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| API # | County | Type | Last Production/ Injection | Well Name and Number | Operator | Location | Status |
|--------------|--------|------|----------------------------|--------------------------|--------------------|--------------|--------|
| 30-035-20025 | OTERO | O | NONE | YSLETANO CANYON FED #001 | CIBOLA ENERGY CORP | P-07-14S-11E | SY |

CASE 12812: Application of Agave Energy Company for Approval of a Salt Water Disposal Well, Eddy County, New Mexico. Applicant seeks approval to utilize its Metropolis "AZL" State Com Well No. 1 (API No. 30-015-31905) located 1650 feet from the South and West lines (Unit K) of Section 36, Township 18 South, Range 25 East, to dispose of produced water into the Devonian and Ellenburger formations from a depth of 9,900 feet to 11,400 feet. This well is located approximately 4 miles northwest of Lakewood, New Mexico.

CASE 12813: Application of Richardson Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the NE/4 and all mineral interests in the Basin Fruitland Coal Gas Pool underlying the E/2 of Section 7, Township 29 North, Range 14 West, forming standard 160-acre and 320-acre spacing and proration units, respectively. These units are to be dedicated to its ROPCO "7" Well No. 1 which is to be located in Unit B of Section 7 for downhole commingled production from the Pictured Cliffs formation and the Basin-Fruitland Coal Gas Pool. Also to be considered will be the costs of participation in the well, including but not limited to the costs of drilling, completing and equipping, with the inclusion of a risk factor penalty and the allocation of those costs and income therefor as well as actual operating costs and charges for supervision, and the designation of Richardson Operating Company as the operator of the well. The well is located approximately 1 mile Northeast of Kirtland, New Mexico.

CASE 12814: Application of Richardson Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks to reinstate Order R-11549 in Case 12598 which pooled certain mineral interests from the surface to the base of the Pictured Cliffs formation underlying the SE/4 of Section 9, Township 29 North, Range 14 West, forming a standard 160-acre spacing and proration unit to be dedicated to its ROPCO Well No. 9-2 which is to be located in Unit P of Section 9. Also to be considered will be the costs of participation in the well, including but not limited to the costs of drilling, completing and equipping, with the inclusion of a risk factor penalty and the allocation of those costs and income therefor as well as actual operating costs and charges for supervision, and the designation of Richardson Operating Company as the operator of the well. The well is located approximately 3 miles East of Kirtland, New Mexico.

CASE 12815: Application of Read & Stevens, Inc. for pool creation and special pool rules, Lea County, New Mexico. Applicant seeks creation of the North Osudo-Devonian Pool, to initially cover the SW/4 of Section 4, Township 20 South, Range 36 East, and the promulgation of Special Rules and Regulations for the pool, including provisions for 160-acre spacing and special well location requirements. The proposed pool is located approximately 6 miles southwest of Monument, New Mexico.

CASE 12816: Application of TMBR/Sharp Drilling Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 25, Township 16 South, Range 35 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent, including the Townsend-Morrow Gas Pool and the Townsend-Mississippian Gas Pool. This unit is to be dedicated to its Blue Fin "25" Well No. 1 which will be located at a standard location within Unit E of this section. Also to be considered will be the costs of drilling and

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|--------------|------|---|---------|---------------------------------------|---|----------------|----|
| 30-015-01492 | EDDY | O | 06-1980 | RED LAKE SAND UNIT #032 | SMITH & MARRS INC | E-21-17S-28E | AY |
| 30-015-01462 | EDDY | O | 04-1997 | RED LAKE SAND UNIT #033 | SMITH & MARRS INC | H-20-17S-28E | AY |
| 30-015-02164 | EDDY | O | 05-1999 | YATES #001 | SMITH & MARRS INC | D-33-18S-28E | A |
| 30-015-02159 | EDDY | O | 05-1999 | YATES #005 | SMITH & MARRS INC | C-33-18S-28E | A |
| 30-015-22142 | EDDY | G | 07-1997 | ALSCOTT FEDERAL #002 | SOUTHWEST ROYALTIES INC | O-30-18S-29E | SY |
| 30-015-21804 | EDDY | G | 01-2000 | ALSCOTT FEDERAL COM #001 | SOUTHWEST ROYALTIES INC | G-31-18S-29E | A |
| 30-015-21863 | EDDY | S | 12-1997 | JULIE COM #001 | SOUTHWEST ROYALTIES INC | H-17-19S-25E | A |
| 30-015-03792 | EDDY | O | 12-1992 | STATE B4458 #002 | SOUTHWEST ROYALTIES INC | C-36-17S-29E | SY |
| 30-015-25741 | EDDY | O | 10-1994 | EAST SHUGART DELAWARE UNIT #001 | ST. MARY LAND & EXPLORATION COMPANY | O-13-18S-31E | AY |
| 30-015-26298 | EDDY | O | 02-1994 | OSAGE FEDERAL #017 | ST. MARY LAND & EXPLORATION COMPANY | K-34-19S-29E | AY |
| 30-015-27935 | EDDY | G | NONE | TECUMSCH FEDERAL #001 | ST. MARY LAND & EXPLORATION COMPANY | H-20-16S-27E | SY |
| 30-015-02233 | EDDY | O | 06-1982 | EAST MILLMAN POOL UNIT #005 | STEPHENS & JOHNSON OP CO | A-13-19S-28E | SY |
| 30-015-22937 | EDDY | G | 05-1997 | DUNCAN FEDERAL #001 | STRATA PRODUCTION CO | M-11-16S-30E | AY |
| 30-015-22748 | EDDY | G | 05-1997 | NORMAN FEDERAL #001 | STRATA PRODUCTION CO | K-14-16S-30E | SY |
| 30-015-29549 | EDDY | O | 08-1998 | REMUDA BASIN 20 FEDERAL #001 | STRATA PRODUCTION CO | D-20-23S-30E | AY |
| 30-015-25137 | EDDY | O | 08-1995 | H W STOTT FEDERAL #001 | TOM BROWN INC | K-01-21S-27E | AY |
| 30-015-24822 | EDDY | O | 02-1999 | ROY RENFRO #001 | TOM BROWN INC | I-4-01-21S-27E | A |
| 30-015-10390 | EDDY | I | 04-1988 | NORTH BENSON QUEEN UNIT #010 | UNITED OIL & MINERALS LIMITED PARTNERSHIP | F-29-18S-30E | S |
| 30-015-10131 | EDDY | I | 01-1989 | NORTH BENSON QUEEN UNIT #014 | UNITED OIL & MINERALS LIMITED PARTNERSHIP | L-28-18S-30E | A |
| 30-015-10128 | EDDY | I | 12-1996 | NORTH BENSON QUEEN UNIT #018 | UNITED OIL & MINERALS LIMITED PARTNERSHIP | L-27-18S-30E | A |
| 30-015-10874 | EDDY | I | 07-1989 | NORTH BENSON QUEEN UNIT #031 | UNITED OIL & MINERALS LIMITED PARTNERSHIP | D-32-18S-30E | A |
| 30-015-04564 | EDDY | I | NONE | NORTH BENSON QUEEN UNIT #035 | UNITED OIL & MINERALS LIMITED PARTNERSHIP | D-34-18S-30E | A |
| 30-015-10152 | EDDY | I | 06-1987 | NORTH BENSON QUEEN UNIT #041 | UNITED OIL & MINERALS LIMITED PARTNERSHIP | H-33-18S-30E | A |
| 30-015-02718 | EDDY | O | 06-1993 | HIGH LONESOME PENROSE UNIT #001 | VINTAGE DRILLING LLC | I-15-16S-29E | SY |
| 30-015-02731 | EDDY | O | 12-1992 | HIGH LONESOME PENROSE UNIT #004 | VINTAGE DRILLING LLC | P-15-16S-29E | T |
| 30-015-02721 | EDDY | I | 11-1998 | HIGH LONESOME PENROSE UNIT #005 | VINTAGE DRILLING LLC | J-15-16S-29E | A |
| 30-015-02720 | EDDY | O | 12-1992 | HIGH LONESOME PENROSE UNIT #006 | VINTAGE DRILLING LLC | B-15-16S-29E | SY |
| 30-015-05498 | EDDY | I | 01-2000 | PENASCO SHUGART QUEEN SAND UNIT #001B | VINTAGE DRILLING LLC | O-08-18S-31E | A |
| 30-015-04430 | EDDY | O | 09-1981 | STATE CA #001 | VINTAGE DRILLING LLC | D-32-17S-30E | SY |
| 30-015-01385 | EDDY | O | 04-1988 | SPURCK F STATE #004 | YATES DRILLING CO | C-15-17S-28E | SY |

Case No. 12811: Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring Three Hundred Eighty-Eight (388) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Eddy, Chaves and Otero Counties, New Mexico. The Applicant seeks an order requiring the operators of 388 inactive wells located in Eddy, Chaves and Otero Counties, New Mexico, to bring said wells into compliance with OCD Rule 201.B by either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval for temporary abandonment thereof. The affected wells are the following: