

actual operating costs and charges for supervision, designation of applicant as operator of the well, a charge for the risk involved in drilling and completing the well, and the establishment of escrow accounts for the purpose of holding and disbursing funds pending resolution of a title dispute affecting the NW/4 of Section 25. The unit is located approximately 5 miles southwest of Lovington, New Mexico.

CASE 12816: Continued from April 4, 2002, Examiner Hearing.

Application of TMBR/Sharp Drilling Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the N/2 of Section 25, Township 16 South, Range 35 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent, including the Townsend-Morrow Gas Pool and the Townsend-Mississippian Gas Pool. This unit is to be dedicated to its Blue Fin "25" Well No. 1 which will be located at a standard location within Unit E of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of TMBR/Sharp Drilling Inc. as the operator of the well and a charge for risk involved in this well. This unit is located approximately 5-1/2 miles southwest of the center of the City of Lovington, New Mexico.

CASE 12845: Continued from April 18, 2002, Examiner Hearing.

Application of EnerQuest Resources, LLC. for statutory unitization, Lea County, New Mexico. Applicant seeks an order unitizing, for the purpose of establishing an enhanced recovery project, all mineral interests in the San Andres formation, East Hobbs-San Andres Pool, underlying 920 acres, more or less, of State and Fee lands in the following acreage:

TOWNSHIP 18 SOUTH, RANGE 39 EAST, NMPM

Section 29:	SW/4, SW/4 NW/4
Section 30:	S/2, S/2 N/2
Section 31:	N/2 N/2
Section 32:	N/2 NW/4

Said unit is to be designated the East Hobbs (San Andres) Unit.

Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the designation of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment and such other matters as may be necessary and appropriate for carrying on efficient unit operations; including but not limited to, unit voting procedures, selection, removal or substitution of unit operator, and time of commencement and termination of unit operations. Applicant also requests that any such order issued in this case include a non-consent penalty for risk to be charged against carried working interests within the unit area upon such terms and conditions to be determined by the Division as just and reasonable.

Said unit area is located approximately 2 miles northeast of Hobbs, New Mexico.

CASE 12846: Continued from April 18, 2002, Examiner Hearing.

Application of EnerQuest Resources, LLC. for approval of a waterflood project and qualification of the Project Area for the Recovered Oil Tax rate pursuant to the Enhanced Oil Recovery Act, Lea County,

the North line and 330 feet from the West line (Unit E) of said Section 31, will be drilled vertically to a depth sufficient to test the Wolfcamp formation, and then directionally drilled in a southeasterly direction to a standard bottomhole location 1900 feet from the South line and 1300 feet from the West Line (Unit L) of said Section 31 to a depth sufficient to test the Mississippian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately one mile north of Lovington, New Mexico. This matter was previously the subject of an Examiner hearing in Case No. 12752 and Division Order No. R-11690, entered November 16, 2001. Said pooling Order expired by its own terms on February 28, 2002, necessitating this new application. **IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

CASE 12859: Application of David H. Arrington Oil and Gas, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests underlying the E/2 of Section 25, Township 16 South, Range 35 East in the following manner: a) E/2 to form a standard 320-acre stand-up gas spacing and proration unit ("the 320-acre Unit") for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, which presently include but are not necessarily limited to the Undesignated Shoe Bar-Atoka Gas Pool, Undesignated Townsend-Morrow Gas Pool, and Undesignated North Townsend-Mississippian Gas Pool; b) NE/4 to form a standard 160-acre spacing and proration unit ("the 160-acre Unit") for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and c) E/2 NE/4 to form a standard 80-acre stand-up oil spacing and proration unit ("the 80-acre Unit") for any and all formations and/or pools developed on 80-acre spacing within that vertical extent. Said units are to be dedicated to Applicant's proposed Glass-Eyed Midge 25 Well No. 1 to be drilled at a standard 320-acre spacing and proration unit gas well location 803 feet from the North line and 902 feet from the East line in the NE/4 of said Section 25. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of David H. Arrington Oil and Gas, Inc. or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 6 miles southwest of Lovington, New Mexico.

CASE 12860: Application of Ocean Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the W/2 of Section 25, Township 16 South, Range 35 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Townsend-Morrow Gas Pool. The unit is to be dedicated to applicant's Triple Hackle Dragon 25 Well No. 2, to be drilled at an orthodox location in the NE/4 SW/4 (Unit K) of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, a charge for the risk involved in drilling and completing the well, and the establishment of escrow accounts for the purpose of holding and disbursing funds pending resolution of a title dispute affecting the NW/4 of Section 25. The unit is located approximately 5 miles southwest of Lovington, New Mexico.

CASE 12841: Continued from April 4, 2002, Examiner Hearing.

Application of Ocean Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the W/2 of Section 25, Township 16 South, Range 35 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Townsend-Morrow Gas Pool. The unit is to be dedicated to applicant's Triple Hackle Dragon 25 Well No. 1, to be drilled at an orthodox location in the SW/4 NW/4 (Unit E) of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as