 rand Avenuexpires: March 31, 1993 NM 8821 hase Designation and Serial No.
BUREAU OF RECEIVED SUNDRY NOTICES On not gree ARS from for proposals to di Use "APPLICATION FO SUBMIT 1. Type of Well Well K Well Other		6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
		8. Well Name and No.
2. Name of Operator Pronghorn Management Corp.		Long Box #1 9. API Well No.
3. Address and Telephone No. P. O. Box 1772 Hobbs, NM 8	.8241	30-015-22624 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I 1980' FNL & 660' FEL	Description)	Wildcat 11. County or Parish, State
S30-T20S-R24E		Eddy
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertile. 1. Move in & Rig up. Insta 2. POOH with tbg. and packe 3. Tag CIBP @ 8385' with 35 Spot additional cement. 4. Set C.I.B.P. @ 8000'. C 5. Perforate Canyon 7424'-7 6. T.I.H. with tbg. and pace 7. Acidize with 1250 gallon	i' cement. Cap with 35' cement Tag. [434', 7448'-7450', 7492'-7498'. Eker. Set packer @ 7323'. [15% HCL-NEFE Acid with ball sea	OCT 0 77 02 OIL CONSERVATION DIVISION
 Swab well. Making show Test well for commercial 	production.	ACCEPTED FOR RECORD
·	g production in paying quantitie	SEP - 5 2002 ALEXIS C. SWOBODA PETROLEUM ENGINEER
14. (hereby certify that the foregoing is true and correct Signed Signed	Tide Partner	Date 8/21/02
	Title	Date

3160-5

UNITED STATES

Oil Cons. N.M. DIV-Dis	4 (Erminer March 21 1002
301 W. Grantid	Lease Designation and Serial No.

	LAND MANAGEMENT	DIV-Dist Expires: March 31, 1993 Grand AMETRO 62
Do not use this form for proposals to dr	AND REPORTS ON WELLS Ill or to deepen or reentry to a different res R PERMIT—" for such proposals	6. Mandian Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil XX Gas Well Other 2. Name of Operator PRONGHORN MGT. CORP. 3. Address and Telephone No.	4	8. Well Name and No. Long Box #1 9. API Well No. 30-015-22624
P.O. BOX 1772 HOBBS, NM 88 4. Location of Well (Footage, Sec., T., R., M., or Survey Do 1980' FNL & 660' FEL S30-T20S-R24E	241 505-393-9176 RECEIVE OCD ARTE	10. Field and Pool, or Exploratory Area Tres Hombres Atoka 11. County or Parish, State Eddy
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
X Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
l. Move in and Rig up. Insta 2. POOH with tubing and pack 3. Set C.I.B.P. @ ±8000'. C. 4. Perforate Cisco Canyon 5. Swab test well. Treat as 6. Put well on production. 7. If not productive, prepara 8. Nipple up to 4 1/2" casing 9. Spot 100' cement plug. 50 10. Set 100' cement plug 2763 11. Set 100' plug @ 8 5/8" sho	necessary Test for commercial production. e to P&A well. Circulate hole w g. Stretch, cut and pull casing O' in and 50' out of 4 1/2" stub ' - 2863'. be. 50' in and 50' out 1875' - hoe. 50' in and 50' out. 345' ect dry hole marker. equipment.	7/mud laden fluid. 3. 5 ±5000' Tag - 1975' Tag

14. I hereby certify that the foregoing is true and correct Partner Signed Title (This space for Fede Tide ORIG. SGD.) GARY GOURLEY Approved by _______Conditions of approval, if

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M.	DIV-	Oist.	2	••
1301 W.	Gran	nd.AV	enu	e
130 I W. Artesia	FORM 12ct Bule	APPROV.	ነትሴ	
- treated	ALC: REAL	45.65		

New Construction

Water Shut-Off

Non-Routing Fracturing

Conversion to Injection

(Note: Report results of inultiple completion on Well

١	THE SHEET WITH BEEN OF
Į	Expires: March 31, 1993

5.	Lease De	signation	ard S	eral No.
	NM	3006	2	•

Do not use this form for proposals to dri	PERMIT—" for such propo	a different reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	7. If Unit or CA, Agreement Designation
i. Type of Well Oil S Gas Well Cther	/:	A The	8. Well Name and No.
2. Name of Operator Pronghorn Management Corpora	tion	CENTESIA	Long Box # 1 9. API Well No.
P. O. Box 1772 Hobbs, NM 8		5 000 V	30-015-22624
4. Location of Well (Footage, Sec., T., R., M., or Survey De 1980' FNL & 660' FEL S30-T20S-R24E	cription)		Très Hombres Atoka 11. County or Parish, State Eddy
2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
X Notice of Intent	Abandonment		Change of Pienc

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion

Flugging Back Casing Repair

Altering Casing

- Move in & Rig up. Install B.O.P. Tag CIBPO 8385 W/35 Cement
- POOH with tubing & packer.
- Set C.I.B.P. @ ±8000'. Cap with 35' cement. Tag
- Perforate Cisco Canyon.
- Swab test well. Treat as necessary.
- If not productive, set C.I.B.P. @ ± 7000'. Tao Cap w/35' cement Perforate & 5000' & 5que 3e W/5005x.

 Perforate AB6. Perforate & 5000' & 5que 3e W/5005x. Accepted for record .
- Swab test well. Treat as necessary.
- If not productive, prepare to B&A well. Circulate hole w/mud laden fluid.
- 10.
- Nipple up to 4 1/2" casing. Streatch, cut & pull casing. Spot 100' cement plug. 50' in and 50' out of 4 1/2" stub ±5000'.-7ag Set 100' cement plug 2763' 2863'. 11.

13. Set 100' plug @ 8 5/8" sh 14. Set 100' plug @ 13 3/8" s 15. Set 50' surface plug. Er 16. Clean location. Move out *Mud laden fluid to be ci	equipment.	- 1975'. Tag. ' - 445' Tag
4. I hereby certify that the foregoing is true and correct		
Signed Malu	Tide Partner	Date 2-12-02
(This space for the last of Sure office age)		
Approved to RIG. SGD.) DAVID R. GLA	SS Tide OFF A-	Date
EFO 4 A man		TACHED FOR
itle 18 U.S.C. Section 1001, makes it a crime for any person k r representations as to say water within its jurisdiction.	nowingly and willfully to make to any deputement of torne	Should Apply Odyg Ir fraudulent statements
PETROLEUM ENGINEER	*See Instruction on Reverse Side	

0	il Cons.
N.M.	DIV-Dist. 2
1301 W.	Grand Avenue

Form 3160-5

Artesia, NM 8821 BORM APPROVED Budget Durenu No. 1004-0135

(June 1990)	DEPARTMENT OF			Expires: March 31, 1993 5. Lease Designation and Scrial No.
	BUREAU OF LAND			NM30062
Do not use this fo	SUNDRY NOTICES AND orn for proposals to drill or to Jan "APPLICATION FOR PER	deepen or reentry to a differ	rent reservoir.	6. If Indian, Allottoe or Tribe Name
	SUBMIT IN T			7. If Unit or CA, Agreement Designation
1, Type of Well			35 15 F2 Get 1	
Oil Gas Well 2. Name of Operator	Other		À	8. Well Name and No. LONG BOX #1
PRONGHORN MA	MAGEMENT CORPORATION		<u> </u>	9. API Well No.
	772 HOBBS, NM 88241	505-393-9176	RECEIVED ARTESIA	30-015-2242 10: Pickl and Pool, or Exploratory Arca TRES HOMBRES ATOKA
•	ge. Sec., T., R., M., or Survey Description		4	11. County or Parish, State
1980° FNL & \$30-T20S-R24			4 (1) 1 (2) (2) (2)	EDDA
12. CHECK	APPROPRIATE BOX(s) TO	NDICATE NATURE OF NO		r, OR OTHER DATA
	SIJBMISSION	ТҮ	PE OF ACTION	
Notice of	of Intent	Abandonment Recompletion		Change of Plans New Construction
Subsequ	ent Report	Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
Final At	bit donment. Notice	Altering Casing Other		Conversion to Injection Dispose Water
Magnetic Colonia de principa de la Colonia de Colonia d	,			(Note: Report results of multiple completion on Wall Completion or Recompletion Report and Log form.)
13. Describe Proposed or Congive subsurface loca	myleted Operations (Clearly state all pertine) nions and measured and true vertical depty:	demils, and give pertinent dates, including es- for all markers and zones pertinent to this w	timzted date of starting at ork.)=	ny proposed work. If well is directionally drilled,
	und rig up. Install F	0.P.		
	tubing and packer. P. @ ±8000' cap with	351 coment		
	-ray-neutron log from			
	- · · · · · · · · · · · · · · · · · · ·	rations to be priked f	rom cased ho	le log)
	. Treat as necessary cduction.			•
	e performed by Januar	7 31, 2002.	r	
				APPROVED
			計學常	DEC 1 0 2001
	A PROPERTY OF THE PARTY OF	17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		DEC 10 200;
•	John Marie Garage	1/2/102	Jacoban S	I FC PATIVAL
•	FILING -	Andrews and the second and the secon		LES BABYAK PETROLEUM ENGINEER
14. I hereby certify that the i	tyrgoing is true and correct			12/10/01
Signed Signed	far .	Title Partner		Date
(This space for Federal s)	a State office use)			4
Approved by Conditions of approval	î îny:	Title		Date
1 16000	$U_{h,l}$			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowin; y and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction. *See instruction on Reverse Side

UNITED STATES

N.M. Oil Cons. Division

811 S. 1st Street

FORM APPROVED

June 1990)	DEPARTMEN BUREAU OF I				a, NM 88	210-295 5. Lease Desig	nation and Seria	993
Do not use this for	SUNDRY NOTICES orm for proposals to dri Jse "APPLICATION FOI	ill or to deeper	n or reentry	to a different	reservoir.		30062 llottee or Tribe	Name
	SUBMIT	IN TRIPLICA	TE			7. If Unit or C	CA, Agreement	Designation
3. Address and Telephone P. O. Box 1	anagement Corpora No. 772 Hobbs, NM 89 ge, Sec., T., R., M., or Survey De 660' FEL	3241 505-	393-9176			11. County or F	Box # 1 o. ool, or Explorate ombres A	tory Area
2. CHECK	APPROPRIATE BOX(s) TO INDICA	TE NATUF	RE OF NOTIO	CE, REPOR	r, or oth	IER DATA	
	SUBMISSION			TYPE	OF ACTION		 	
3. Describe Proposed or Cogive subsurface local 2. Move i 2. POOH w 3. Set C. 4. Perfor 5. Swab w	bandonment Notice completed Operations (Clearly state all ations and measured and true vertice on and Rig up. In rith tubing and pa I.B.P. @ ±8000'.	pertinent details, and al depths for all mark stall B.O.F cker. Cap with 3	ers and zones per	k r ng es, including estimat tinent to this work.)		Water Sh Conversion Dispose (Note: Report re Completion or R	astruction tine Fracturing out-Off on to Injection Water sults of multiple co tecompletion Repor k. If well is dire	n and Log (9rm.) ectionally drilled,
					RECEIVED ARTESIA	SUCCIAND MOMI. SUCCIDENCE AREA A 2 3 4 5 6	MAR 211P I: UU	
Signed	forecoing is true and correct	Title	Partner			Date	3-16-01	Anglika Sanaharan
(This space for Federal Approved by Conditions of Parcolai		Title	PÉ			Date	4/24/0	1



Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division APPROVED
Budget Bureau No. 1004-0135
811 S. 1st Street Expires: March 31, 1993

Artonia BIMA 883 Less Designation and Serial No.

BUREAU OF I	Artesia, NM 8	8210-2834
Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		† .
Oil Well Well Other 2. Name of Operator	P	8. Well Name and No. Longbox #1
Pronghorn Management Corpor	ration /	9. API Well No.
3. Address and Telephone No. P. O. Box 1772 Hobbs, NM	RECEIVED	30-015-22424 10. Field and Pool, or Exploratory Area
4. Location of Well (Footzge, Sen., T., R., M., or Survey D		Tres Hombres Atoka
1980 FNL & 660' FEL S30-T20S-R24E	Secret State	11. County or Parish, State Eddy
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Construction
Subsequent Report	Plugging Back Casing Repair	☐ Non-Routine Fracturing ☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	l. Ill pertinent details, and give pertinent dates, including estimated date of startifical depths for all markers and zones pertinent to this work.)*	
1. Move in and rig up Inst		
2. POOH w/tbg. and seal asse	mb1y	
3. Rig up wireline. Set C.I	.B.P. @ 8385' Cap w/ 35' cement	
4. Perforate Strawn @ 8088'	- 8096' w/4JSPRORIG. SGD.) GARY GOUR	RLEY
5. $TI\overline{H}$ w/ 2 3/8" tbg & Arrow	packer. Set @7998'	7. 1 True (1) True (1
6. Take off B.O.P. Flange u	p wellhead ACCEPTED FOR RECO	RD 1
7. Swab test well. Small sh	ow of gas.	
8. Prepare to acidize and ev	aluate well	ID: 51
14. I hereby certify that the foregoing is true and correct	7	
Signed Myalen	Tide Partner	Date 2/5/01
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N.M. Oil Cons. Division

1625 N. French Dr. ARTESIA Hobbs, NM 88240

55

Form 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

	NI OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
CUMPRY NOTICES AND REPORTS ON WELLS		NM 30062
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
	DR PERMIT—" for such proposals	
OSE AFFLICATION FO	Ditt Etimit — 101 data proposata	7 1611-16 25 64 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
i. Type of Well		<u> </u>
Oil G Gas		8. Well Name and No.c.
Well Well Other 2. Name of Operator		Longbox #1
Pronghorn Management Corporation		9. API Weli No.
3. Address and Telephone No.		
P. O. Box 1772 Hobbs, NM 88241 505-393-9176		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Tres Hombres Atoka	
1980' FNL & 660' FEL	11. County or Parish, State	
S30-T20S-R24E		Eea EDDY
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	LA Recompletion X Plugging Back	New Construction
Suosequent Report	Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	all pertinent details, and give pertinent dates, including estimated date of starting	
-	ical depths for all markers and zones pertinent to this work.)*	
 Move in and rig up. I 	nstall B.O.P.	127
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11. 251	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
2. Set C.I.B.P. @ ± 8500'	. Cap with 35' cement.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
3. TIH with 2 3/8" tbg. a	nd Otis Perma-Lach Pkr. O.P. and N.U. wellhead RECEIV	3 S C C C C C C C C C C C C C C C C C C
	O.P. and N.U. wellhead	rn li e
Det (7500 : 11.D. D.	O.P. and N.U. wellhead RECEIV STRAWN CD - 8096' CO - AR	
4. Through - tbg. Perfor	ate Atoka 8088' - 8096'.	w/
3	I.B.	87/ -
5. Swab well. Treat as n	ecessary.	168
	ate Atoka 8088' - 8096'.	
6. Put on production		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
		HA W
•		30
14. I hereby certify that the foregoing is true and correct		
Signed MMMLL	Title Partner	Bate 8/18/00
(This space for Federal or State office use)	****	Date
IORIG SGD \ ALEVIS O G	PETROLEUM ENGINEER	AUG 23 2000
Approved by Conditions of approval, if any:	PITUDU DATitle	Date
· · · · · · · · · · · · · · · · · · ·		



State of New Mexico District I Energy, Minerals & Natural Resources Department OCHSERS OF DIVISION Revised February 10, 1994 PO Box 1980, Hobbs, NM 88241-1980 RECE VED Instructions on back District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate District Office PO Box 2088 Santa Fe, NM 87504-2088 35 DE 4.75 AM 8 52 District III 1000 Rio Brazos Rd., Aztec, NM 87410 MENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. ¹ OGRID Number Operator name and Address 122811 PRONGHORN MANAGEMENT CORPORATION 3 Reason for Filing Code P.O. BOX 1772 88241 HOBBS, NM Chng Gas Trnsporter CGPool Code 5 Pool Name ⁴ API Number 30-0 15-22624 TRES HOMBRES ATOKA 86423 ' Well Number ¹ Property Name ⁷ Property Code LONGBOX COMM #1 01 15327 ¹⁰ Surface Location Feet from the North/South Line | Feet from the Fast/West line Lot.ldn County Ul or lot no. 24E $20\,\mathrm{S}$ **EDDY** Meth 11 Bottom Hole Location UL or lot no. Section Lot Ida Feet from the North/South line Feet from the East/West line Township County 14 Gas Connection Date 15 C-129 Permit Number 1 C-129 Effective Date 17 C-129 Expiration Date 12 Lee Code 13 Producing Method Code III. Oil and Gas Transporters Transporter "Transporter Name ¹⁰ POD 11 O/G 11 POD ULSTR Location and Address OGRID and Description AGAVE ENERGY CO. 147831 0499330 G H 30 20S 24E 105 SOUTH FOURTH ST ARTESIA, NM 88210 RECEIVED NOV 27 1995 OIL CON. DIV. DIST. 2 Produced Water POD ²⁴ POD ULSTR Location and Description Well Completion Data 26 Ready Date " TD Spud Date 2 PRTD 29 Perforations 34 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement VI. Well Test Data " Test Date M Date New Oil 16 Gas Delivery Date " Test Length M Tbg. Pressure " Csg. Pressure " Choke Size " Oil 42 Water a Gas " AOF Test Method 44 I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Jew W. Sum Signature: Printed name: Title: SHERRY WADE Title: PROD CLERK Phone: 392-5516 Date: 47 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date

OIL CONSERVE ON DIVISION RECELIED State of New Mexico Energy, Minerals and Natural Resources Department MAR 1 4 1994 Submit 5 Copies
Appropriate District Office
DISTRICT! Form C-104 Revised 1-1-89 See Instructions 图 8 49 7.O. Box 1980, Hobbi, NM 88290 [ff] at Bottom of Page OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS Well AJ No. Operator PRONGHORN MANAGEMENT CORPORATION, 30-015-22624 Address BÓX 1772 P.O. HOBBS, NM Reason(s) for Filing (Check proper box) XXX Other (l'lease explain) New Well Change in Transporter of OPERATOR NAME CHANGE ONLY Dy Gas Recompletion Change la Operator Caulaghead Gas Condensate If change of operator give name and address of previous operator BABER WELL SERVICING COMPANY P.O. BOX 1772 HOBBS, NM 88241 II. DESCRIPTION OF WELL AND LEASE Kind of Leave State, Federal Lease No. Lease Name Well No. Pool Name, including Formation LONG BOX COMM. 1 TRES HOMBRES ATOKA Location __ Line and ___60 1980 Fed From The FNL Feet From The _FEL _Line Unit Letter H Eddy Section 30 20S Township Range 24E , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XX NAVAJO REFINING CO. PIPELINE DIVISION P.O. BOX 159, ARTESIA, N.M. 88211 Name of Authorized Transporter of Casinghead Gas XX Address (Give address to which approved copy of this form is to be sent) or Dry Gas [**ENRON TRANSPORTATION** P.O. BOX 2267, MIDLAND, TX. 79702 Is gas actually connected? if well produces oil or liquids, Unit Tup. When 7 Soc. Rgc. zive location of tanks. H 30 20S 24E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Dack Same Res'v : Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil Gas Pay Elevations (DF, RXB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gu- MCF Actual Prod. During Test Oil - Bbis. Water - Bbla GAS WELL Actual Prod. Test - MCF/D Length of Test Libls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Jubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved .. Signature SHERRY WADE PRODUCTION CLERK Printed Name Title 392-5516 (505)Date Telephone No

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

or the series of this form must be filled out for allowable on new and recompleted wells.

OIL GOMSERGE Of ONE STATE OF New Mexico Form C-104 Submit 5 Copies
Appropriate District Office
DISTRICT I JAN 2 8 1994 Energy, Minerals and Natural Resources Department Revised 1-1-89 See Instructions P.O. Box 1980, Hobbs, NM 88240 at Bottom of Page FOIR CONSERVATION DIVISION 194 FEETH P.O. Box 2088 P.O. Drawer DD. Anesia, NM 88210 Santa Fe. New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-22624 BABER WELL SERVICING COMPANY Address BOX 1772 88241 HOBBS, NM P.O. Reason(s) for Filing (Check proper box)
New Well XXXXX Other (Please explain) Change in Transporter CHANGE NAME OF WELL TO INCLUDE COM Recompletion Oil Dry Gas Condensate 08/89 Change in Operator Casinghead Cas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease No. Kind of Leas Lease Name State Federal or Mi NMNM 30062 LONG BOX COMM TRES HOMBRES ATOKA 1 Location 660 1980 Feet From The NORTH Line and EAST Unit Letter Feet From The . Line 20 - SEDDY 30 Range NMPM. County Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) EEC Rge. Is gas actually connected? If well produces oil or liquids, When ? Unit Sec. Twp. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Gas Well Deepen Oil Well New Well Workover Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Too Oil Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbis. Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Oravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB ₹ 3 1994 is true and complete to the best of my knowledge and belief. Date Approved herry Signature SHERRY WADE PROD CLERK Title <u>1</u>2 Printed Name Title 392<u>-5516</u> 01/24/94 (505)Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

TIT III and VI for changes of operator, well name or number, transporter, or other such changes.

mit 5 Copies ropriate District Offics IRICT I Box, 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department ON SEC IVED

Revised 1-1-89

No DIVI Sec 1-1-89

at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION JUNE 2 2 1992 P.O. Box 2088

92 JUN 63-C. 60 5 34 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

		TOTRA	NSP	ORT OIL	AND NA	TURAL G				
BABER WELI	SERVIC	ING CO	MPANY	7			Well	api no. 3001522	62400	
P.O. BOX	1772								,	
uson(s) for Filing (Check proper box)				Oth	et (Please expl	ain)	·.		
w Well		Change in	Тимперс	arter of:		•	, ,	. 1		
completion \square	Oil	Щ	Dry G					,	i	
ange in Operator	Casinghe	d CaXX	Keonde	assale 🔲						
nange of operator give name address of previous operator									ı	
DESCRIPTION OF WELL	L AND LE	ASE	,**=			······································				
se Name		Wall No.	Pool N	-	ng Formation			of Lease Federal	_ 1 '	esse No.
LONG BOX			<u> </u>	TRES HO	OMBRES A	TOKA (GA	S)	County of	NM-3	30062
Unit LetterH	1	980'	_ Feat Fr	om The	N Lin	660) ! Fo	ect From The .	Е	Lin
Section 30 Towns	ship 20	S	Range	24E	. N	мрм,]	EDDY	County
,								· · · · · · · · · · · · · · · · · · ·		,
. DESIGNATION OF TRA ms of Authorized Transporter of Oil	NSPORTE	OF Conde		D NATU		e address to w	high approved	t come of this f	form is to be a	
in a resemble respond to the		C	4		WATERS (CI)	t was all to W	men approve	i copy of the f	um a so of t	ene)
me of Authorized Transporter of Cas		AX	or Dry		Address (Gir	e address to w	hich approved	copy of this f	orm is to be s	pre)
ENRON TRANSWI				_,	 	BOX 118		TON, TX	77251	
vell produces oil or liquids, s location of tanks.	Unit	Sec.	Twp	Rga	ls gas actuali	y connected?	Whet	. ?		
is production is commingled with th	at from any of	her jeans or	pool, gi	ve comminel	ing order num	ber:				
COMPLETION DATA	······································									
Designate Type of Completion	on - (X)	Oil Wel	.	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
e Spudded		pi. Ready t	o Prod.		Total Depth	1	1	P.B.T.D.		,
vations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	onnation	<u></u>	Top Oil/Gas	Pay		Tubing Dep	oth .	· · · · · · · · · · · · · · · · · · ·
forations					<u> </u>		·	Depth Casin	ng Shoe	
		W IDDIC	- C + CY	210 1210	Ores cession	NO PEGOT		1		
HOLE SIZE		TUBING & T			CEMENTI	NG RECOR			SACKS CEN	AENIT
NOLE SIZE		ASING A 1	DBING	SIZE		DEPTH SET		 	SAUNS CEN	ILIY1
					 			1		
		···								
]		
TEST DATA AND REQU L WELL (Test must be aft.					the equal to o	e exceed top al	Iomable for th	is denth or he	for full 24 ho	urs.1
the First New Oil Run To Tank	Date of T		e oj toda	ou and mill		lethod (Flow, p			<i>Jul Jul 51 112</i>	
		· · · · · · · · · · · · · · · · · · ·					<u> </u>	Choke Size		
ength of Test	Tubing P	TELEBUTE			Casing Pres	me		Choke Size	•	
cust Prod. During Test	Oil - Bbl	.			Water - Bbis.			Gas- MCF.		
AS WELL										
ctual Prod. Test - MCF/D	Length o	Tosi		, 7	Bbls. Conde	DENIE/MIMCF		Gravity of	Condensate	
sting Mathod (sign) has been	William B	reseure (Six			Cucing Com	aure (Shut-in)	·	Choke Size		
sting Method (pitot, back pr.)	switt 1							Carrier Sta	•	
L OPERATOR CERTIF	ICATE O	F COM	PLIA	NCE	1			4		
I hereby certify that the rules and re	gulations of th	e Oil Cons	poilsyra			OIL CO	NSER\	ATION	DIVISI	ON
Division have been complied with	and that the inf	ormation gi		Ye			a .a.			
is true and complete to the best of a	my knowledge	and Delief.			Dat	e Approv		2		
Signature Cumpage Trans	A	\Tram== ==	- OT -	Diz.	By_	m	be 4	lettes	me	
Signature SHERRY WADE	PROI	UCTION		KK				·-···		
Printed Name	rade (Id.	raud		Title	SUPE	RVISOR	DISTRIC	וו די	****
Date 6/18/92 /50		1710d	elephone	No.			,			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

	UNITED S DEPARTMENT OF OBUREAU OF LAND	THE INTERIOR MANAGEMENT			and Serial No.
Do not use this	C SUNDRY NOTICES AND form for proposals to drill or Use TAIPEICATION FOR PER	to deepen or reen	try to a different reservo	6. If Indian, Allottee	
	SUBMIT IN T	RIPLICATE	APR 2 7 1992	7. If Unit or CA, Ag	reement Designation
1. Type of Well Oil Sas Well Well Well 2. Name of Operator	Other		O. C. D.	8. Well Name and No LONG BOX	
3. Address and Telephone	P.O. BOX 1772 HOBBS	, NM 88241	(505) 392-5516	9. API Well No.	
1980' fi	uge, Sec., T., R., M., or Survey Description from North line, 660' fr g, sec 30, T 20 S, R 24	com East line		WILDCAT 11. County or Parish, EDDY COUN	State
12. CHECK	APPROPRIATE BOX(s) TO	INDICATE NAT	URE OF NOTICE, REF		·
TYPE O	F SUBMISSION		TYPE OF ACTION	ON	**************************************
Subse	quent Report Abandonment Notice	Abandor Recomp Plugging Casing I Altering	letion 3 Back Repair	Change of Plan New Constructi Non-Routine Fi Water Shut-Off Conversion to 1 Dispose Water (Note: Report results of	ion racturing : Injection
give subsurface lo	3/31/92 NAME CHANG		OX UNIT #1 TO LONG	BOX #1	
		· A	150 100 RECORD		RECEIVED
14. I hereby certify that t	he foregoing is true and correct		17160, NEW MEXIC	Ó.	
Signed / / / (This space for Feder	erry Stade	TitlePROD	CLERK	Date3/3	31/92
Approved byConditions of approve		Title		Date	

Approved byConditions of approval, if any:	Title		Date
Signed Will K K. (UK) (This space for Federal or State office use)	Fille Engineer	r	Date 03/30/92
14. I hereby certify that the forceoing is true and correct			
		and a NEW MEXICS	9 -
		APR 5 - 1992	
	A	L_	
		1915 ON RECORD	
3/28/92: Well on test.			
3/27/92: Installed int	ermitter, flowing 2	hrs, Shut in 4 hrs	s. FARO 200 MCF PD.
3/26/92: Put well on 1 FARO 200 MCF	ine @ 1400 hrs MDT, PD.	flowed 7 hrs, Shu	in 17 hrs,
3/25/92: Confirmed con connected flo	tract w/ Enron Trans w line.	swestern. Installe	ed meter run,
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti			g any proposed work. If well is directionally drilled
Final Abandonment Notice	Altering Cas	ing ETURN TO PRODUCTION	Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion on Recompletion Report and Log form)
Subsequent Report	Plugging Bac Casing Repai		Non-Routine Fracturing Water Shut-Off
☐ Notice of Intent	Abandonmen Recompletion		Change of Plans New Construction
TYPE OF SUBMISSION		TYPE OF ACTION	
CHECK APPROPRIATE BOX	(s) TO INDICATE NATUR	RE OF NOTICE, REPO	RT, OR OTHER DATA
1980' from North line SE_2^1 , NE_2^1 sec 30, T. 20	•	ne.	11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey D	10. Field and Pool, or Exploratory Area WILDCAT ATOKA		
3. Address and Telephone No. P.O. BOX 1772 HOB		392-5516	
2. Name of Operator BABER WELL SERVICIA	NC COMPANY		LONG BOX UNIT #1
1. Type of Well Oil XX Well Other			8. Well Name and No.
SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
 Do not use this form for proposals to dr 	ill or to deepen or reentry R PERMIT—" for such pro		
Han at Combat Hottors	AND HE ONIO ON WE		NM-30062 6. If Indian, Allottee or Tribe Name
DEPARTMEN DEPARTMEN 92 PENDEY NOTICES	LAND MANAGEMENT	O. C. D.	5. Lease Designation and Serial No.
(June 1990) DEPARTMEN	TO AT THE INTERIOR	APR 2 7 1992	Budget Bureau No. 1004-0135 Expires: March 31, 1993
Form 3 150 SEIVED OIL CONSERVI (June 1990) DEPARTMEN	→N DIVISION P ED STATES	#ECEIVED	FORM APPROVED
	N BRUC: Off	EPT FIVEA	

4

FORM APPROVED **UNITED STATES** Form 3160-5 ONSERVE ON DIVISION MAR 2 5 1992 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. REC: (ED O. C. D. NM-30062 ARTESIA OFFICE Do notified this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT 12 TRIPLICATE 1. Type of Well Oil Well XXWell 8. Well Name and No. 2. Name of Operator LONG BOX UNIT #1 9. API Well No. BABER WELL SERVICING COMPANY 3. Address and Telephone No. (505) 392-5516 10. Field and Pool, or Exploratory Area P.O. BOX 1772 HOBBS, NM 88241 4. Location of Weli (Footage, Sec., T., R., M., or Survey Description) WIEDCAT ATOKA 11. Co. dy or Parish, State 1980' from North line, 660' from East line SE' NE' sec 30, T. 20 S., R. 24 E. ELDY COUNTY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans Recompletion New Construction XXSubsequent Report Pagging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Notice Aitering Casing Conversion to Injection Other Return Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* We have confirmed w/ Enron that the meter run will be reinstalled by 03/20/92. Baber will re-schedule proposed work the week of 03/23/92. 03/13/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

Title

Approved by

Conditions approval, if any

Form 3160-5 JNS'

UNITED STATES

MAR 0 5 1002 |

to or him to be re-

FORM APPROVED

une 1990) DIVISION DE	PARTMENT OF THE INTERIOR	MAIL & 0 1337	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUI	REAU OF LAND MANAGEMENT	O. C. D.	5. Lease Designation and Serial No.
an of our	NOTICES AND DEPORTS ON WE	ARTESIA OFFICE	NM-30062
Do not use this form for prop	NOTICES AND REPORTS ON WELL osals to drill or to deepen or reentry to ATION FOR PERMIT—" for such prop	to a different reservoir.	6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Other			8. Well Name and No.
2. Name of Operator	/		LONG BOX UNIT #1
BABER WELL SERVICE 3. Address and Teleithone No.	NG COMP NY		9. API Well No.
	DBBS, N 88241 (505) 392-55	516	10. Field and Pool, or E. ploratory Area
4. Location of Well (Tootage, Sec., T., R., N			WILDCAT ATOKA
	e, 660' From East line		FIDDY COLUMN NM
SE^{1}_{4} NE^{1}_{4} sec 30, T.	20 S., R. 24 E.		EDDY COUNTY, NM
2. CHECK APPROPRIA	ATE BOX(s) TO INDICATE NATURI	E OF NOTICE, REPOR	OR OTHER LATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment		Change of Plans
	Recompletion		New Construction
XX Subsequent Report	Plugging Back		Non-Routine Fr. string
Π	Casing Repair		Water Shut-Off
Final Abandonment Notice		g turn to production	Conversion to Intion Dispose Water (Note: Report results of aiple completion on Well Completion or Recompletion Report and Log form.)
Per our letter 03/09/92. At the meter and	c (Clearly state all pertinent details, and give pertinent dates d and true vertical depths for all markers and zones pertined dtd 03/04/92, rig was sent that time it was found that all lines to the well.	to location to bl Enron Transwester	and well down on the had taken out
We will return	n the well to production at t	that time.	
	Adea		
		ME: 2.7902	
		TO MEW MOVE	
4. I hereb, striffy that the foregoing is tyle a Signed	old correct // L Title Engineer		Date 3/10/92
(This space for Federal or State office use)	I		
Approved by	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



P.O. BOX 1772 2815 LOVINGTON HIGHWAY HOBBS, N.M. 88241 (505) 392-5516 FAX: (505) 392-1176

March 4, 1992

BUREAU OF LAND M. AGENENT ATTN: VINCE BALLEREZ P.O. BOX 1157 HOBBS, NM 88241

RE: LONGBOX UNIT #1 - NM-30062 H 30 20S 24E

Dear Mr. Baldere:

This letter is in response to our telerhone conversation on 03/02/92 in regards to the Longbox #1. Baber Well Servicing Company plans to rework this well beginning March 9th, 1992.

Plans are to swab the well in and put at back on production. After sufficient time to evaluate the well; we will possibly fracture treat the well.

Please advise if you should have any q estions concerning our intentions.

Sincerely,

BABER WELL SERVICING CO.

G. A. BABER

President

GAB/sw

RECEIVED

P.O. BOX 1772 2815 LOVINGTON HIGHWAY HOBBS, N.M. 88241 (505) 392-5516 FAX: (505) 392-1176 HAR 12 10 12 MM 9Z

CARL AREA in

1775

February 17, 1992

Bureau of Land Management Roswell District Office P.O. Box 1.87 Roswell, No. 88202-1397

Re: Long Box Unit #1, NM-30062, 3108 (0.5)

Dear Mr. Lopez,

In reference to your letter dated 12/27/91 on the above captioned well. Baber Well Servicing Company plans to rework this well.

Plans are to swab the well in and put it back on production. After sufficient time to evaluate the well; we will possibly fracture treat the well.

Please advise if you should have any questions concerning our intentions.

Sincerely, BABER WELL SERVICING CO.

G. A. Baber President

GAB/sw

cc

NMOCC COP

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R:425.

UNITED STATES (Other Instru

· 30-015-22624

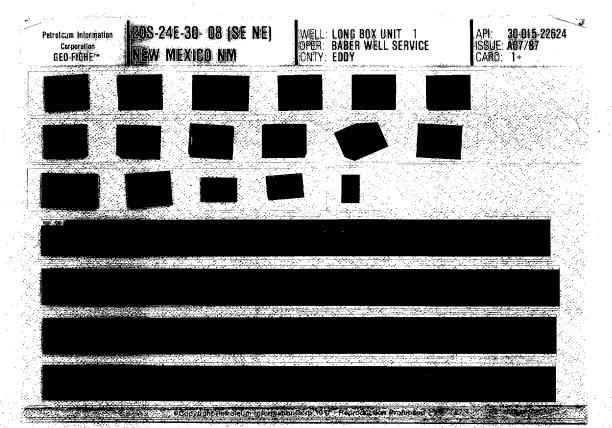
	DEPARTMENT	OF THE I	NTERIOR		=		,
		_				5. LEASE DESIGNATION	ON AND SERIAL NO.
		GICAL SURV				NM 30884	· MM-300
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEPEN, C	OR PLUG E	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK		EIVE		D1 (100 D.)	C14 []	7. UNIT AGREEMENT	NAMP
	LL X	DEEPEN		PLUG BA			
b. TYPE OF WELL OIL () G.	s III JUL	21 1978	SINGLE [X MULTIP	LE	Long Box U	
2. NAME OF OPERATOR	ELL A OTHER		ZONE	Al zone			
Inexco Oil Cor	many [. c. c.				9. WELL NO.	. bice. of
3. ADDRESS OF OPERATOR		SIA, OFFICE				1	•
1100 Milam Bui	ilding - Suite	1900 - Hous	ton. Texa	s 77002		10. FIELD AND POOL	OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and					Wildcat	
)' FNL, 660' FE	L, Sec. 30,	T-20-S,	R-24-E		11. SEC., T., R., M., O AND SURVEY OR	R BLR. Arda
At proposed prod. zon	e M. EMI - 4401 PP:	. Con 70	T 20 C	n 24 E		Sec. 70 T 2	0 5 0 24 5
Unit "n", 1900	O' FNL, 660' FE	L, Sec. SU,	TOFFICE*	R-24-E		Sec. 30, T-2	
	n Southeast from					Eddy	New Mexico
15. DISTANCE FROM PROPO	SED*	ii Hope, New	16. NO. OF AC	RES IN LEASE	17. No. 6	OF ACRES ASSIGNED	INCW MEXICO
LOCATION TO NEAREST PROPERTY OR LEASE I	INE, FT.	660'	3.2	0'	то т	HIS WELL 32	0.1
(Also to nearest drlg 18, DISTANCE FROM PROP	OSED LOCATIONS		19. PROPOSED		20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	-0-	970		Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		1		1	22. APPROX. DATE	WORK WILL START*
3894' GR						July 15, 1	978
23.	I	PROPOSED CASI	NG AND CEME	ENTING PROGRA	M		-
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SE	TTING DEPTH		QUANTITY OF CEM	ENT
17 1/2"	13 3/8"	48#		200'	300	Sacks	
12 1/2"	8 5/8"	24#		2000'	1	Sacks	
7 7/8"	5 1/2"	17#		9700'	350	Sacks	
	ı	į.	ı		1		
Operator propo	ses to drill a	Mississipp	ian Well	using Rota	ry Too	ls to approxi	mately
9700'. Cement	will be circu	lated on th	e 13 3/8"	and 8 5/8	" casir	ng strings 🦫	Operator
plans to test	significant sho	ows and eva	luate wit	h adequate	loggin	ng program.	Completion
or abandonment	will be perfor	rmed in acc	ordance w	ith pruden	t praci	cas and reg	Matory
8 5/8" casing	to total donth	ram Series	900 BOb	and choke	manır ç ı	rer will be jus	ed trom
o 3/o casing	to total depth	*	d			10/4 2	1. SUNCO
	ents. A double to total depth					الماليان الماليان	MEN.
		(7500S 1	sviot	dodina	tod	I'S BLUE ME	√ *
				UEGICA	100	1. 1615.	

SEE ATTACHED BOP SKETCH

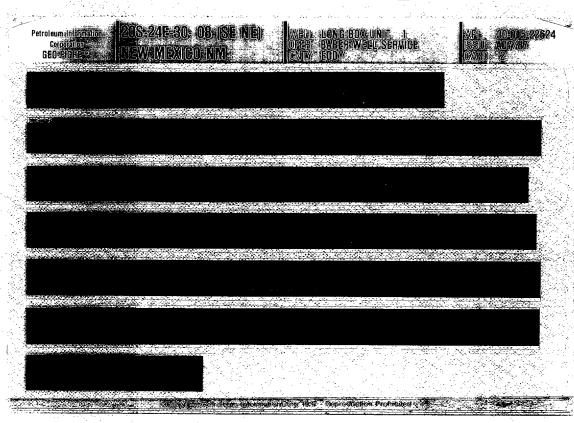
Form 9-381 C (May 1963)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer pragram, if any.

recommend			·	
4.	JU mula,	TITLE Agent	DATE 6-15-7	78
\.	e for Federal or State office use)	APPROVAL DATE		
	OF APPROVAL, 1F ANY :	TITLE	DATE	



ILLEGIBLE



Page: 1 Document Name: untitled

CMD :

OG6IWCM

ONGARD

02/19/03 11:57:36 OGOMES -TQF0

D

INQUIRE WELL COMPLETIONS

API Well No: 15 22624 Eff Date : 05-01-1994 WC Status :

Pool Idn : 86423 TRES HOMBRES; ATOKA (GAS)
OGRID Idn : 122811 PRONGHORN MANAGEMENT CORP

Prop Idn : 15327 LONG BOX COM

Well No : 001

GL Elevation: 3894

U/L Sec Township Range North/South East/West Prop/Act(P/A)

Lot Identifier: B.H. Locn 口 30 20S 24E FTG 1980 F N FTG 660 F Ħ

 \triangleright

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF07 PF01 HELP PF02 PF08 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

Date: 2/19/2003 Time: 12:13:53 PM

PF01 OG6ACRE CMD : PF07 Dedicated Land: Sect/Twp/Rng Spacing Unit Prop Idn API Well Pool Idn HELP BKWD E0005: Enter data No PF02 PF08 FWD 30 15 22624 Eff Date: 04-30-1991 86423 TRES HOMBRES; ATOKA (GAS) ഗ 30 20S 24E Acreage 21812 15327 LONG BOX COM Base U/L OCD Order : to modify PF09 A H C H P PF03 EXIT C102-DEDICATE ACREAGE Sec 30 30 30 30 ω0 30 ONGARD 20S 20S 20S 20S 20S 208 20S Twp Rng Acreage 92 24E 24日 24E 24日 24E 24E 24E 24E PF keys to PF10 LAND PF04 GoTo 320.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 scroll Revised C102? (Y/N) Simultaneous Dedication: PF05 L/W PF11 NXTSEC Z Z Z Z Z Z Z Z Z Ownership FD FD FD FD FD FD 02/19/03 12:04:24 PF12 RECONF PF06 CONFIRM Well No : 001 Page No: OGOMES -TQF0 Lot Idn

Page: 1 Document Name: untitled

CMD : OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ONGARD 02/19/03 12:04:41 OGOMES -TQF0 Page No:

Pool Identifier OGRID Identifier : 122811 PRONGHORN MANAGEMENT CORP 86423 TRES HOMBRES; ATOKA (GAS)

API Well No 30 15 22624 Report Period - From : 01 2000 To : 12 2002

		30	30	ω 0	30	30	ω .	, PI
		15	7	Д U	15	7	15	Well No
臣0049	Repo	22624	22624	22624	22624	22624	262	l No
: Use	rting	LONG	LONG	LONG	LONG	LONG	Ż	brob
r ma	y Per	BOX	BOX	BOX	BOX	BOX	\bowtie)erty
у соі	iod i	COM	COM	COM	COM	COM	COM	Property Name
E0049: User may continue	Reporting Period Total (Gas, Oil) :							(1)
scrolling	(Gas,	10	09	80	07	90		Pr. MM
lling	011	02	02	02	02	02	Ν	Prodn. MM/YY
•		25	25	25				Days Prod
:	271	116	125	30				Product Gas
								Production Volumes Gas Oil
1							1	. ∑ 1
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PF01 HELP PF07 BKWD

PF02

PF08 FWD

PF03

EXIT

PF04 GoTo

PF05

PF10 NXTPOOL PF11 NXTOGD

PF12

PF06 CONFIRM

Date: 2/19/2003 Time: 12:14:12 PM

HOME | PETROLE | JOATA : NEWS | MARKETPEACE | SUPERFACE | SPONGORS | LINK SEARCH | CONTACT

PTTC PRRC NM-TECH NMBGMR



ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: LONG BOX COM No.: 001

Operator: PRONGHORN MANAGEMENT CORP API: 3001522624 Township: 20.0S Range: 24E

Section: 30 Unit: H

Land Type: F County: Eddy Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 67 (BBLS) Gas: 26690 (MCF)

Water: 0 (BBLS) Days Produced: 1046 (Days)

Year: 1984

Pool Name: TRES HOMBRES; ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	5737	0	31	0	5737
February	0	1566	0	17	0	7303
March	0	1997	0	31	0	9300
April	0	904	0	30	0	10204
May	0	870	0	31	0	11074
June	0	1054	0	30	0	12128
July	0	402	0	25	0	12530
August	0	145	0	31	0	12675
September	. 0	85	0	15	0	12760
October	0	127	0	7	0	12887
November	0	26	0	3	0	12913
December	0	340	0	31	0	13253
Total	0	13253	0	282		

Year: 1985

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	13253
February	0	271	0	15	0	13524
March	0	250	0	15	0	13774
April	0	115	0	15	0	13889
May	0	7 94	0	18	0	14683
June	0	820	0	30	0	1550 3
July	0	7 2	0	10	0	15575
August	0	314	0	16	0	15889
September	0	136	0	0	0	16025
October	0	2 34	0	0	0	16259
November	0	2 23	0	0	0	16482
December	0	298	0	0	0	16780
Total	0	3527	0	119		

Pool Name: TRES HOMBRES;ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	275	0	0	0	17055
February	0	5 9	0	0	0	17114
March	0	25	0	0	0	17139
April	0	122	0	0	0	17261
May	0	166	0	99	0	17427
June	0	113	0	99	0	17540
July	0	127	0	99	0	17667
August	0	92	0	99	0	17759
September	0	5	0	99	0	17764
October	0	0	0	99	0	17764
November	0	0	0	99	0	17764
December	0	0	0	99	0	17764
Total	0	984	0	792		

Year: 1987

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	99	0	17764
February	0	0	0	0	0	17764
March	0	0	0	0	0	17764
April	0	0	0	0	0	17764
May	0	0	0	0	0	17764
June	0	0	0	0	0	17764

July	0	0	0	0	0	17764
August	0	0	0	0	0	17764
September	0	0	0	0	0	17764
October	0	0	0	0	0	17764
November	0	0	0	0	0	17764
December	0	0	0	0	0	17764
Total	0	0	0	99		

Pool Name: TRES HOMBRES; ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	17764
February	0	0	0	0	0	17764
March	0	0	0	0	0	17764
April	0	0	0	0	0	17764
May	0	0	0	0	0	17764
June	0	0	0	0	0	17764
July	0	0	0	0	0	17764
August	0	0	0	0	0	17764
Septembe	r 0	0	0	0	0	17764
October	0	0	0	0	0	17764
November	0	0	0	0	0	17764
December	0	0	0	0	0	17764
Total	0	0	0	0		

Year: 1989

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	17764
February	0	0	0	0	0	17764
March	67	0	0	31	67	17764
April	0	0	0	0	67	17764
May	0	0	0	0	67	17764
June	0	0	0	0	67	17764
July	0	0	0	0	67	17764
August	0	0	0	0	67	17764
September	0	0	0	0	67	17764
October	0	0	0	0	67	17764
November	0	0	0	0	67	17764
December	0	0	0	0	67	17764

Fotal	67	0	0	31		
′ear: 1990 ºool Name:	TRES I	HOMBRES	S:ATOKA (G	AS)		
Month	Oil(BBL	_S) Gas(M	CF) Water(E	BBLS) Days Pro	duced Accum. Oil(BBLS) Accum. Gas(MC
January	0	0	0	0	67	17764
ebruary	0	0	0	0	67	17764
March	0	0	0	0	67	17764
April	0	0	0	0	67	17764
May	0	0	0	0	67	17764
June	0	0	0	0	67	17764
July	0	0	0	0	67	17764
August	0	0	0	0	67	17764
September	0	0	0	0	67	17764
October	0	0	0	0	67	17764
November	0	0	0	0	67	17764
December	0	0	0	0	67	17764
Total	0	0	0	0		
			S;ATOKA (G.		oduced Accum. Oil	(BBLS) Accum. Gas(MC
	TRES	HOMBRES	S;ATOKA (G	AS)		
Pool Name: Month	Oil(BBI	LS) Gas(M	ICF) Water(E	BBLS) Days Pro		(BBLS) Accum. Gas(MC
Pool Name: Month January	Oil(BBI	LS) Gas(M	ICF) Water(E	BBLS) Days Pro	67	17764
Pool Name: Month January February	Oil(BBI 0 0	LS) Gas(M 0 0	ICF) Water(E 0 0	BBLS) Days Pro 0 0	67 67	17764 17764
Pool Name: Month January February March	Oil(BBI 0 0 0	0 0 0	ICF) Water(E 0 0 0	BBLS) Days Pro 0 0 0	67 67 67	17764 17764 17764
Pool Name: Month January February March April	Oil(BBI 0 0 0 0	0 0 0 0	0 0 0 0 0	BBLS) Days Pro 0 0 0 0	67 67 67 67	17764 17764 17764 17764
Pool Name: Month January February March April May	Oil(BBI 0 0 0	O O O	0 0 0 0 0 0	BBLS) Days Pro 0 0 0 0 0	67 67 67 67 67	17764 17764 17764 17764 17764
Pool Name: Month January February March April May June	Oil(BBI 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	BBLS) Days Pro 0 0 0 0 0 0 0	67 67 67 67 67	17764 17764 17764 17764 17764 17764
Pool Name: Month January February March April May June July	Oil(BBI 0 0 0 0 0	O O O O O	0 0 0 0 0 0 0 0	BBLS) Days Pro 0 0 0 0 0 0 0 0 0	67 67 67 67 67 67	17764 17764 17764 17764 17764 17764 17764
Pool Name: Month January February March April May June	Oil(BBI 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	BBLS) Days Pro 0 0 0 0 0 0 0	67 67 67 67 67 67 67	17764 17764 17764 17764 17764 17764 17764
Pool Name: Month January February March April May June July	Oil(BBI 0 0 0 0 0 0 0	O O O O O	0 0 0 0 0 0 0 0	BBLS) Days Pro 0 0 0 0 0 0 0 0 0	67 67 67 67 67 67	17764 17764 17764 17764 17764 17764 17764 17764
Pool Name: Month January February March April May June July August	Oil(BBI 0 0 0 0 0 0 0	O O O O O O O O O O O O O O O O O O O	0 0 0 0 0 0 0 0	BBLS) Days Pro 0 0 0 0 0 0 0 0 0	67 67 67 67 67 67 67	17764 17764 17764 17764 17764 17764 17764
Pool Name: Month January February March April May June July August September	Oil(BBI 0 0 0 0 0 0 0	O O O O O O O O O O O O O O O O O O O	0 0 0 0 0 0 0 0 0	BBLS) Days Pro 0 0 0 0 0 0 0 0 0 0 0	67 67 67 67 67 67 67	17764 17764 17764 17764 17764 17764 17764 17764
Pool Name: Month January February March April May June July August September	Oil(BBI 0 0 0 0 0 0 0 0	O O O O O O O O O O O O O O O O O O O	O O O O O O O O O O O O O O O O O O O	BBLS) Days Pro 0 0 0 0 0 0 0 0 0 0 0 0	67 67 67 67 67 67 67 67	17764 17764 17764 17764 17764 17764 17764 17764 17764
Pool Name: Month January February March April May June July August September October November	Oil(BBI 0 0 0 0 0 0 0 0	O O O O O O O O O O O O O O O O O O O	O O O O O O O O O O O O O O O O O O O	BBLS) Days Pro 0 0 0 0 0 0 0 0 0 0 0 0	67 67 67 67 67 67 67 67	17764 17764 17764 17764 17764 17764 17764 17764 17764 17764
Pool Name: Month January February March April May June July August September October November December Total	Oil(BBI 0 0 0 0 0 0 0 0 0	O O O O O O O O O O O O O O O O O O O	O Water(E O O O O O O O O O O O O O O O O O O O	BBLS) Days Pro 0 0 0 0 0 0 0 0 0 0 0 0 0	67 67 67 67 67 67 67 67	17764 17764 17764 17764 17764 17764 17764 17764 17764 17764
Pool Name: Month January February March April May June July August September October November December Total Year: 1992	Oil(BBI 0 0 0 0 0 0 0 0 0 0 0 0 0	US) Gas(M 0 0 0 0 0 0 0 0 0 0 0 0	O O O O O O O O O O O O O O O O O O O	BBLS) Days Pro 0 0 0 0 0 0 0 0 0 0 0 0 0	67 67 67 67 67 67 67 67 67	17764 17764 17764 17764 17764 17764 17764 17764 17764 17764 17764
Pool Name: Month January February March April May June July August September October November December Total	Oil(BBI 0 0 0 0 0 0 0 0 0 0 0 0 0	US) Gas(M 0 0 0 0 0 0 0 0 0 0 0 0	O O O O O O O O O O O O O O O O O O O	BBLS) Days Pro 0 0 0 0 0 0 0 0 0 0 0 0 0	67 67 67 67 67 67 67 67 67	17764 17764 17764 17764 17764 17764 17764 17764 17764 17764

	0	0	0	0	67	17764
March	0	284	0	0	67	18048
April	0	1327	0	30	67	19375
May	0	16	0	31	67	19391
June	0	355	0	30	67	19746
July	0	2	0	31	67	19748
August	0	0	0	0	67	19748
September	0	0	0	0	67	19748
October	0	160	0	30	67	19908
November	0	853	0	30	67	20761
December	0	86	0	31	67	20847
Total	0	3083	0	213		

Pool Name: TRES HOMBRES; ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	131	0	31	67	20978
February	0	11	0	1	67	20989
March	0	0	0	0	67	20989
April	0	0	0	0	67	20989
May	0	85	0	5	67	21074
June	0	20	0	4	67	21094
July	0	0	0	0	67	21094
August	0	34	0	1	67	21128
Septembe	r 0	7	0	1	67	21135
October	0	0	0	0	67	21135
November	0	0	0	0	67	21135
December	0	343	0	8	67	21478
Total	0	631	0	51		

Year: 1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	701	0	13	67	22179
February	0	843	0	28	67	23022
March	0	127	0	15	67	23149
April	0	194	0	30	67	23343
May	0	61	0	18	67	23404
June	0	180	0	16	67	23584
July	0	0	0	0	67	23584

August	0	48	0	6	67	23632
September	0	74	0	9	67	23706
October	0	361	0	9	67	24067
November	0	13	0	8	67	24080
December	0	11	0	7	67	24091
Total	0	2613	0	159		

Pool Name: TRES HOMBRES; ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	67	24091
February	0	110	0	12	67	24201
March	0	296	0	21	67	24497
April	0	0	0	0	67	24497
May	0	9	0	2	67	24506
June	0	447	0	31	67	24953
July	0	64	0	19	67	25017
August	0	5 2	0	14	67	25069
Septembe	r 0	21	0	6	67	25090
October	0	0	0	0	67	25090
November	0	0	0	0	67	25090
December	0	0	0	0	67	25090
Total	0	999	0	105		

Year: 1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	207	0	4	67	25297
February	0	131	0	5	67	25428
March	0	11	0	5	67	25439
April	0	3	0	1	67	25442
May	0	5	0	1	67	25447
June	0	5	0	2	67	25452
July	0	0	0	1	67	25452
August	0	0	0	1	67	25452
September	0	0	0	1	67	25452
October	0	0	0	0	67	25452
November	0	0	0	0	67	25452
December	0	0	0	0	67	25452
Total	0	362	0	21		

Pool Name: TRES HOMBRES; ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	$Accum.\ Gas(MCF)$
January	0	0	0	0	67	25452
February	0	0	0	0	67	25452
March	0	0	0	0	67	25452
April	0	0	0	0	67	25452
May	0	0	0	0	67	25452
June	0	0	0	0	67	25452
July	0	0	0	0	67	25452
August	0	0	0	0	67	25452
September	0	0	0	0	67	25452
October	0	0	0	0	67	25452
November	0	562	0	1	67	26014
December	0	10	0	1	67	26024
Total	0	572	0	2		

Year: 1998

Pool Name: TRES HOMBRES; ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	67	26024
February	0	0	0	0	67	26024
March	0	0	0	0	67	26024
April	0	14	0	1	67	26038
May	0	0	0	0	67	26038
June	0	0	0	0	67	26038
July	0	0	0	0	67	26038
August	0	0	0	0	67	26038
September	0	0	0	0	67	26038
October	0	0	0	0	67	26038
November	0	0	0	0	67	26038
December	0	0	0	0	67	26038
Total	0	14	0	1		

Year: 1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	67	26038
February	0	32	0	1	67	26070
March	0	416	0	5	67	26486
April						

		0	8	0	1	67	26494
	Мау	0	41	0	5	67	26535
	June	0	0	0	0	67	26535
	July	0	0	0	0	67	26535
	August	0	0	0	0	67	26535
	September	0	0	0	0	67	26535
	October	0	0	0	0	67	26535
	November	0	0	0	0	67	26535
	December	0	0	0	0	67	26535
	Total	0	497	0	12		

Pool Name: TRES HOMBRES: ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	67	26535
February	0	0	0	0	67	26535
March	0	0	0	0	67	26535
April	0	0	0	0	67	26535
May	0	0	0	0	67	26535
June	0	0	0	0	67	26535
July	0	0	0	0	67	26535
August	0	0	0	0	67	26535
September	0	0	0	0	67	26535
October	0	0	0	0	67	26535
November	0	0	0	0	67	26535
December	0	0	0	0	67	26535
Total	0	0	0	0		

Year: 2001

Month	Oil(BBLS) Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	67	26535
February	0	0	0	0	67	26535
March	0	0	0	0	67	26535
April	0	0	0	0	67	26535
May	0	0	0	0	67	26535
June	0	0	0	0	67	26535
July	0	0	0	0	67	26535
August	0	0	0	0	67	26535
Septembe	r 0	0	0	0	67	26535

October	0	0	0	0	67	26535
November	0	0	0	0	67	26535
December	0	0	0	0	67	26535
Total	0	Ω	0	0		

Pool Name: TRES HOMBRES; ATOKA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	67	26535
February	0	0	0	0	67	26535
March	0	0	0	0	67	26535
April	0	0	0	0	67	26535
May	0	0	0	0	67	26535
June	0	0	0	0	67	26535
July	0	0	0	0	67	26535
August	0	30	0	25	67	26565
September	0	125	0	25	67	26690
Total	0	155	0	50		

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