



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**Bill Richardson**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

January 17, 2003

Mr. William F. Carr  
Holland & Hart  
Attorneys at Law  
P. O. Box 2208  
Santa Fe, New Mexico 87505

Dear Mr. Carr:

Based upon the reasons stated in your letter of January 16, 2003, and in accordance with the provisions of Division Order No. R-11806, Petrocap, Inc. is hereby granted an additional extension of time until April 30, 2003, in which to commence drilling the well pooled by this order.

Sincerely,

  
LORI WROTENBERY  
Division Director

fd/

cc: ✓ Case No. 12887  
OCD – Hobbs

HOLLAND & HART<sup>LLP</sup>  
ATTORNEYS AT LAW

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William F. Carr

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January 16, 2003

**HAND DELIVERED**

Lori Wrotenbery, Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

**Re: Oil Conservation Division Case No. 12887: Application of Petrocap, Inc. for compulsory pooling Roosevelt County, New Mexico.**

Dear Ms. Wrotenbery;

On August 6, 2002, the Division entered Order No. R-11806 which granted the application of Petrocap, Inc. in the above-referenced case and pooled all uncommitted interests from the surface to the base of the Basal Penn Unconformity Sand formation underlying the N/2 of Section 22, Township 4 South, Range 31 East, NMPM, Roosevelt County, New Mexico in the following manner:

The N/2, forming a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320-acres within this vertical extent.

The NE/4, forming a standard 160-acre gas spacing and proration unit for all formations or pools spaced on 160-acre within this vertical extent.

The S/2 NE/4, forming a standard 80-acre spacing and proration unit for all formations or pools spaced on 80-acres within this vertical extent.

The SE/4 NE/4, forming a standard 40-acre spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent.

These pooled units are to be dedicated to the applicant's Stevenson Well No. 1 which Kestrel, Inc. (the designated operator of this well and of the units) proposes to re-enter and drill at a standard well location 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 22.

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MINERALS AND NATURAL RESOURCES

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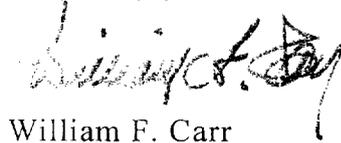
Lori Wrotenbery  
January 16, 2003  
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Order R-11806 provides that in the event Kestrel does not commence re-entry operations on the well on or before October 31, 2002, this pooling order shall be of no effect unless Kestrel obtains a time extension from the Division Director for good cause shown. On October 28, 2002, the Division extended Order No. R-11806 until January 31, 2003.

Kestrel, Inc. still plans to re-enter the Stevenson Well No. 1 but has continued to encounter delays in obtaining necessary partner approvals and has determined that it will not be able to commence drilling prior to January 31, 2003. Since it will be unable to commence drilling prior to the current deadline set by this pooling order as extended by the Division, Kestrel, Inc. hereby request an extension of Order No. R-11806 from January 31, 2003 until April 30, 2003.

Your attention to this request is appreciated.

Very truly yours,



William F. Carr

cc: Victoria Irwin  
Petrocap, Inc.  
Kestrel, Inc.