James Bruce
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (PHONE)
(505) 982-2151 (FAX)

jamesbruc@aol.com

RECEIVED
1 2003
Oil Conservation Division

March 13, 2003

Hand Delivered

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Cases 12816/12841/12859/12860 (*de novo*)
Ocean Energy, Inc. and TMBR/Sharp Drilling, Inc.

Dear Florene:

Enclosed are five sets of Ocean Energy, Inc.'s proposed exhibits for the Commission hearing. I will file a pre-hearing statement separately.

Very truly yours,

James Bruce

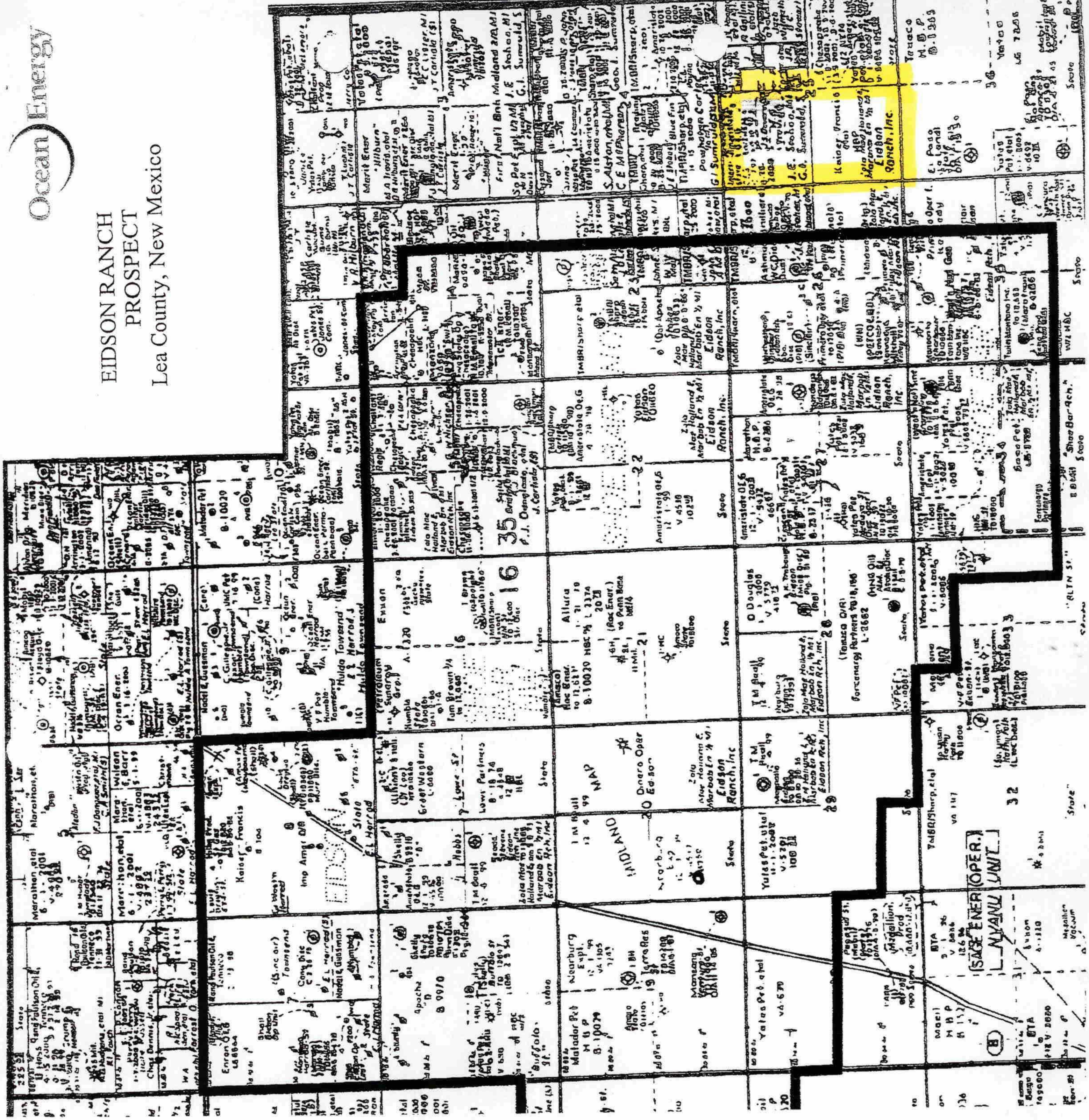
James Bruce

Attorney for Ocean Energy, Inc.

Ocean Energy

EIDSON RANCH PROSPECT

Lea County, New Mexico



OIL CONSERVATION [redacted] COMMISSION

CASE NUMBER ______________

Ocean EXHIBIT 1

03/27/01 Called Andy Grooms with Primero Operating (Brannex) and began negotiations to acquire farmin/term assignment.

04/25/01 Sent first proposal letter.

05/18/01 Sent second proposal letter.

06/12/01 Received counter proposal letter from Primero.

07/23/01 Final agreement sent to all parties.

08/14/01 1st amendment changes date agreement must be accepted.

11/30/01 2nd amendment changes language so well did not have to be on farmout lands and contract depth from 12,500' to 13,200'

COMMISSION
OIL CONSERVATION [redacted]

CASE NUMBER ________

EXHIBIT 2

Ocean Energy

January 25, 2002

Ameristate Oil & Gas, Inc.
P. O. Box 341449
Austin, Texas 78734

COMMISSION
OIL CONSERVATION [redacted]

CASE NUMBER

Ocean EXHIBIT 3A

Attention: Mr. Mark Nearburg

Re: Triple Hackle Dragon "25" #1
1815' FNL and 750' FWL
W/2 Section 25, T16S, R35E
Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, Ameristate Oil & Gas, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that Ameristate Oil & Gas, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should Ameristate Oil & Gas, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If Ameristate Oil & Gas, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney
Senior Land Advisor

_____ AMERISTATE OIL & GAS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

_____ AMERISTATE OIL & GAS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By: ______________________________
Title: ______________________________
Date: ______________________________

Ocean Energy

January 25, 2002

TMBR/Sharp Drilling, Inc.
P. O. Drawer 10970
Midland, Texas 79702

Attention: Mr. Jeff Phillips

Re: Triple Hackle Dragon "25" #1
1815' FNL and 750' FWL
W/2 Section 25, T16S, R35E
Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, TMBR/Sharp Drilling, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that TMBR/Sharp Drilling, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should TMBR/Sharp Drilling, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If TMBR/Sharp Drilling, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney

Derold Maney
Senior Land Advisor

_____ TMBR/SHARP DRILLING, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

_____ TMBR/SHARP DRILLING, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By: ______________________________
Title: ______________________________
Date: ______________________________

Ocean Energy

January 25, 2002

Fuel Products, Inc.
P. O. Box 3098
Midland, Texas 79702

Attention: Mr. Tom Beall

Re: Triple Hackle Dragon "25" #1
1815' FNL and 750' FWL
W/2 Section 25, T16S, R35E
Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, Fuel Products, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that Fuel Products, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should Fuel Products, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If Fuel Products, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney

Derold Maney
Senior Land Advisor

_____ FUEL PRODUCTS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

_____ FUEL PRODUCTS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By: ______________________________
Title: ______________________________
Date: ______________________________

Ocean Energy

January 25, 2002

Mr. Louis Mazzullo
P. O. Box 66657
Albuquerque, New Mexico 87193

Re: Triple Hackle Dragon "25" #1
1815' FNL and 750' FWL
W/2 Section 25, T16S, R35E
Lea County, New Mexico

Dear Mr. Mazzullo,

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, you appear to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that you participate for your proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should you elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If you are not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney

Derold Maney
Senior Land Advisor

_____ LOUIS MAZZULLO ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

_____ LOUIS MAZZULLO ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By: ______________________________
Title: ______________________________
Date: ______________________________

Ocean Energy

January 25, 2002

David H. Arrington Oil & Gas, Inc.
P. O. Box 2071
Midland, Texas 79702

Attention: Mr. David H. Arrington

Re: Triple Hackle Dragon "25" #1
1815' FNL and 750' FWL
W/2 Section 25, T16S, R35E
Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, David H. Arrington Oil & Gas, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that David H. Arrington Oil & Gas, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should David H. Arrington Oil & Gas, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If David H. Arrington Oil & Gas, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney

Derold Maney
Senior Land Advisor

_____ DAVID H. ARRINGTON OIL & GAS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

_____ DAVID H. ARRINGTON OIL & GAS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By: ______________________________
Title: ______________________________
Date: ______________________________

Ocean Energy

January 25, 2002

RECEIVED
LAND DEPT.
FEB 2002

LOUIS MAZZULLO, INC
Mr. Louis Mazzullo
P. O. Box 66657
Albuquerque, New Mexico 87193

Re: Triple Hackle Dragon "25" #1
1815' FNL and 750' FWL
W/2 Section 25, T16S, R35E
Lea County, New Mexico

Dear Mr. Mazzullo,

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, you appear to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that you participate for your proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should you elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If you are not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney
Senior Land Advisor

OIL CONSERVATION COMMISSION [redacted]
CASE NUMBER ______
Ocean EXHIBIT 3B

______ LOUIS MAZZULLO ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

X LOUIS MAZZULLO ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By: ______
Title: President
Date: 2/8/02

)CEAN ENERGY, INC — DEVELOPMENT DRILLING & COMPLETIO' ?

{EGION:	Permian	AFE_ _E:	01/25/2002	AFE NO:	NA
'IELD:	Other Permian - 5620	LEASE/WELL:	Triple Hackle Dragon 25 - 1	EST. START DATE	04/01/02
'ROSPECT:	Eidson Ranch	WORK TYPE:	Development Drill & Complete	ORIG. DEPT:	Drilling
:OUNTY/STATE:	Lea Co., New Mexico	SURFACE LOC:	1,815' FNL & 750' FWL		
'ROPERTY NO.:	NA	BTM HOLE LOC:	Same	DEPTH:	13200' MD 13200' TVD
)PERATOR:	Ocean Energy Inc.	GEOLOGIC OBJECTIVE:	Strawn, Brunson, Morrow, Mesa	COORDINATOR:	RG Trueheart
.EGAL DESCRIPTION:	Section 25, T16S, R35E				

)rill and complete the Eidson Ranch 22-1 as a development well to 13,200' MD/TVD. The plan calls for drilling a 17-1/2" surface hole to 500' and setting 13-38" :asing. Then drilling an 11" intermediate hole to 5000' and setting 8-5/8" casing. Then drilling a 7-7/8" production hole to 13,200'. The well will be evaluated by mud ogs, DST's, and wireline logs. If successful, 5-1/2" production casing will be set. The well will be completed conventionaly with a packer and 2-3/8" tubing after ›eing stimulated. A XCD polymer mud system with chlorides above 20,000ppm will be used in drilling the zones of intrest.

ESTIMATED INTANGIBLE EXPENSES

ACCOUNT	DESCRIPTION	DRILL	Supplement	COMPLETE	Supplement	TOTAL
221 / 222 - 010	LOCATION COSTS	$50,000	$0	$5,000	$0	$55,000
221 / 222 - 020	RIG COSTS	$408,500	$0	$47,000	$0	$455,500
221 / 222 - 025	MOB / DEMOB RIG COSTS	$50,000	$0	$0	$0	$50,000
221-027	TURNKEY	$0	$0			$0
221 / 222 - 030	SHOREBASE SERVICES	$0	$0	$0	$0	$0
221 / 222 - 040	FUEL / LUBE / POWER / WTR	$66,700	$0	$3,100	$0	$69,800
221-050	DIRECTIONAL SERVICES	$0	$0			$0
222 - 060	DOWNHOLE COMPLETION SERVICES			$111,000	$0	$111,000
221 / 222 - 070	FISHING	$0	$0	$0	$0	$0
221 / 222 - 080	CEMENT AND SERVICES	$27,000	$0	$28,000	$0	$55,000
222 / 222 - 090	FORMATION EVALUATION	$44,500	$0	$0	$0	$44,500
221 - 093	OPEN HOLE LOG / LWD	$50,000	$0			$50,000
221 / 222 - 097	CASED HOLE LOG / MECH WIRELINE	$0	$0	$5,000	$0	$5,000
221 / 222 - 100	TRANSPORTATION - LAND	$15,800	$0	$8.500	$0	$24,300
?21-103/222-105	TRANSPORTATION - AIR	$0	$0	$0	$0	$0
?21-105/222-095	TRANSPORTATION - MARINE	$0	$0	$0	$0	$0
221 / 222 - 110	BITS, REAMERS AND STABILIZERS	$75,500	$0	$2,500	$0	$78,000
221 / 222 - 120	EQUIPMENT RENTAL	$75,500	$0	$5,300	$0	$80,800
221 / 222 - 130	MUD / FLUIDS / CHEMICALS	$50,000	$0	$3,800	$0	$53,800
221 / 222 - 140	CONTRACT LABOR	$71,200	$0	$40,500	$0	$111,700
221 / 222 - 160	COMMUNICATIONS	$6,500	$0	$500	$0	$7,000
221 / 222 - 170	OVERHEAD	$15,100	$0	$0	$0	$15,100
221 / 222 - 180	INSURANCE	$1,300	$0	$0	$0	$1,300
221 / 222 - 185	CASING / TUBING / HMR / EQ & SERVICE	$12,500	$0	$10,000	$0	$22,500
221 / 222 - 200	MISCELLANEOUS	$2,000	$0	$0	$0	$2,000
221 - 210	P&A EXPENSE	$0	$0			$0
221 / 222 - 220	COMPANY LABOR	$0	$0	$0	$0	$0
221 / 222 - 230	ENVIRONMENTAL	$16,000	$0	$0	$0	$16,000
221 - 240	DRILL SITE G&G	$2,200	$0	$0	$0	$2,200
221 / 222 - 250	WEATHER DELAY	$0	$0	$0	$0	$0
	SUB-TOTAL INTANGIBLE	$1,040,300	$0	$270,200	$0	$1,310,500
5100995	CONTINGENCIES 10% (D) 5% (S)	$104,030	$0	$27,020	$0	$131,050
	TOTAL INTANGIBLES:	$1,144,330	$0	$297,220	$0	$1,441,550

ESTIMATED TANGIBLE EXPENSES

ACCOUNT	TUBULARS SIZE	DEPTH	FOOTAGE	DRILL	Supplement	COMPLETE	Supplement	TOTAL
		Caisson		$0	$0	$0	$0	
	0.000	0	0	$0	$0			
	20.000	60	60	$2,100	$0			
	0.000	0	0	$0	$0			
	13.375	500	500	$8,400	$0			
	8.625	5000	5000	$72,300	$0			
	0.000	0	0	$0	$0			
	0.000	0	0	$0	$0			
226 - 010	TUBULARS - DRILLING			$82,800	$0			$82,800
	0.000	0	0			$0	$0	
	5.500	13200	13200			$110,200	$0	
	2.375	13200	13100			$36,500	$0	
227 - 010	TUBULARS - COMPLETION					$146,700	$0	$146,700
226 / 227 - 020	WELLHEAD EQUIPMENT			$18,000	$0	$18,000	$0	$36,000
226 / 227 - 030	DOWNHOLE EQUIPMENT			$3,000	$0	$19,500	$0	$22,500
227 - 050	LEASE SURFACE EQUIPMENT					$49,000	$0	$49,000
227 - 080	VALVES, PIPES AND FITTINGS					$5,000	$0	$5,000
227 - 100	ARTIFICIAL LIFT					$0	$0	$0
227 - 200	MISCELLANEOUS					$0	$0	$0
227 - 210	RECOMPLETION TANGIBLES					$0	$0	
	TOTAL TANGIBLES:			$103,800	$0	$238,200	$0	$342,000

'RY HOLE AND COMPLETION COSTS		$1,248,130	$0	$535,420	$0	$1,783,550
'IME AND COST TO P&A:	2 days	$50,000 <=== P&A time and cost not included in DHC estimate above				
'STIMATED DRILLING DAYS	43	COST/DAY	$29,026		COST/FT	$95
'STIMATED COMPLETION DAYS	2	COST/DAY	$267,710		COST/FT	$40.56

›r Non-Operator only:

ELECT TO PARTICIPATE AND ACCEPT THE WELL CONTROL INSURANCE COVERAGE.

›pproval ____________ Company Name or Individual (PLEASE PRINT) ____________ Date ____________

ELECT TO PARTICIPATE AND DO NOT ACCEPT THE WELL CONTROL INSURANCE COVERAGE. COMMISSION

›pproval ____________ Company Name or Individual (PLEASE PRINT) ____________

OIL CONSERVATION [redacted]

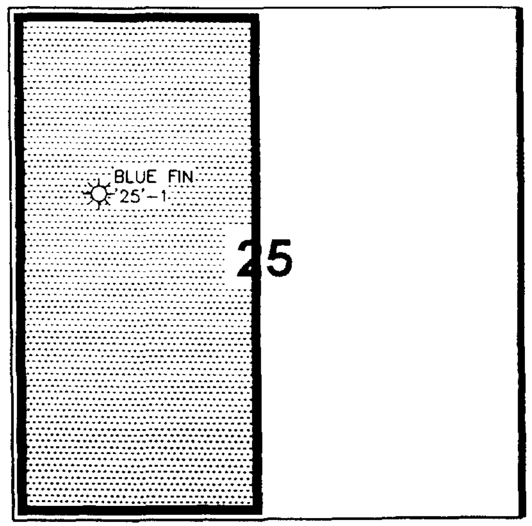
CASE NUMBER ____________

Ocean EXHIBIT 4

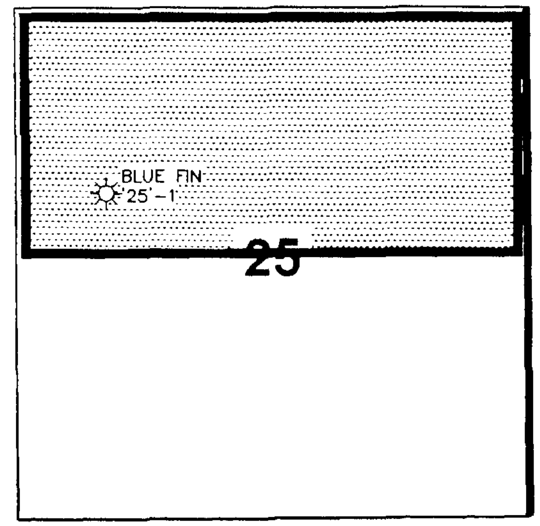
LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

Reserves Ownership Map

Standup 320 Acre Unit



Laydown 320 Acre Unit



Standup 320 Acre Unit

Unit Net Reserves	
OEI	943 MMCFG
DHA	404 MMCFG
TMBR/Sharp	1,348 MMCFG

Volumetric Net Reserves	
OEI	1,150 MMCFG
DHA	492 MMCFG
TMBR/Sharp	1,643 MMCFG

Laydown 320 Acre Unit

Unit Net Reserves	
DHA	420 MMCFG
TMBR/Sharp	2,275 MMCFG

Volumetric Net Reserves	
DHA	234 MMCFG
TMBR/Sharp	1,273 MMCFG

Unit Net Reserves based on EUR of Blue Fine 25-1 (EUR = 2,695 MMCFG)

Volumetric Reserves based on owner share of the volumetric reserves underlying the proposed unit.

OIL CONSERVATION DIVISION

CASE NUMBER ________

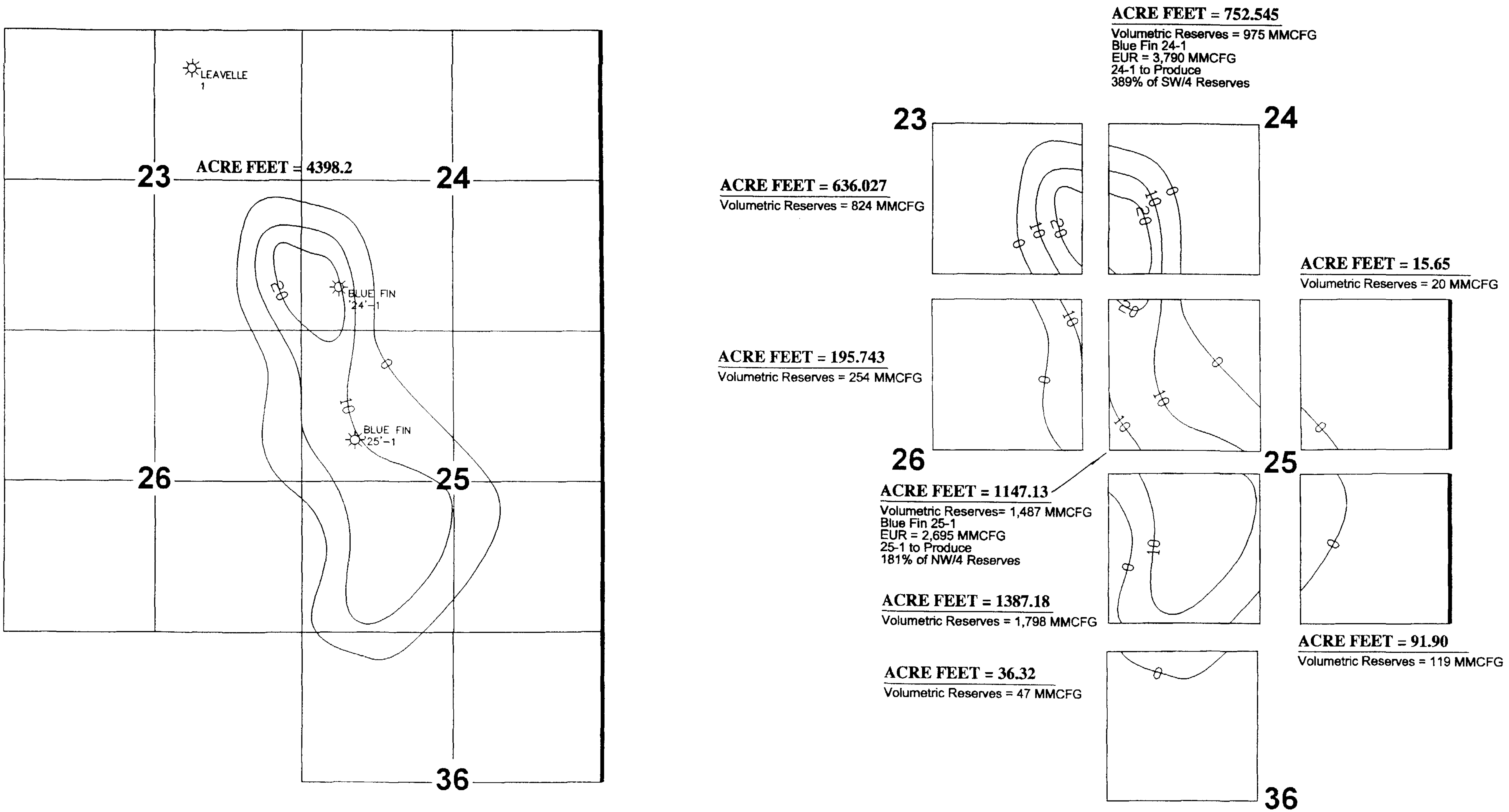
Ocean EXHIBIT 6

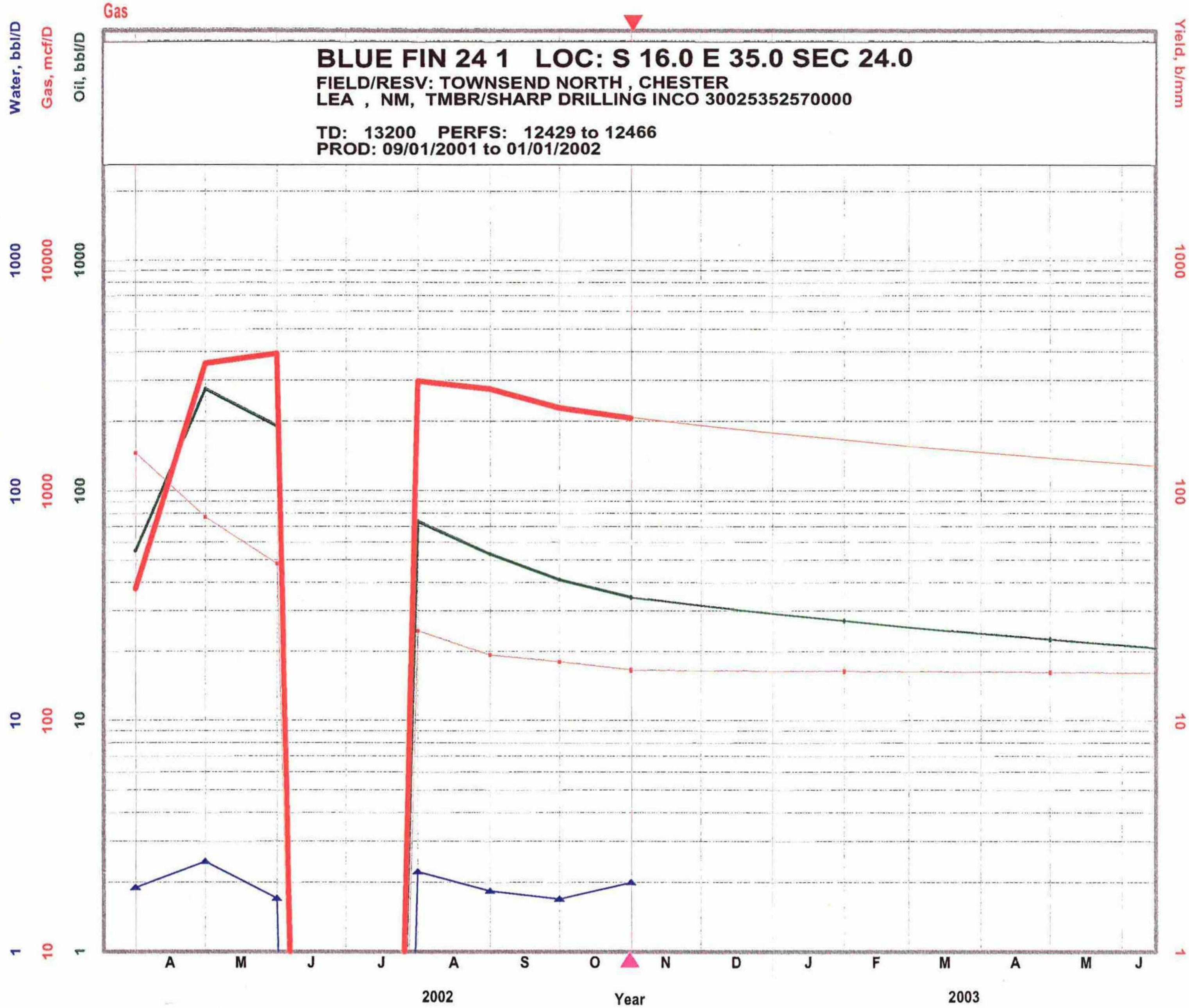
VOLUMETRIC RESERVES BY QTR SECTION
SEC 24 & 25, T16S, R35E, LEA COUNTY, NM

SECTION	QTR	AC-FT	BHP/Z	BHP/Z abn	POR	SW	RECOVERABLE (MMCFG)	WELLS LOCATED IN QTR SECT	EUR (MMCFG)	% RECOVERABLE FROM QTR SECTION
23	SE/4	636	5,688	530	13%	20%	824			
24	SW/4	753	5,688	530	13%	20%	975	BF 24-1	3,790	389%
25	NW/4	1,147	5,688	530	13%	20%	1,487	BF 25-1	2,695	181%
25	NE/4	16	5,688	530	13%	20%	20			
25	SW/4	1,387	5,688	530	13%	20%	1,798			
25	SE/4	92	5,688	530	13%	20%	119			
26	NE/4	196	5,688	530	13%	20%	254			
36	NW/4	36	5,688	530	13%	20%	47			
TOTAL		4,262					5,524			

NOTE:
1. POROSICITY CALCULATED FROM LOWER ZONE
2. WATER SATURATION CALCULATED FROM OPEN HOLE LOGS ON 25-1
3. RESERVOIR TEMPERATURE 180 DEG F

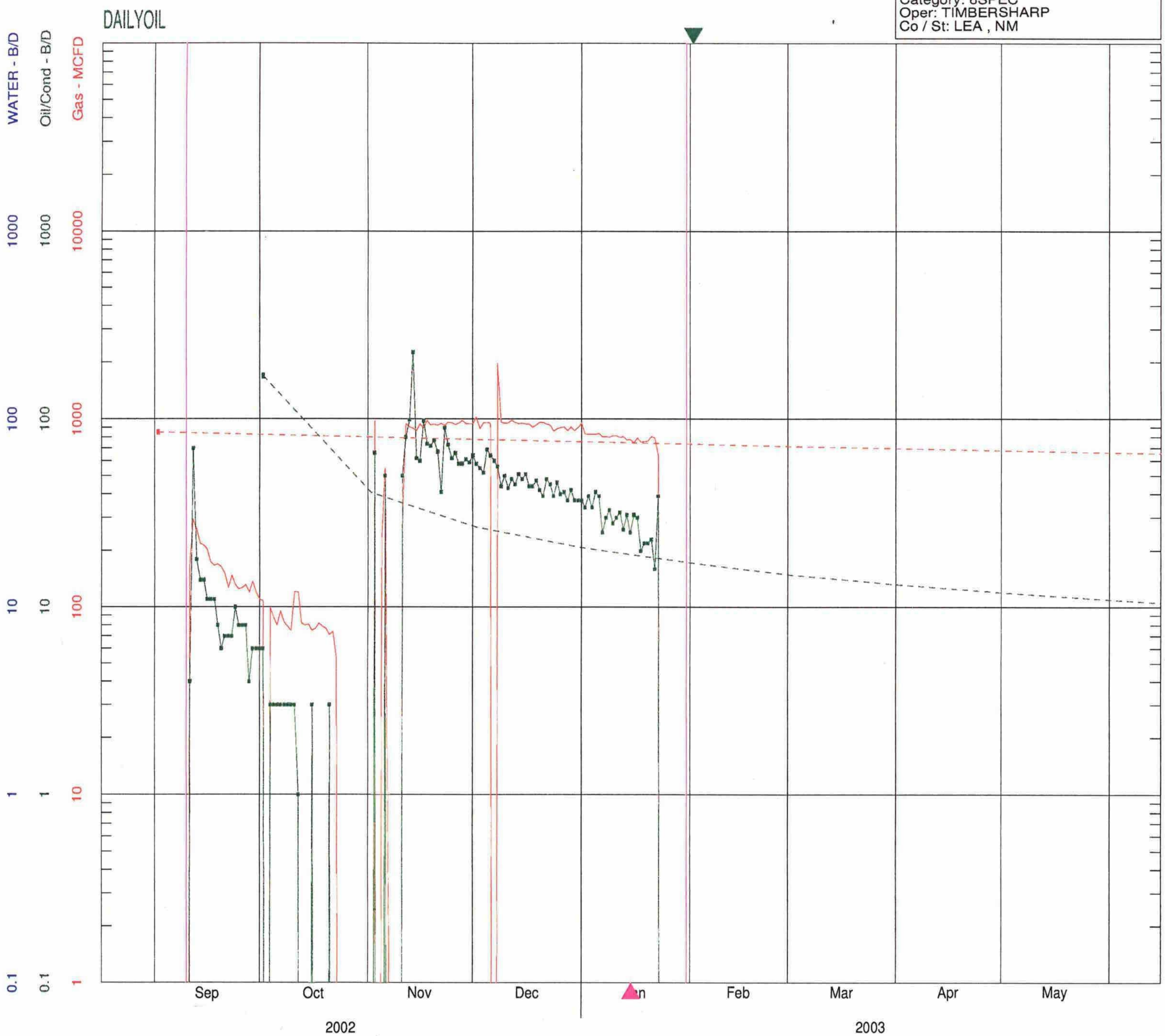
Lower Austin Net Pay Map
Showing 160 Acre Volumes





Oil, bbl/D	
Qual=	FORC
Ref=	11/2002
Cum=	22145
Rem=	37965
EUR=	60110
Yrs=	46.578
Qref=	34.5
De=	0.000000
b=	0.000000
Qab=	0.0
Gas, mcf/D	
Qual=	FORC
Ref=	11/2002
Cum=	552001
Rem=	3238426
EUR=	3790427
Yrs=	46.578
Qref=	2083.9
De=	50.001932
b=	0.999800
Qab=	26.3
Water, bbl/D	
Ref=	11/2002
Cum=	425
Yield, b/mm	
Qual=	FORC
Ref=	11/2002
Cum=	0
Rem=	0
EUR=	0
Yrs=	46.578
Qref=	16.6
De=	3.947680
b=	0.000000
Qab=	2.5

Entity: BLUE FINN 25 - 1
Field: OTHER PERMIAN
Resv: BRUNSON/ATOKA
Category: 6SPEC
Oper: TIMBERSHARP
Co / St: LEA , NM



Gas - MCFD	
Qual=	OEI
Ref=	2/2003
Cum=	72550
Rem=	2622244
EUR=	2694794
Yrs=	50.329
Qref=	737.0
De=	24.638558
b=	0.999800
Qab=	19.7
Oil/Cond - B	
Qual=	OEI
Ref=	2/2003
Cum=	4103
Rem=	20359
EUR=	24462
Yrs=	24.159
Qref=	17.2
De=	59.660380
b=	1.500000
Qab=	1.0
WATER - B/D	
Ref=	2/2003
Cum=	0

OCEAN ENERGY INC.
ESTIMATED FUTURE RESERVES & CASH FLOW

PROPERTY	DESCRIPTION	DATES	SETTINGS
Lease : BLUE FIN 25-2	RSV_CAT : 4PROB SEQ# : 16328	AS OF: 01/2003	DBS : TOTAL ONSHORE
Field : PRIMERO	Operator : OCEAN	PROD : 11/2003	SETTINGS: BUD2003-YR
CO ST : LEA NM		DATE : 03/12/2003	SCENARIO: BW_Bud03
Area : PERMIAN		TIME : 14:37:21	

INTERESTS	INITIAL	FINAL	NPV TABLE DISC	NPV	DISC	NPV	BFIT PROFIT INDICATORS			
WI :	100.000	100.000	5.	-109.2	25.	-636.8	ROR % :	3.23	DISC RATE %:	10.00
NRI-OIL :	75.000	75.000	8.	-243.0	30.	-690.3	UNDISC PO YRS :	8.98	LIFE YRS :	16.58
NRI-GAS :	75.000	75.000	10.	-316.8	40.	-757.9	DPI :	0.81	BTU FACTOR :	1098.00
NRI-NGL :	75.000	75.000	12.	-380.6	50.	-793.1	DEV CST $/MCFE :	2.58	POS % :	100.00
REV DATE :			15.	-460.9	60.	-809.4	CUM OIL MBO :	0.0	CUM GAS MMF:	0.00
			20.	-563.2	70.	-814.5	EUR OIL MBO :	7.2	EUR GAS MMF:	879.01

--END-- MO-YEAR	WLS	GROSS PRODUCTION OIL MBBLS	NGL MBBLS	GAS MMCF	NET SALES PRODUCTION OIL MBBLS	NGL MBBLS	GAS MMCF	EQUIV MBOE	EQUIV MMCFE	PRICES OIL $/BBL	NGL $/BBL	GAS $/MCF

12-2003	1.0	0.4	0.0	36.5	0.3	0.0	27.4	4.8	29.0	24.320	0.000	3.662
12-2004	1.0	1.6	0.0	164.8	1.2	0.0	123.6	21.8	130.7	24.320	0.000	3.662
12-2005	1.0	1.2	0.0	133.8	0.9	0.0	100.3	17.6	105.9	24.320	0.000	3.662
12-2006	1.0	0.9	0.0	108.7	0.7	0.0	81.5	14.3	85.7	24.320	0.000	3.662
12-2007	1.0	0.7	0.0	88.2	0.5	0.0	66.2	11.6	69.4	24.320	0.000	3.662
12-2008	1.0	0.6	0.0	71.7	0.4	0.0	53.7	9.4	56.3	24.320	0.000	3.662
12-2009	1.0	0.4	0.0	58.2	0.3	0.0	43.6	7.6	45.6	24.320	0.000	3.662
12-2010	1.0	0.3	0.0	47.3	0.2	0.0	35.4	6.2	36.9	24.320	0.000	3.662
12-2011	1.0	0.3	0.0	38.4	0.2	0.0	28.8	5.0	29.9	24.320	0.000	3.662
12-2012	1.0	0.2	0.0	31.2	0.1	0.0	23.4	4.0	24.3	24.320	0.000	3.662
12-2013	1.0	0.2	0.0	25.3	0.1	0.0	19.0	3.3	19.7	24.320	0.000	3.662
12-2014	1.0	0.1	0.0	20.5	0.1	0.0	15.4	2.7	15.9	24.320	0.000	3.662
12-2015	1.0	0.1	0.0	16.7	0.1	0.0	12.5	2.2	12.9	24.320	0.000	3.662
12-2016	1.0	0.1	0.0	13.6	0.1	0.0	10.2	1.7	10.5	24.320	0.000	3.662
12-2017	1.0	0.1	0.0	11.0	0.0	0.0	8.3	1.4	8.5	24.320	0.000	3.662
S-TOT	1.0	7.1	0.0	865.7	5.3	0.0	649.2	113.5	681.2	24.320	0.000	3.662
AFTER	1.0	0.1	0.0	13.4	0.0	0.0	10.0	1.7	10.3	24.320	0.000	3.662
TOTAL	1.0	7.2	0.0	879.0	5.4	0.0	659.3	115.2	691.5	24.320	0.000	3.662

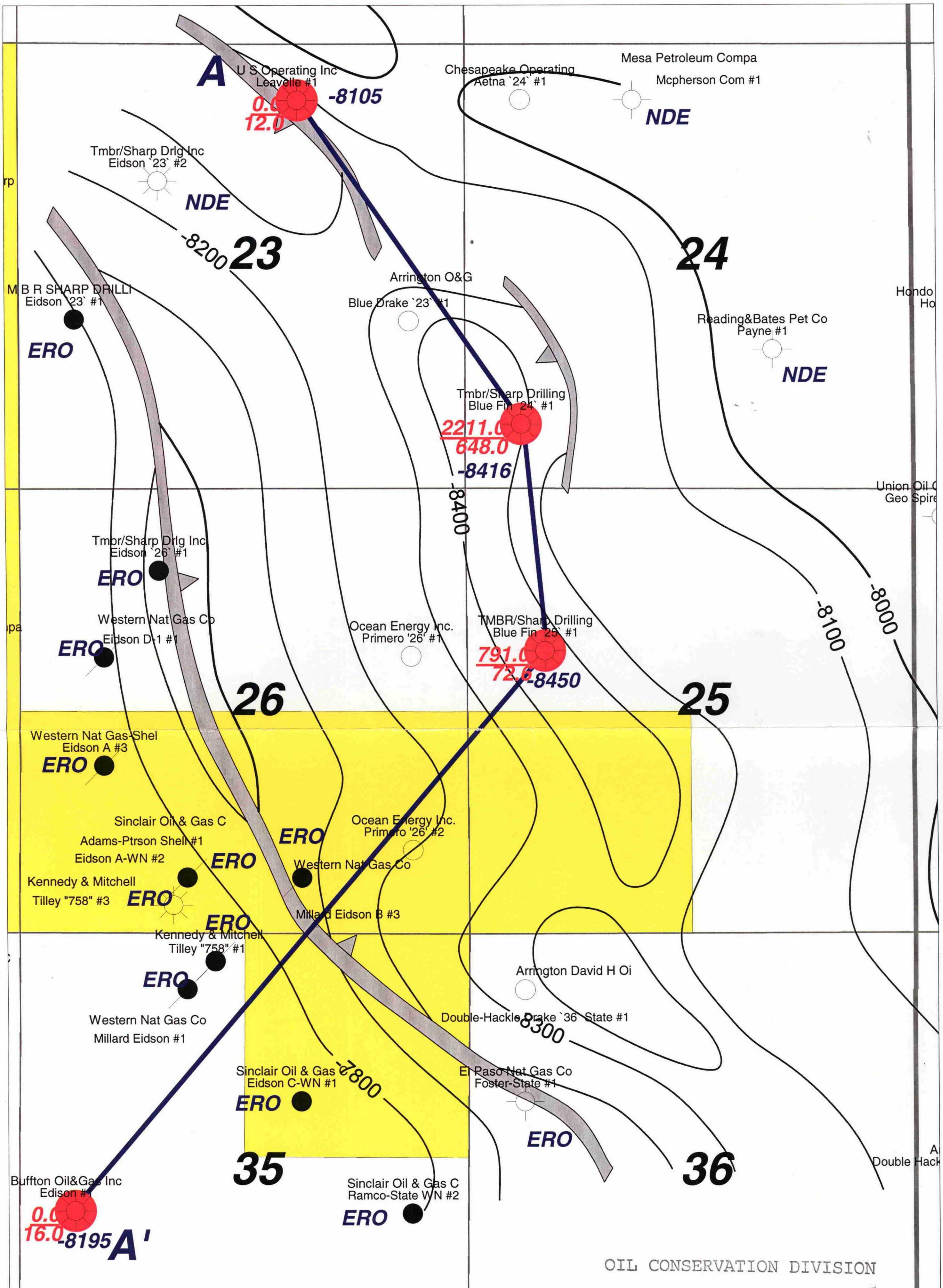
--END-- MO-YEAR	NET REVENUE OIL M$	NGL M$	GAS M$	OTHER M$	TOTAL M$	OPERATING EXPENSE DIR LOE M$	TRANS M$	WORKOVER M$	OTHER M$	COPAS M$	TOTAL M$	OPEX $/MCFE

12-2003	6.6	0.0	100.2	0.0	106.9	3.0	0.7	0.0	0.0	0.0	3.7	0.13
12-2004	29.0	0.0	452.5	0.0	481.5	18.0	3.0	0.0	0.0	0.0	21.0	0.16
12-2005	22.4	0.0	367.5	0.0	389.8	18.0	2.4	0.0	0.0	0.0	20.4	0.19
12-2006	17.2	0.0	298.4	0.0	315.6	18.0	2.0	0.0	0.0	0.0	20.0	0.23
12-2007	13.2	0.0	242.3	0.0	255.6	18.0	1.6	0.0	0.0	0.0	19.6	0.28
12-2008	10.2	0.0	196.8	0.0	207.0	18.0	1.3	0.0	0.0	0.0	19.3	0.34
12-2009	7.9	0.0	159.8	0.0	167.7	18.0	1.0	0.0	0.0	0.0	19.0	0.42
12-2010	6.0	0.0	129.8	0.0	135.8	18.0	0.9	0.0	0.0	0.0	18.9	0.51
12-2011	4.7	0.0	105.4	0.0	110.0	18.0	0.7	0.0	0.0	0.0	18.7	0.62
12-2012	3.6	0.0	85.6	0.0	89.2	18.0	0.6	0.0	0.0	0.0	18.6	0.77
12-2013	2.8	0.0	69.5	0.0	72.3	18.0	0.5	0.0	0.0	0.0	18.5	0.94
12-2014	2.1	0.0	56.4	0.0	58.6	18.0	0.4	0.0	0.0	0.0	18.4	1.15
12-2015	1.6	0.0	45.8	0.0	47.5	18.0	0.3	0.0	0.0	0.0	18.3	1.42
12-2016	1.3	0.0	37.2	0.0	38.5	18.0	0.2	0.0	0.0	0.0	18.2	1.74
12-2017	1.0	0.0	30.2	0.0	31.2	18.0	0.2	0.0	0.0	0.0	18.2	2.14
S-TOT	129.5	0.0	2377.4	0.0	2507.0	255.0	15.6	0.0	0.0	0.0	270.6	0.40
AFTER	1.1	0.0	36.7	0.0	37.6	28.5	0.2	0.0	0.0	0.0	28.7	2.79
TOTAL	130.6	0.0	2414.1	0.0	2544.7	283.5	15.8	0.0	0.0	0.0	299.3	0.43

--END-- MO-YEAR	NPI M$	STATE TAXES OIL SEV M$	NGL SEV M$	GAS SEV M$	ADVAL M$	TOTAL M$	OPER INCOME M$	CAPITAL INVEST M$	P&A/SALV M$	TOTAL M$	BFIT CASHFLOW M$	NPV M$

12-2003	0.0	0.5	0.0	8.6	2.0	11.0	92.2	1783.5	0.0	1783.5	-1691.3	-1583.4
12-2004	0.0	2.1	0.0	38.9	8.8	49.8	410.8	0.0	0.0	0.0	410.8	356.8
12-2005	0.0	1.6	0.0	31.6	7.1	40.3	329.1	0.0	0.0	0.0	329.1	259.9
12-2006	0.0	1.2	0.0	25.7	5.8	32.7	263.0	0.0	0.0	0.0	263.0	188.8
12-2007	0.0	0.9	0.0	20.8	4.7	26.5	209.5	0.0	0.0	0.0	209.5	136.7
12-2008	0.0	0.7	0.0	16.9	3.8	21.4	166.3	0.0	0.0	0.0	166.3	98.6
12-2009	0.0	0.6	0.0	13.7	3.1	17.4	131.2	0.0	0.0	0.0	131.2	70.8
12-2010	0.0	0.4	0.0	11.2	2.5	14.1	102.9	0.0	0.0	0.0	102.9	50.5
12-2011	0.0	0.3	0.0	9.1	2.0	11.4	79.9	0.0	0.0	0.0	79.9	35.6
12-2012	0.0	0.3	0.0	7.4	1.6	9.2	61.4	0.0	0.0	0.0	61.4	24.9
12-2013	0.0	0.2	0.0	6.0	1.3	7.5	46.3	0.0	0.0	0.0	46.3	17.1
12-2014	0.0	0.2	0.0	4.9	1.1	6.1	34.1	0.0	0.0	0.0	34.1	11.4
12-2015	0.0	0.1	0.0	3.9	0.9	4.9	24.2	0.0	0.0	0.0	24.2	7.4
12-2016	0.0	0.1	0.0	3.2	0.7	4.0	16.2	0.0	0.0	0.0	16.2	4.5
12-2017	0.0	0.1	0.0	2.6	0.6	3.2	9.8	0.0	0.0	0.0	9.8	2.5
S-TOT	0.0	9.2	0.0	204.5	45.9	259.5	1976.9	1783.5	0.0	1783.5	193.4	-318.0
AFTER	0.0	0.1	0.0	3.2	0.7	3.9	5.1	0.0	0.0	0.0	5.1	1.2
TOTAL	0.0	9.3	0.0	207.6	46.6	263.4	1982.0	1783.5	0.0	1783.5	198.5	-316.8

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE



OIL CONSERVATION DIVISION

CASE NUMBER ______

Ocean ______ EXHIBIT 8

N

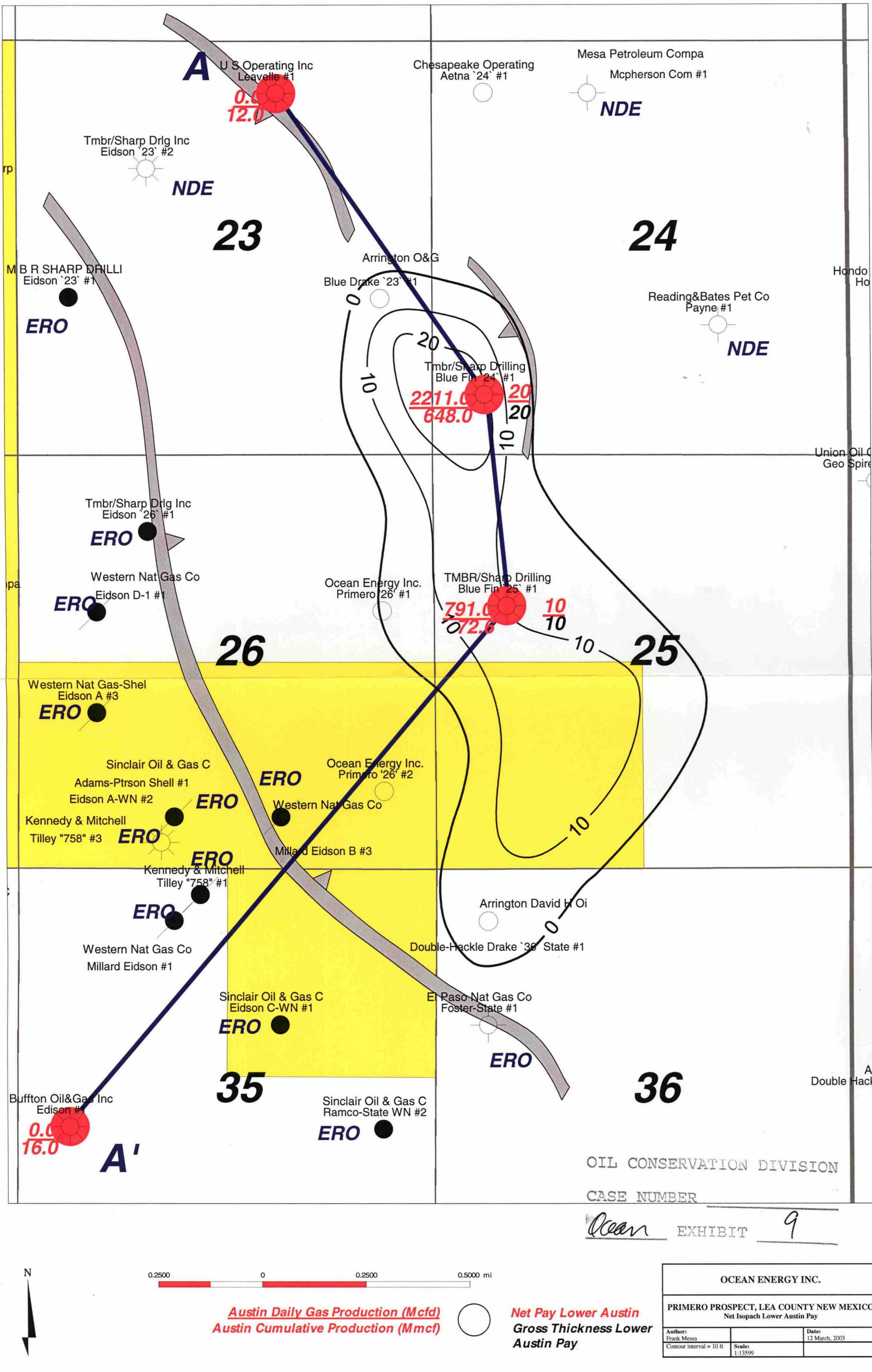
0.2500 0 0.2500 0.5000 mi

Austin Daily Gas Production (Mcfd)

Austin Cumulative Production (Mmcf)

Top Subsea Austin

OCEAN ENERGY INC.	
PRIMERO PROSPECT, LEA COUNTY NEW MEXICO Structure Map Top Austin	
Author: Frank Messa	Date: 12 March, 2003
Contour interval = 100 ft	Scale: 1:13599



OIL CONSERVATION DIVISION

CASE NUMBER

Ocean EXHIBIT 9

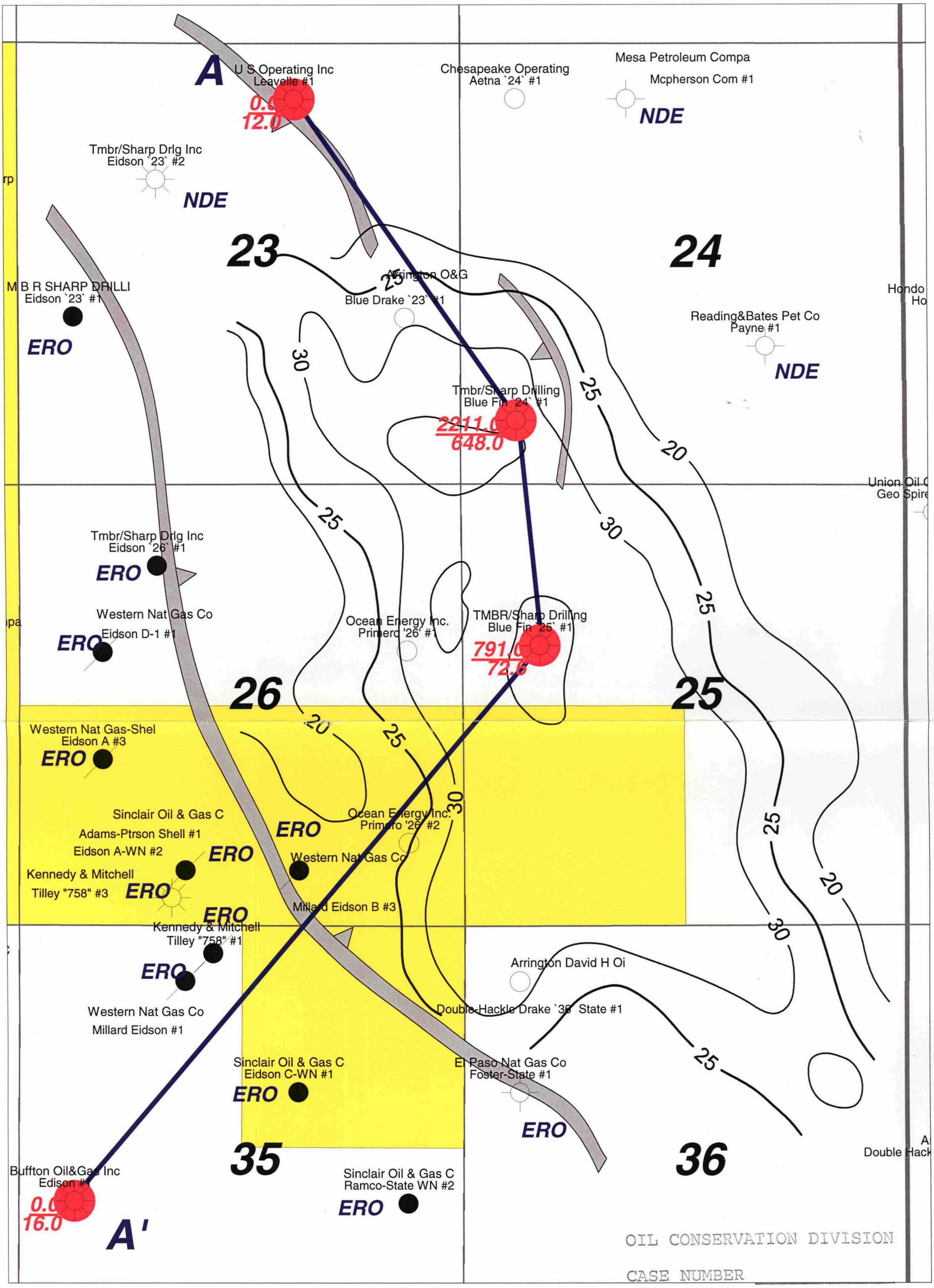
Austin Daily Gas Production (Mcfd)

Austin Cumulative Production (Mmcf)

Net Pay Lower Austin

Gross Thickness Lower Austin Pay

OCEAN ENERGY INC.		
PRIMERO PROSPECT, LEA COUNTY NEW MEXICO Net Isopach Lower Austin Pay		
Author: Frank Messa		Date: 12 March, 2003
Contour interval = 10 ft	Scale: 1:13599	



OIL CONSERVATION DIVISION

CASE NUMBER

Ocean EXHIBIT 10

N

0.2500 0 0.2500 0.5000 mi

Austin Daily Gas Production (Mcfd)

Austin Cumulative Production (Mmcf)

OCEAN ENERGY INC.	
PRIMERO PROSPECT, LEA COUNTY NEW MEXICO Seismic Isochron Map Morrow - Austin	
Author: Bob Silver, Frank Messa	Date: 12 March, 2003
Contour interval = 5 ms	Scale: 1:13599

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

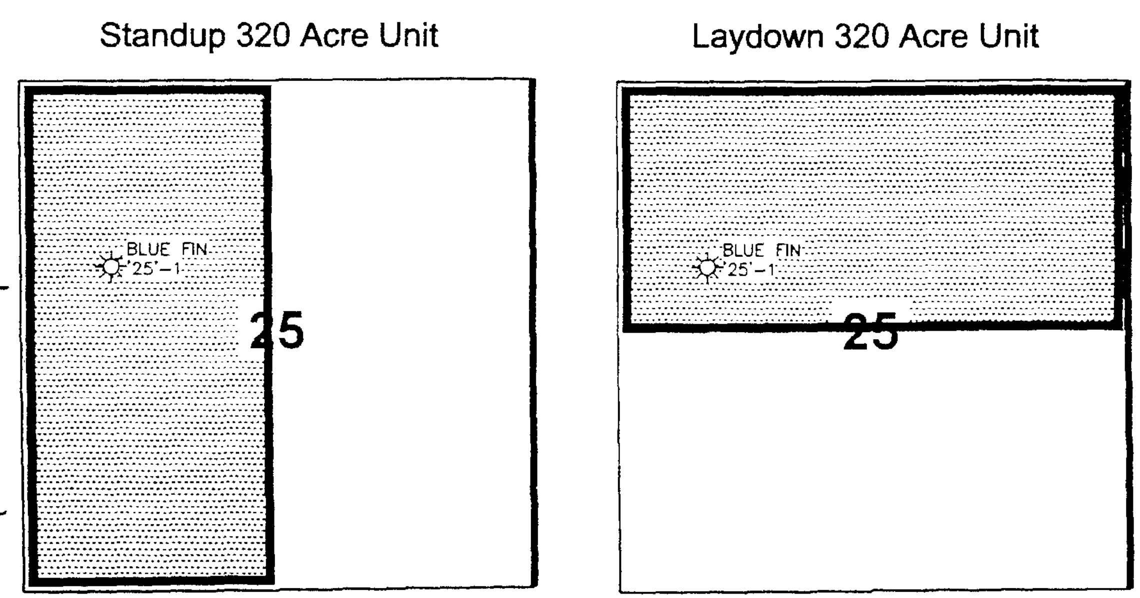
Reserves Ownership Map

(Based on Blue Fin 25 Decline curve)

Unit Net Reserves	
OEI	943 MMCFG
DHA	404 MMCFG
TMBR/Sharp	1,348 MMCFG
BF 25 Decline Curve	2,695 MMCFG

Volumetric Net Reserves	
OEI	1,150 MMCFG
DHA	492 MMCFG
TMBR/Sharp	1,643 MMCFG
	3,285 MMCFG

∴ SW4 has only 590 MMCF Avail Not Economic to drill an additional well in SW/4



Unit Net Reserves (Based on Blue Fin 25 Decline Curve)

Unit Net Reserves	
DHA	420 MMCFG
TMBR/Sharp	2,275 MMCFG
BF 25 Decline curve	2,695 MMCFG

Volumetric Net Reserves	
DHA	234 MMCFG
TMBR/Sharp	1,273 MMCFG
	1,507 MMCFG

45%

Unit Net Reserves based on EUR of Blue Fine 25-1 (EUR = 2,695 MMCFG)

Volumetric Reserves based on owner share of the volumetric reserves underlying the proposed unit.

OIL CONSERVATION DIVISION

CASE NUMBER

EXHIBIT 6

(1)

VOLUMETRIC RESERVES BY QTR SECTION
SEC 24 & 25, T16S, R35E, LEA COUNTY, NM

SECTION	QTR	AC-FT	BHP/Z	BHP/Z abn	POR	SW	RECOVERABLE (MMCFG)	WELLS LOCATED IN QTR SECT	EUR (MMCFG)	% RECOVERABLE FROM QTR SECTION
23	SE/4	636	5,688	530	13%	20%	824			
24	SW/4	753	5,688	530	13%	20%	975	BF 24-1	3,790	389%
25	NW/4	1,147	5,688	530	13%	20%	1,487	BF 25-1	2,695	181%
25	NE/4	16	5,688	530	13%	20%	20			
25	SW/4	1,387	5,688	530	13%	20%	1,798			
25	SE/4	92	5,688	530	13%	20%	119			
26	NE/4	196	5,688	530	13%	20%	254			
36	NW/4	36	5,688	530	13%	20%	47			
TOTAL		4,262					5,524			

NOTE:
1. POROSICITY CALCULATED FROM LOWER ZONE
2. WATER SATURATION CALCULATED FROM OPEN HOLE LOGS ON 25-1
3. RESERVOIR TEMPERATURE 180 DEG F

	Ac.-Ft	% of Total	MMCF
Sec 23 =	636	15%	824
Sec 24 =	753	17.7%	975
Sec 25 =	2642	62%	3424
Sec 26 =	196	4.6%	254
Sec 36 =	36	0.8	47
	4263		5,524 MMCF

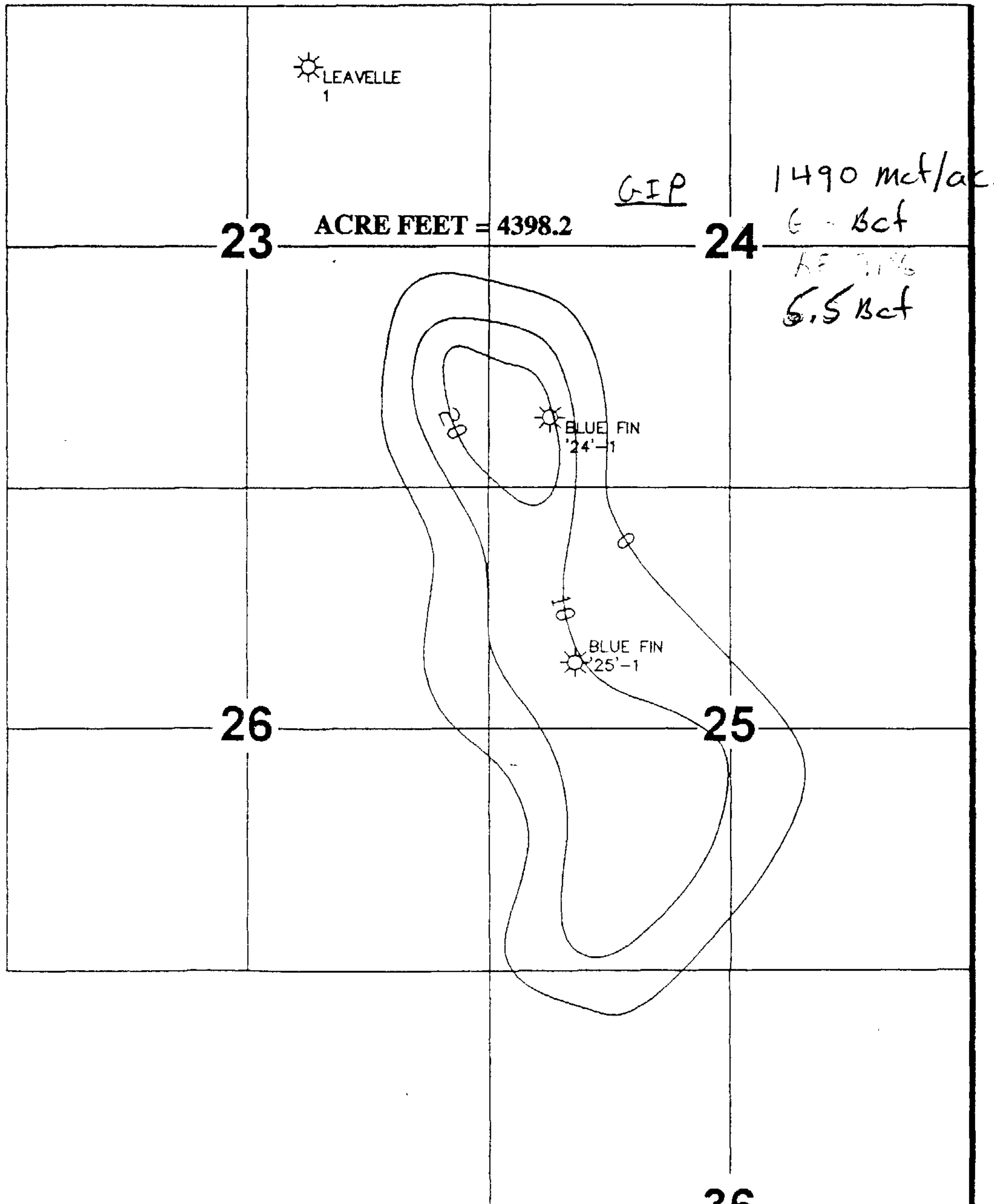
Sec 25 - 2642 ac-ft

W/2 - 1,147 + 1387 = 2,534 ac-ft

95.9% of Reservoir in Sec 25 is in the west half of Sec 25.

2

Lower Austin Net Pay Map
Showing 160 Acre Volumes



GIP

1490 mcf/ac-ft

6 - Bcf

6.5 Bcf

Decline Curve

BF24-1 = 3.8 Bcf

BF25-1 = 2.7 Bcf

6.5 Bcf

ACRE FEET = 752.545

Volumetric Reserves = 975 MMCFG
Blue Fin 24-1
EUR = 3,790 MMCFG
24-1 to Produce
389% of SW/4 Reserves

Sec

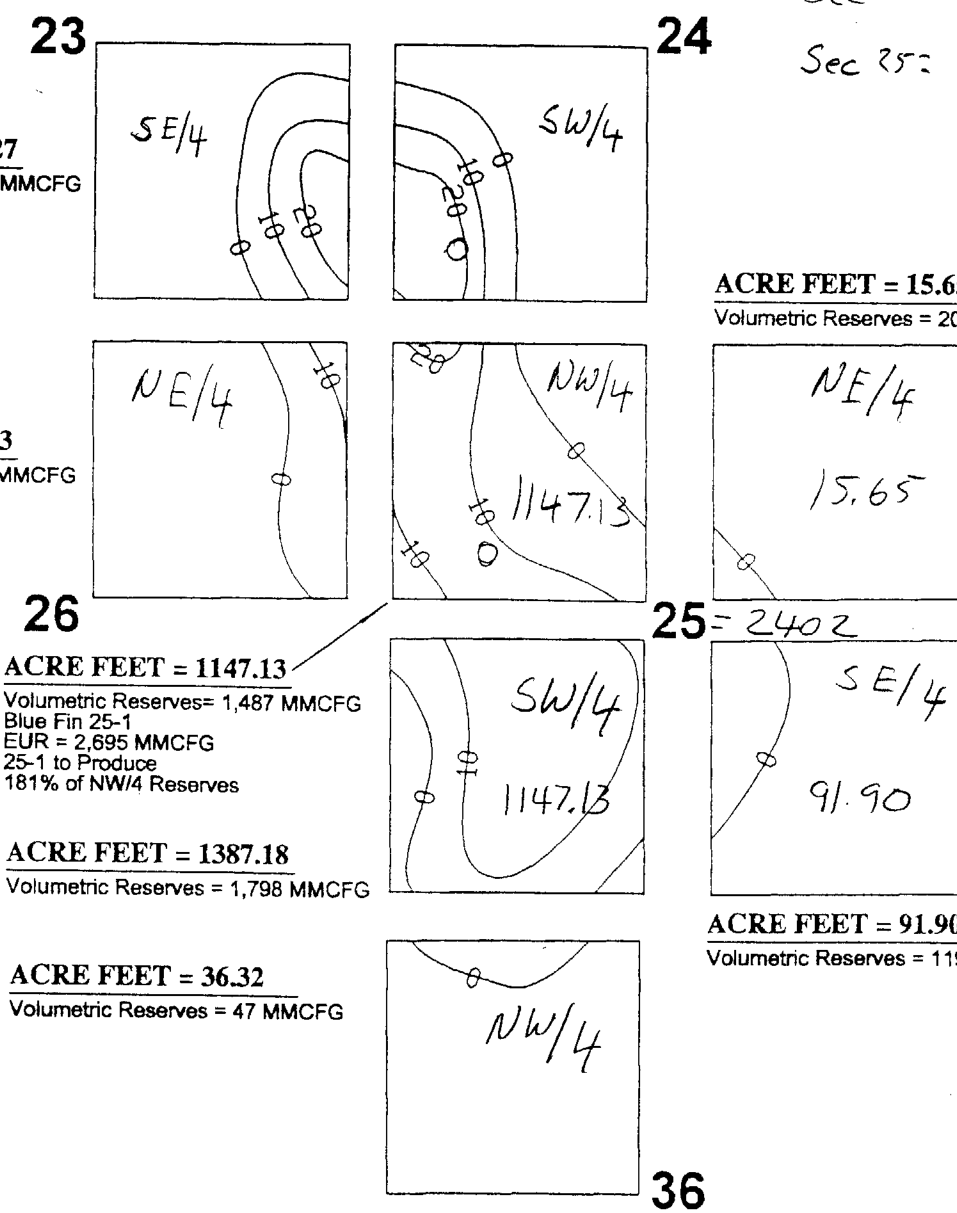
Sec 25: 55%

ACRE FEET = 636.027

Volumetric Reserves = 824 MMCFG

ACRE FEET = 195.743

Volumetric Reserves = 254 MMCFG



ACRE FEET = 15.65

Volumetric Reserves = 20 MMCFG

ACRE FEET = 1147.13

Volumetric Reserves= 1,487 MMCFG
Blue Fin 25-1
EUR = 2,695 MMCFG
25-1 to Produce
181% of NW/4 Reserves

ACRE FEET = 1387.18

Volumetric Reserves = 1,798 MMCFG

ACRE FEET = 91.90

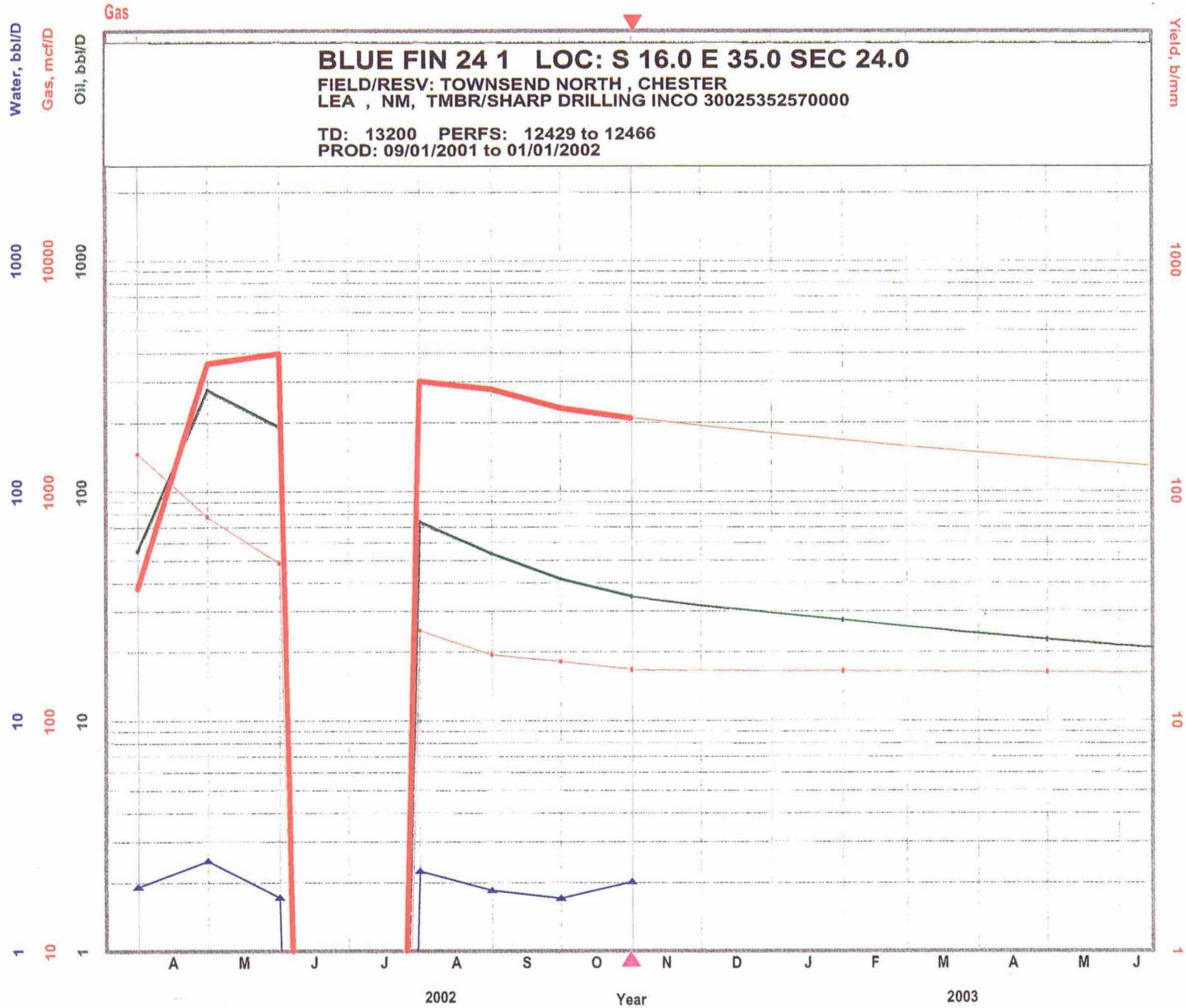
Volumetric Reserves = 119 MMCFG

ACRE FEET = 36.32

Volumetric Reserves = 47 MMCFG

(3)

(4)

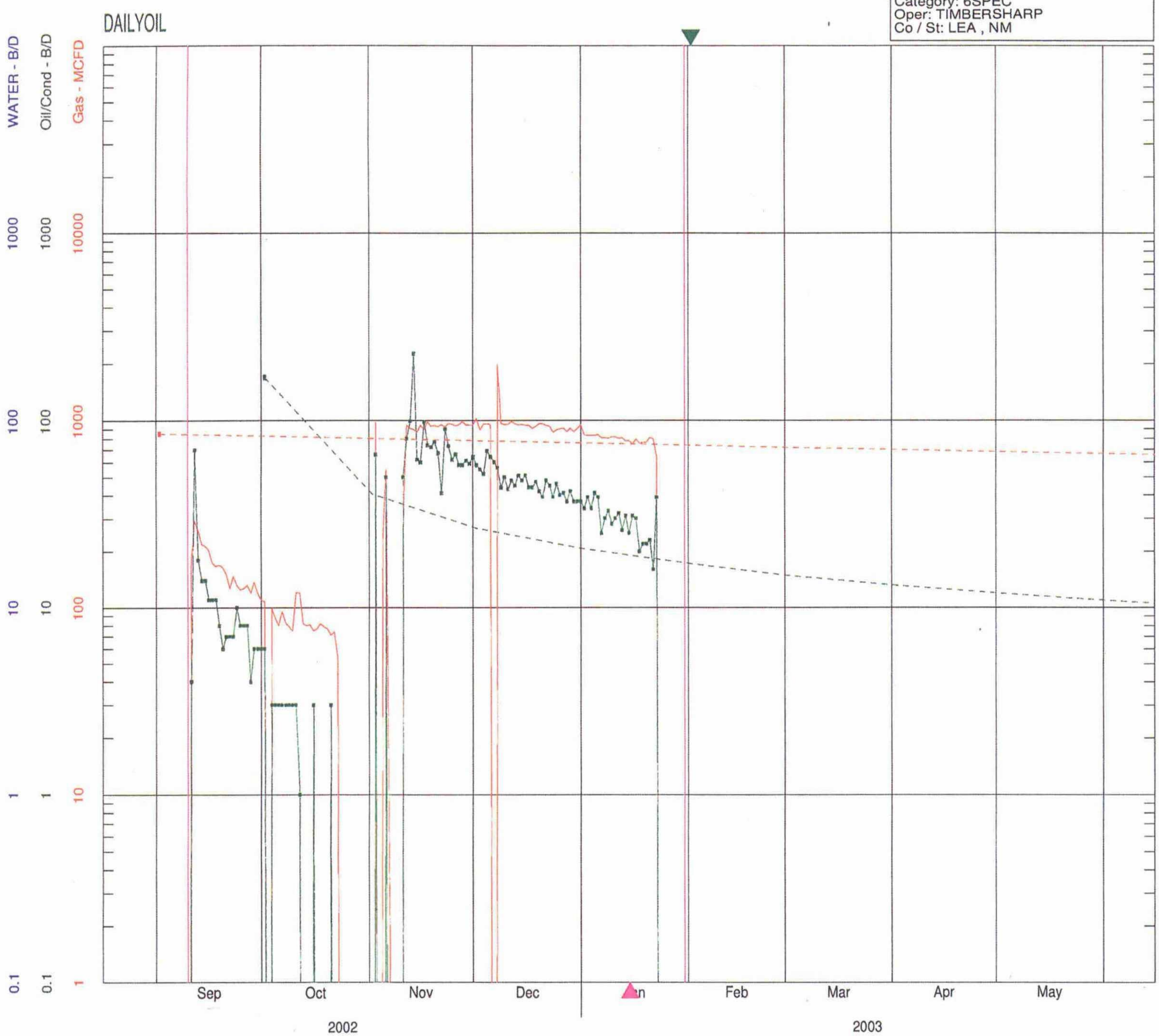


Oil, bbl/D	
Qual=	FORC
Ref=	11/2002
Cum=	22145
Rem=	37965
EUR=	60110
Yrs=	46.578
Qref=	34.5
De=	0.000000
b=	0.000000
Qab=	0.0
Gas, mcf/D	
Qual=	FORC
Ref=	11/2002
Cum=	552001
Rem=	3238426
EUR=	3790427
Yrs=	46.578
Qref=	2083.9
De=	50.001932
b=	0.999800
Qab=	26.3
Water, bbl/D	
Ref=	11/2002
Cum=	425
Yield, b/mm	
Qual=	FORC
Ref=	11/2002
Cum=	0
Rem=	0
EUR=	0
Yrs=	46.578
Qref=	16.6
De=	3.947680
b=	0.000000
Qab=	2.5

(4)

(5)

Entity: BLUE FINN 25 - 1
Field: OTHER PERMIAN
Resv: BRUNSON/ATOKA
Category: 6SPEC
Oper: TIMBERSHARP
Co / St: LEA , NM



Gas - MCFD
Qual= OEI
Ref= 2/2003
Cum= 72550
Rem= 2622244
EUR= 2694794
Yrs= 50.329
Qref= 737.0
De= 24.638558
b= 0.999800
Qab= 19.7

Oil/Cond - B
Qual= OEI
Ref= 2/2003
Cum= 4103
Rem= 20359
EUR= 24462
Yrs= 24.159
Qref= 17.2
De= 59.660380
b= 1.500000
Qab= 1.0

WATER - B/D
Ref= 2/2003
Cum= 0

(5)

OCEAN ENERGY INC.
ESTIMATED FUTURE RESERVES & CASH FLOW

PROPERTY	DESCRIPTION	DATES	SETTINGS
Lease : BLUE FIN 25-2	RSV_CAT : 4PROB SEQ# : 16328	AS OF: 01/2003	DBS : TOTAL ONSHORE
Field : PRIMERO	Operator : OCEAN	PROD : 11/2003	SETTINGS: BUD2003-YR
CO ST : LEA NM		DATE : 03/12/2003	SCENARIO: BW_Bud03
Area : PERMIAN		TIME : 14:37:21	

INTERESTS	INITIAL	FINAL	DISC	NPV	DISC	NPV	BFIT PROFIT INDICATORS			
WI :	100.000	100.000	5.	-109.2	25.	-636.8	ROR % :	3.23	DISC RATE %:	10.00
NRI-OIL :	75.000	75.000	8.	-243.0	30.	-690.3	UNDISC PO YRS :	8.98	LIFE YRS :	16.58
NRI-GAS :	75.000	75.000	10.	-316.8	40.	-757.9	DPI :	0.81	BTU FACTOR :	1098.00
NRI-NGL :	75.000	75.000	12.	-380.6	50.	-793.1	DEV CST $/MCFE :	2.58	POS % :	100.00
REV DATE :			15.	-460.9	60.	-809.4	CUM OIL MBO :	0.0	CUM GAS MMF:	0.00
			20.	-563.2	70.	-814.5	EUR OIL MBO :	7.2	EUR GAS MMF:	879.01

--END-- MO-YEAR	WLS	GROSS PRODUCTION OIL MBBLS	NGL MBBLS	GAS MMCF	NET SALES PRODUCTION OIL MBBLS	NGL MBBLS	GAS MMCF	EQUIV MBOE	EQUIV MMCFE	PRICES OIL $/BBL	NGL $/BBL	GAS $/MCF
12-2003	1.0	0.4	0.0	36.5	0.3	0.0	27.4	4.8	29.0	24.320	0.000	3.662
12-2004	1.0	1.6	0.0	164.8	1.2	0.0	123.6	21.8	130.7	24.320	0.000	3.662
12-2005	1.0	1.2	0.0	133.8	0.9	0.0	100.3	17.6	105.9	24.320	0.000	3.662
12-2006	1.0	0.9	0.0	108.7	0.7	0.0	81.5	14.3	85.7	24.320	0.000	3.662
12-2007	1.0	0.7	0.0	88.2	0.5	0.0	66.2	11.6	69.4	24.320	0.000	3.662
12-2008	1.0	0.6	0.0	71.7	0.4	0.0	53.7	9.4	56.3	24.320	0.000	3.662
12-2009	1.0	0.4	0.0	58.2	0.3	0.0	43.6	7.6	45.6	24.320	0.000	3.662
12-2010	1.0	0.3	0.0	47.3	0.2	0.0	35.4	6.2	36.9	24.320	0.000	3.662
12-2011	1.0	0.3	0.0	38.4	0.2	0.0	28.8	5.0	29.9	24.320	0.000	3.662
12-2012	1.0	0.2	0.0	31.2	0.1	0.0	23.4	4.0	24.3	24.320	0.000	3.662
12-2013	1.0	0.2	0.0	25.3	0.1	0.0	19.0	3.3	19.7	24.320	0.000	3.662
12-2014	1.0	0.1	0.0	20.5	0.1	0.0	15.4	2.7	15.9	24.320	0.000	3.662
12-2015	1.0	0.1	0.0	16.7	0.1	0.0	12.5	2.2	12.9	24.320	0.000	3.662
12-2016	1.0	0.1	0.0	13.6	0.1	0.0	10.2	1.7	10.5	24.320	0.000	3.662
12-2017	1.0	0.1	0.0	11.0	0.0	0.0	8.3	1.4	8.5	24.320	0.000	3.662
S-TOT	1.0	7.1	0.0	865.7	5.3	0.0	649.2	113.5	681.2	24.320	0.000	3.662
AFTER	1.0	0.1	0.0	13.4	0.0	0.0	10.0	1.7	10.3	24.320	0.000	3.662
TOTAL	1.0	7.2	0.0	879.0	5.4	0.0	659.3	115.2	691.5	24.320	0.000	3.662

--END-- MO-YEAR	NET REVENUE OIL M$	NGL M$	GAS M$	OTHER M$	TOTAL M$	OPERATING EXPENSE DIR LOE M$	TRANS M$	WORKOVER M$	OTHER M$	COPAS M$	TOTAL M$	OPEX $/MCFE
12-2003	6.6	0.0	100.2	0.0	106.9	3.0	0.7	0.0	0.0	0.0	3.7	0.13
12-2004	29.0	0.0	452.5	0.0	481.5	18.0	3.0	0.0	0.0	0.0	21.0	0.16
12-2005	22.4	0.0	367.5	0.0	389.8	18.0	2.4	0.0	0.0	0.0	20.4	0.19
12-2006	17.2	0.0	298.4	0.0	315.6	18.0	2.0	0.0	0.0	0.0	20.0	0.23
12-2007	13.2	0.0	242.3	0.0	255.6	18.0	1.6	0.0	0.0	0.0	19.6	0.28
12-2008	10.2	0.0	196.8	0.0	207.0	18.0	1.3	0.0	0.0	0.0	19.3	0.34
12-2009	7.9	0.0	159.8	0.0	167.7	18.0	1.0	0.0	0.0	0.0	19.0	0.42
12-2010	6.0	0.0	129.8	0.0	135.8	18.0	0.9	0.0	0.0	0.0	18.9	0.51
12-2011	4.7	0.0	105.4	0.0	110.0	18.0	0.7	0.0	0.0	0.0	18.7	0.62
12-2012	3.6	0.0	85.6	0.0	89.2	18.0	0.6	0.0	0.0	0.0	18.6	0.77
12-2013	2.8	0.0	69.5	0.0	72.3	18.0	0.5	0.0	0.0	0.0	18.5	0.94
12-2014	2.1	0.0	56.4	0.0	58.6	18.0	0.4	0.0	0.0	0.0	18.4	1.15
12-2015	1.6	0.0	45.8	0.0	47.5	18.0	0.3	0.0	0.0	0.0	18.3	1.42
12-2016	1.3	0.0	37.2	0.0	38.5	18.0	0.2	0.0	0.0	0.0	18.2	1.74
12-2017	1.0	0.0	30.2	0.0	31.2	18.0	0.2	0.0	0.0	0.0	18.2	2.14
S-TOT	129.5	0.0	2377.4	0.0	2507.0	255.0	15.6	0.0	0.0	0.0	270.6	0.40
AFTER	1.1	0.0	36.7	0.0	37.8	28.5	0.2	0.0	0.0	0.0	28.7	2.79
TOTAL	130.6	0.0	2414.1	0.0	2544.7	283.5	15.8	0.0	0.0	0.0	299.3	0.43

--END-- MO-YEAR	NPI M$	STATE TAXES OIL SEV M$	NGL SEV M$	GAS SEV M$	ADVAL M$	TOTAL M$	OPER INCOME M$	CAPITAL INVEST M$	P&A/SALV M$	TOTAL M$	BFIT CASHFLOW M$	NPV M$
12-2003	0.0	0.5	0.0	8.6	2.0	11.0	92.2	1783.5	0.0	1783.5	-1691.3	-1583.4
12-2004	0.0	2.1	0.0	38.9	8.8	49.8	410.8	0.0	0.0	0.0	410.8	356.8
12-2005	0.0	1.6	0.0	31.6	7.1	40.3	329.1	0.0	0.0	0.0	329.1	259.9
12-2006	0.0	1.2	0.0	25.7	5.8	32.7	263.0	0.0	0.0	0.0	263.0	188.8
12-2007	0.0	0.9	0.0	20.8	4.7	26.5	209.5	0.0	0.0	0.0	209.5	136.7
12-2008	0.0	0.7	0.0	16.9	3.8	21.4	166.3	0.0	0.0	0.0	166.3	98.6
12-2009	0.0	0.6	0.0	13.7	3.1	17.4	131.2	0.0	0.0	0.0	131.2	70.8
12-2010	0.0	0.4	0.0	11.2	2.5	14.1	102.9	0.0	0.0	0.0	102.9	50.5
12-2011	0.0	0.3	0.0	9.1	2.0	11.4	79.9	0.0	0.0	0.0	79.9	35.6
12-2012	0.0	0.3	0.0	7.4	1.6	9.2	61.4	0.0	0.0	0.0	61.4	24.9
12-2013	0.0	0.2	0.0	6.0	1.3	7.5	46.3	0.0	0.0	0.0	46.3	17.1
12-2014	0.0	0.2	0.0	4.9	1.1	6.1	34.1	0.0	0.0	0.0	34.1	11.4
12-2015	0.0	0.1	0.0	3.9	0.9	4.9	24.2	0.0	0.0	0.0	24.2	7.4
12-2016	0.0	0.1	0.0	3.2	0.7	4.0	16.2	0.0	0.0	0.0	16.2	4.5
12-2017	0.0	0.1	0.0	2.6	0.6	3.2	9.8	0.0	0.0	0.0	9.8	2.5
S-TOT	0.0	9.2	0.0	204.5	45.9	259.5	1976.9	1783.5	0.0	1783.5	193.4	-318.0
AFTER	0.0	0.1	0.0	3.2	0.7	3.9	5.1	0.0	0.0	0.0	5.1	1.2
TOTAL	0.0	9.3	0.0	207.6	46.6	263.4	1982.0	1783.5	0.0	1783.5	198.5	-316.8