

DOCKET: EXAMINER HEARING - THURSDAY - MAY 2, 2002

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 14-02 and 15-02 are tentatively set for May 16, 2002 and May 30, 2002. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 12848: Continued from April 18, 2002, Examiner Hearing.

Application of SDX Resources, Inc. for the creation of the Red Lake San Andres Pool and the corresponding contraction of the Red Lake Queen-Grayburg-San Andres Pool, Eddy County, New Mexico. Applicant seeks the creation of a Red Lake-San Andres Pool to include the SE/4 of Section 19, the E/2, SW/4, E/2 NW/4 and SW/4 NW/4 of Section 20, the SW/4, SW/4 NW/4, W/2 SE/4 of Section 21, NE/4 of Section 30, N/2 of Section 29, NW/4, NE/4 SW/4 and NW/4 NE/4 of Section 28, Township 17 South, Range 28 East, the vertical limits of which are all of the San Andres formations as shown from a depth 1925 feet to 3500 feet on the log of the SDX Welch RL State Well No. 1 located in Unit (E) of Section 28, Township 17 South, Range 28 East, and the corresponding contraction of the Red Lake Queen-Grayburg-San Andres Pool to delete said acreage from that pool. This acreage is located approximately 1 1/2 miles east of Artesia, New Mexico.

CASE 12852: **Application of Matador E & P Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted royalty and overriding royalty interest owners with respect to any production underlying the S/2 NW/4 of Section 4, Township 20 South, Range 37 East, to form a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, which presently may include but is not necessarily limited to the Monument-Tubb Pool. Applicant further requested that the pooling of this unit be made as of the date of first production from its Laughlin Well No. 6 drilled and completed at a standard well location in Unit F of said Section 4 and the designation of Matador Operating Company as the operator. Said unit is located approximately 10 miles southwest of Hobbs, New Mexico.

CASE 12853: **Application of Richardson Production Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the SW/4 and all mineral interests in the Basin Fruitland Coal Gas Pool underlying the S/2 of Section 8, Township 29 North, Range 14 West, forming standard 160-acre and 320-acre spacing and proration units, respectively. These units are to be dedicated to its ROPCO "8" Well No. 3 which is to be located in Unit M of Section 8 for downhole commingled production from the Pictured Cliffs formation and the Basin-Fruitland Coal Gas Pool. Also to be considered will be the costs of participation in the well, including but not limited to the costs of drilling, completing and equipping, with the inclusion of a risk factor penalty and the allocation of those costs and income therefor as well as actual operating costs and charges for supervision, and the designation of Richardson Operating Company as the operator of the well. The well is located approximately 1 mile East of Kirtland, New Mexico.

CASE 12854: **Application of Richardson Production Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the NW/4 of Section 21, Township 29 North, Range 13 West, forming a standard 160-acre spacing and proration units. This unit is to be dedicated to its F-RPC 21 Well No. 2 which is to be located in Unit E of Section 21 for production from the Pictured Cliffs formation (West Kutz-Pictured Cliffs Gas Pool). Also to be considered will be the costs of participation in the well, including but not limited to the costs of drilling, completing and equipping, with the inclusion of a risk factor penalty and the allocation of those costs and income therefor as well as actual operating costs and charges for supervision, and the designation of Richardson Operating Company as the operator of the well. The well is located approximately 1-1/2 mile south-southwest from center of Farmington, New Mexico.

CASE 12855: Application of Richardson Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the SW/4 and all mineral interests in the Basin Fruitland Coal Gas Pool underlying the W/2 of Section 21, Township 29 North, Range 13 West, forming standard 160-acre and 320-acre spacing and proration units, respectively. These units are to be dedicated to its F-RPC 21 Well No. 3 which is to be located in Unit M of Section 21 for downhole commingled production from the Pictured Cliffs formation (West Kutz-Pictured Cliffs Gas Pool) and the Basin-Fruitland Coal Gas Pool. Also to be considered will be the costs of participation in the well, including but not limited to the costs of drilling, completing and equipping, with the inclusion of a risk factor penalty and the allocation of those costs and income therefor as well as actual operating costs and charges for supervision, and the designation of Richardson Operating Company as the operator of the well. The well is located approximately 1-1/2 mile south-southwest from center of Farmington, New Mexico.

CASE 12856: Application of Burlington Resources Oil & Gas Company LP to amend the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool, Rio Arriba, San Juan, McKinley and Sandoval Counties, New Mexico. Applicant seeks to amend the Well Location Requirements and Administrative Exceptions of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool to conform with the Well Location Requirements and Administrative Exceptions of the Special Rules and Regulations for the Basin Dakota Gas Pool as promulgated by Division Order R-10987-B(1) issued January 29, 2002. **IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

CASE 12857: Application of Burlington Resources Oil & Gas Company LP, BP Amoco and Energen Resources Corp. for approval of a pilot project including unorthodox well locations and an exception from Division Rule 104.D.3 for purposes of establishing a pilot program in the Pictured Cliffs Formation to determine proper well density requirements for Pictured Cliffs wells in San Juan, Sandoval and Rio Arriba Counties, New Mexico. Applicants seek approval for a 30 well pilot program in the Pictured Cliffs formation to gather data to determine the appropriate well density in the Pictured Cliffs Formation for wells in pools governed by Division Rule 104.D.3 which currently limits well density to one well per 160-acre gas spacing unit. Applicants further seek approval for 30 pilot project wells including 6 pilot project wells at unorthodox well locations described as follows:

Luthy A Well No. 4
2250 feet FNL and 1610 feet FEL
NE/4 Section 1, T26N R8W
South Blanco Pictured Cliffs Pool

Congress Well No. 18
2127 feet FSL and 1931 feet FWL
SW/4 Section 27, T29N R11W
Fulcher Kutz Pictured Cliffs Pool

Mangum Well No. 6
411 feet FSL and 1650 feet FEL
SE/4 Section 28, T29N R11W
Fulcher Kutz Pictured Cliffs Pool

Gallegos Canyon Unit Well No. 204E
1710 feet FSL and 425 feet FEL
SE/4 Section 34, T28N R12W