

STRICT I
 25 N. French Dr., Hobbs, NM 88240
 STRICT II
 1 South Frist, Artesia, NM 88210
 STRICT III
 000 Rio Brazos Rd., Aztec, NM 87410
 STRICT IV
 40 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-101
 Revised March 25, 1999
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copie
 Fee Lease - 5 Copie

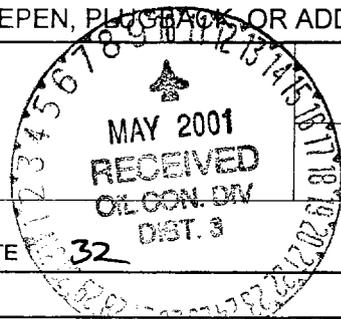
OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK OR ADD A ZONE

1 Operator Name and Address Four Star Oil and Gas Co. 300 N. Butler Ave, Ste100 Farmington NM 87401			2 OGRID Number 131994
4 Property Code 28043	5 Property Name NEW MEXICO STATE		3 API Number 30-045-30666
			6 Well No. 2-2



7 Surface Location

Block or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	32	30N	11W		905	NORTH	1830	WEST	SAN JUAN

8 Proposed Bottom Hole Location If Different From Surface

Block or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

9 Proposed Pool 1
 BASIN FRUITLAND

10 Proposed Pool 2

11 Work Type Code N	12 Well Type Code G	13 Rotary or C.T. R	14 Lease Type Code S	15 Ground Level Elevation 5906'
16 Multiple N	17 Proposed Depth 2200'	18 Formation FT	19 Contractor Key	20 Spud Date 7/1/01

21 Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
2-3/4"	9-5/8" K-55	36#	350'	210 SX	SURFACE
3-3/4"	5-1/2" N-80	15.5#	2200'	250 SX	SURFACE

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.
 Describe the blowout prevention program, if any. Use additional sheets if necessary.
 Four Star Oil and Gas Company proposes to drill this development well to a depth of 2200'. This well will test the productivity of the FRUITLAND formation. If the well is unproductive, it will be plugged and abandoned as per state requirements.
 Bond coverage for this well is provided by Bond NO. K02907914-C4073 nation wide BLM bond & Bond No. K02907914-F4072-Nation wide BIA bond.
 Threatened and endangered species survey and archaeological survey were performed as required.

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Case No. 12884 Exhibit No. 3
 Submitted by:
FOUR STAR OIL & GAS COMPANY
 Hearing Date: June 27, 2002

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Arthur D. Archibeque*
 Printed Name: Arthur D. Archibeque
 Title: Eng. Assistant
 Date: 4/12/01 Telephone: 325-4397

OIL CONSERVATION DIVISION	
Approved By: <i>[Signature]</i>	
Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3	
Approval Date: MAY 10 2001	Expiration Date: MAY 10 2002
Conditions of Approval: <input type="checkbox"/> Attached	

HOLD ON... NSL

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30045-30666	² Pool Code 71629	³ Pool Name BASIN FRUITLAND COAL
⁴ Property Code 28043	⁵ Property Name NEW MEXICO STATE 32	⁶ Well Number 2
⁷ GRID No. 131994	⁸ Operator Name FOUR STAR OIL & GAS COMPANY	⁹ Elevation 5906'

¹⁰ Surface Location

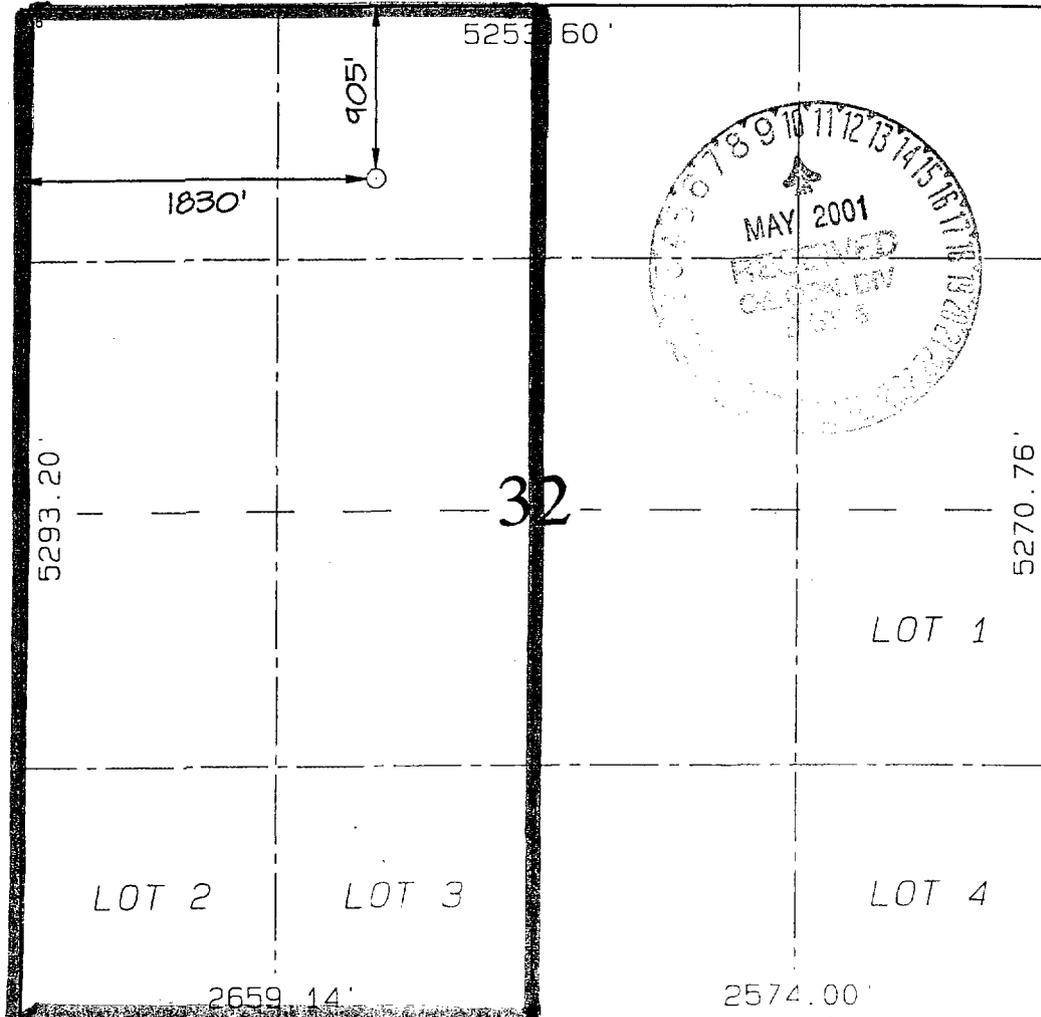
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	30N	11W		905	NORTH	1830	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 321.32	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Arthur D. Archibegue
Signature

Arthur D. Archibegue
Printed Name

Engineer Assistant
Title

4/03/01
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

MARCH 8, 2001

Date of Survey

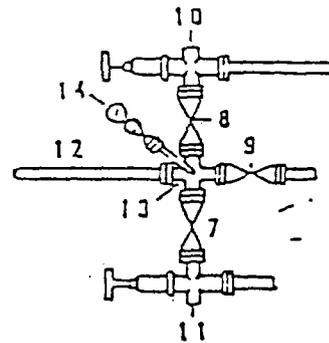
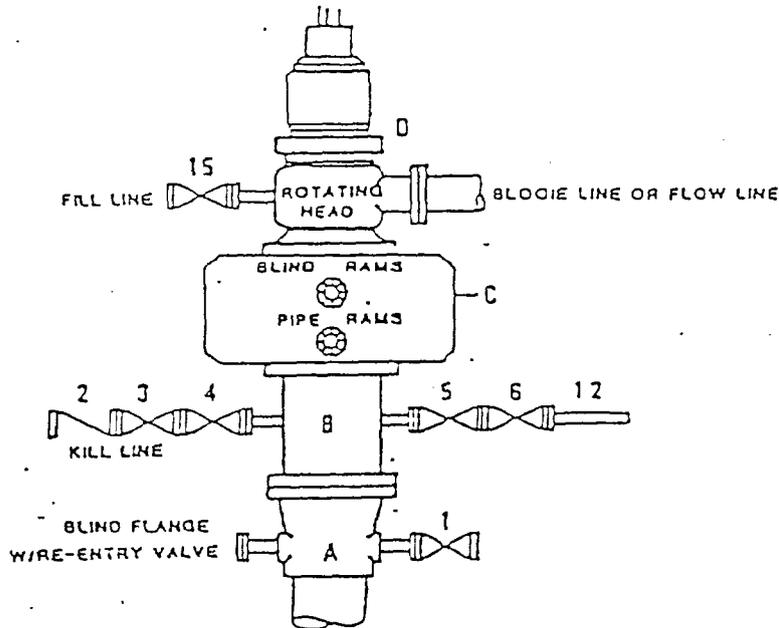
Signature and Seal of

NEALE G. EDWARDS
Signature and Seal of
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
6857

Certificate Number 6857

DRILLING CONTROL
 CONDITION II-B 3000 WP
 FOR AIR DRILLING OR
 WHERE NITROGEN OR AIR BLOWS ARE EXPECTED

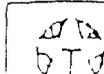
H₂S TRIM REQUIRED
 YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- | | |
|----------------|--|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized). |
| D | Rotating Head with fill up outlet and extended Bloodie Line. |
| 1,3,4,
7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve. |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "H", seamless line pipe. |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross. |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies. |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line). |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve. |



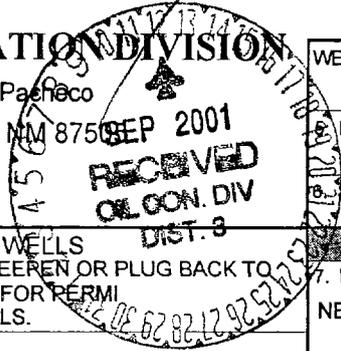
TEXACO, INC.
MEMBER OF THE EXXON CORPORATION



DISTRICT I
1625 N. French Dr., Hobbs, NM 87240
DISTRICT II
811 South Frist, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe NM 87505

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, NM 87505



WELL API NO.	30-045-30666
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil / Gas Lease No.	
Lease Name or Unit Agreement Name	NEW MEXICO STATE
Well No.	32-2
Pool Name or Wildcat	Fruitland <i>Coal</i>
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: **Texaco Exploration and Production Inc.**

3. Address of Operator: **3300 N. Butler Ave. Ste 100 Farmington NM 87401**

4. Well Location
Unit Letter **C** : **905** Feet From The **NORTH** Line and **1830** Feet From The **WEST** Line
Section **32** Township **30N** Range **11W** NMPM **SAN JUAN** COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>frac well</u> <input checked="" type="checkbox"/>		OTHER: <u>True</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Four Star Oil and Gas Co has completed the following in the subject well.

8/06/01
MIRU KEY RIG #22. ND WELLHEAD. NU BOP. PU 4-3/4" BIT W/ BIT SUB, AND 2-3/8" EUE J-55 TBG. TO 2160'. BREAK CIRCULATION W/ WATER AND CLEAN OUT TO P.B.T.D.(2220'). TESTED CASING TO 3000# AND HELD FOR 30 MINUTES.

8/07/01
RU SCHLUMBERGER. RUN GR/CCL LOG FROM 2220' TO 1500'. PERFORATED W/ 4 SPF USING 4" HIGH ENERGY GUNS AS FOLLOWS: 2118'-2140', 2059'-2069', 2026'-2034', 1942'-1946', (44'). RD SCHLUMBERGER.

8/21/01
RU HALLIBURTON. FRAC WELL @ 69 BPM W/ AN AVG. WHTP OF 1464 PSI., AND A MAX. WHTP OF 1676 PSI. W/ 1000 GALLONS 10% FORMIC ACID, 225,000# 20/40 BRADY SAND, 123,625 GALLONS 20# DELTA 140/SANDWEDGE FRAC FLUID.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arthur D. Archibeque TITLE **Eng. Assistant** DATE **9/10/01**

TYPE OR PRINT NAME **Arthur D. Archibeque** Telephone No. **505-325-4397**

(This space for State Use) **DEPUTY OIL & GAS INSPECTOR, DIST. 3** **SEP 12 2001**

APPROVED BY Charlie D. [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
1625 N. French Dr., Hobbs, NM 87240
DISTRICT II
811 South Frist, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe NM 87505

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-30666
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name	NEW MEXICO STATE
8. Well No.	32-2
9. Pool Name or Wildcat	Fruitland

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Four Star Oil and Gas Co.
3. Address of Operator	3300 N. Butler Ave, Ste100 Farmington NM 87401
4. Well Location	Unit Letter <u>C</u> : <u>905</u> Feet From The <u>NORTH</u> Line and <u>1830</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>spud notice</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Four Star Oil and Gas Co has completed the following in the subject well.

6/21/01 Spud well at 11:30pm Drill to 40'.
 6/22/01 Drill from 40' to 210'.
 6/23/01 Drill from 210' to 368'. Ran 9 joints 8.625" 24# K-55 ST&C casing to 368'. Pumped 240 sacks class G cement, circulated 10 bbls cement to surface. Pressure test to 1000psi.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant DATE 6/25/01

TYPE OR PRINT NAME Arthur D. Archibeque Telephone No. 325-4397

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 26 2001

CONDITIONS OF APPROVAL, IF ANY:

K/

*Comp
NSZ*

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104

Revised March 25, 1999
Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

- DISTRICT I**
1625 N. French Dr., Hobbs, NM 88240
- DISTRICT II**
811 South Frist, Artesia, NM 88211-0719
- DISTRICT III**
1000 Rio Brazos Rd., Aztec, NM 87410
- DISTRICT IV**
2040 South Pacheco, Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Four Star Oil and Gas Co. 3300 N. Butler Ave, Ste100 Farmington NM 87401				² OGRID Number 131994	
				³ Reason for Filing Code NW	
⁴ API Number 30-045-30666		⁵ Pool Name Fruitland coal		⁶ Pool Code 71629	
⁷ Property Code		⁸ Property Name NEW MEXICO STATE 32		⁹ Well No. 2	

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	32	30N	11W		905	NORTH	1830	WEST	SAN JUAN

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date

III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
09018	Giant Refining Company P.O.Box Scottsdale, AZ 85267		O	SEC. 2 27N/9W
151618	El Paso Field Service P.O. Box 2511 Houston, TX 77252-2511		G	SEC. 2 27N/9W



DISTRICT I
1625 N. French Dr., Hobbs, NM 87240
DISTRICT II
811 South Frist, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe NM 87505

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-30666
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name	NEW MEXICO STATE
8. Well No.	32-2
9. Pool Name or Wildcat	Fruitland

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Four Star Oil and Gas Co.
3. Address of Operator	3300 N. Butler Ave, Ste100 Farmington NM 87401
4. Well Location	Unit Letter <u>C</u> : <u>905</u> Feet From The <u>NORTH</u> Line and <u>1830</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Four Star Oil and Gas Co has completed the following in the subject well.

6/27/01 Ran in hole with 53 joints 5-1/2" 17# J-55 LT&C casing to 2,310'. Pumped 380 sacks of class G cement, circulated 3 bbls cement to surface. Pressure test to 1000psi.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant DATE 6/28/01

TYPE OR PRINT NAME Arthur D. Archibeque Telephone No. 325-4397

(This space for State Use)

APPROVED BY Charles J. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 29 2001

CONDITIONS OF APPROVAL, IF ANY:

K

Four Star Oil
002 C 32-30N-11W
New Mexico State
30-045-30666

231103

State Lease - 6 copies
 Fee Lease - 5 copies

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, NM 87505

DISTRICT I
 625 N. French Dr., Hobbs, NM 87240
 DISTRICT II
 11 South Frist, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
 DISTRICT IV
 2040 South Pacheco, Santa Fe, NM 87505

WELL API NO.
 30-045-30666

5. Indicate Type of Lease
 STATE FEE

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name
 NEW MEXICO STATE 32

8. Well No. 2

9. Pool Name or Wildcat
 Fruitland coal

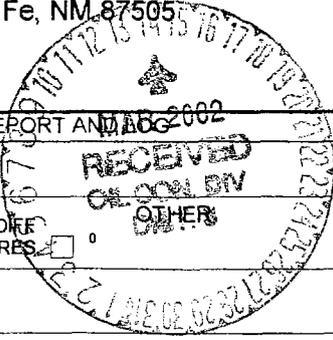
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RES. OTHER

2. Name of Operator
 Four Star Oil and Gas Co.

3. Address of Operator
 3300 N. Butler Ave, Ste100 Farmington NM 87401



4. Well Location
 Unit Letter C : 905 Feet From The NORTH Line and 1830 Feet From The WEST Line
 Section 32 Township 30N Range 11W NMPM SAN JUAN COUNTY

10. Date Spudded 6/21/01	11. Date T.D. Reached 6/26/01	12. Date Compl. (Ready to Prod.) 1/23/02	13. Elevations (DF & RKB, RT, GR, etc.) 5906' GL	14. Elev. Csghead
15. Total Depth 2310'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By R	Rotary Tools R
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland 1942'-2118'				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8" K-55		368'	12-1/4"	240 SX	
5-1/2" N-80		2310'	7-7/8"	380 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2202'	

26. Perforation record (interval, size, and number)
 1942'-2118'
 4SPF 175 holes 0.40"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1942'-2118'	1000 gl. 10% formic acid, 225000# 20/40 Brady sand, 123625gl. 20# Delta 140/sandwedge frac fluid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in) SI					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)
 sold

Test Witnessed By

10. List Attachments

1. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Arthur D. Archibeque TITLE Regulatory Specialist DATE 3/13/02

TYPE OR PRINT NAME Arthur D. Archibeque Telephone No. 325-4397

✓
112

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	740'	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	878'	T. Penn "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2160'	T. Penn "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	T. Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
740'	878'	138'	Ojo Alamo				
878'	1739'	861'	Kirtland				
1739'	2024'	285'	Fruitland				
2024'	2160'	136'	Fruitland main coal				
2160'			Pictured cliffs				