

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

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W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION
RECOGNIZED SPECIALIST IN THE AREA OF
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

June 11, 2002

HAND DELIVERED

Ms. Lori Wrotenbery, Director
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 8750

Case 12888

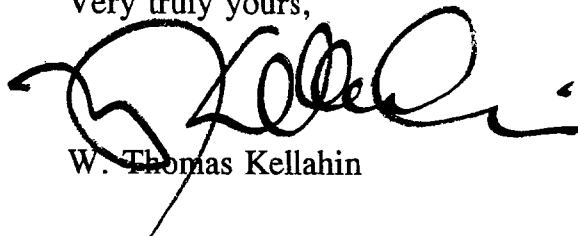
Re: NMOCD Case (pending)
Application by the Fruitland Coalbed Methane
Study Committee to amend Rule 4 and 7 of
the Special Rules and Regulations of the
Basin-Fruitland Coal Gas Pool

OIL CONSERVATION DIV
02 JUN 12 PM 2:45

Ms. Wrotenbery:

Please find enclosure the referenced application which we request for set for
hearing in Farmington, New Mexico on July 9, 2002.

Very truly yours,



W. Thomas Kellahin

cc: Burlington Resources Oil & Gas Company LP
Coal Committee
Attn: Alan Alexander

KELLAHIN AND KELLAHIN

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*NEW MEXICO BOARD OF LEGAL SPECIALIZATION
RECOGNIZED SPECIALIST IN THE AREA OF
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

June 14, 2002

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

TO: NOTICE OF THE HEARING OF THE FOLLOWING
NEW MEXICO OIL CONSERVATION DIVISION CASE:

Re: Application of the Fruitland Coalbed Methane Study
Committee to amend Rule 4 and Rule 7 of the Special Rules
and Regulations of the Basin-Fruitland Coal Gas Pool, Rio
Arriba, Sandoval, San Juan and McKinley Counties, New
Mexico

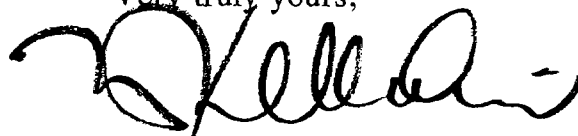
OIL CONSERVATION DIV.
02 JUN 12 PM 2:49

On behalf of applicant, please find enclosed a copy of our referenced applicant which will be heard by the New Mexico Oil Conservation Division Examiner at 8:15 AM on July 9, 2002. The hearing will be held at the Farmington Civic Center, Rooms 1 and 2, 200 W. Arrington, Farmington, New Mexico, 87401 (phone OCD-Aztec: 505-334-6178).

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. You are not required to attend this hearing, but failure to appear at the hearing and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 1208.B, you are further notified that if you desire to appear in this case, then you are required to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday, July 5, 2002, with a copy delivered to the undersigned. This statement must include: the names of the parties and attorneys; a concise statement of your position in this case; the names of all witnesses you will call to testify at the hearing; the approximate time you will need to present your case and identification of any procedural matters that area to be resolve prior to the hearing.

Very truly yours,



W. Thomas Kellahin

PROPOSED ADVERTISEMENT

Case 12888: Application of the Fruitland Coalbed Methane Study Committee ("Committee") to amend Rule 4 and 7 of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool for purposes of amending well density requirements for coalbed methane wells in Rio Arriba, San Juan, McKinley and Sandoval Counties, New Mexico. Applicant seeks to amend Rule 7 for the Special Rules and Regulations for the Basin Fruitland Coal Gas Pool to authorize under certain restrictions infill drilling of up to two wells within a standard 320-acre gas proration and spacing unit by increasing the well density from the current maximum of one (1) well provided in Order R-8768, as amended, to a maximum of two (2) wells (160-acre infill) per 320-acre gas proration and spacing unit for wells located in the pool. In the alternative, Applicant requests the adoption of these rule changes for wells located in the "Low Productivity Area" of the pool and for special administrative proceeds for infill wells drilled in the "High Productivity Area" of the pool, as identified in the application. Applicant also seeks the termination of the Cedar Hills-Fruitland Basal Coal Gas Pool and the Concomitant Expansion of the Basin-Fruitland Coal Gas Pool.

02 JUN 12 PM 2:49
OIL CONSERVATION DIV.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

Case 12888

OIL CONSERVATION DIV.
02 JUN 12 PM 2:49

**APPLICATION OF THE FRUITLAND COALBED
METHANE STUDY COMMITTEE TO AMEND
RULE 4 AND 7 OF THE SPECIAL RULES AND
REGULATIONS FOR THE BASIN-FRUITLAND
COAL GAS POOL AND FOR THE TERMINATION
OF THE CEDAR HILLS-FRUITLAND BASAL COAL
GAS POOL AND THE CONCOMITANT EXPANSION
OF THE BASIN-FRUITLAND COAL GAS POOL,
RIO ARRIBA, SAN JUAN, MCKINLEY AND SANDOVAL
COUNTIES, NEW MEXICO**

APPLICATION

Comes now the Fruitland Coalbed Methane Study Committee ("Committee") and applies to the New Mexico Oil Conservation Division for an order of increase well density for coalbed methane wells by amending Rule 4 and 7 of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool located in Rio Arriba, San Juan, McKinley and Sandoval Counties, New Mexico. Applicant seeks to amend Rule 4 and 7 for the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool to authorize under certain restrictions infill drilling of up to two wells within a standard 320-acre gas proration and spacing unit by increasing the well density from the current maximum of one (1) well provided in Order R-8768, as amended, to a maximum of two (2) wells (160-acre infill) per

acre gas proration and spacing unit for wells located in the pool. In the alternative, Applicant requests the adoption of these rules for wells located the "Low Productivity Area" of the pool and for special administrative proceeds for infill wells drilled in the "High Productivity Area" of the pool as identified in the application. Applicant also seeks to abolish the Cedar Hill-Fruitland Basal Coal Pool and include the horizontal and vertical limits of the Cedar Hill-Fruitland Basal Coal Pool into the Basin-Fruitland Coal Gas Pool.

In support of its application, the Committee states:

(1) There are approximately 3,160 wells currently producing from Basin-Fruitland Coal Gas Pool, including approximately 2,704 wells in the "Low Productivity area" and approximately 456 wells in the "High Productivity area" of the pool.

(2) The Basin-Fruitland Coal Gas Pool Rules currently provide, in part, that:

Rule 4: 320 acre spacing units with a provision for an exception from Rule 4 to allow the drilling of a second well on a standard 320 acre unit after notice and hearing.

Rule 7: wells in the pool "shall be located in the NE/4 or SW/4 of a single governmental section and shall be located not closer than 660 feet to any outer boundary of a proration unit nor closer than 10 feet to any interior quarter or quarter-quarter line or subdivision inner boundary."

(3) On July 16, 1991, the Division entered Order R-8768-A which found that:

"(9) The results of the reservoir simulation study generally establish that one well in the subject pool can effectively drain and develop 320 acres."

"(10) The results of the study further indicate however that there may be certain areas within the basin where reservoir parameters such as porosity, permeability, coal thickness, pressure, gas content, sorption isotherm and initial gas/water saturation may exist in certain combinations such that infill drilling may be required to increase gas recover

(4) In August 22, 2001, the Division entered Order R-11639 in Case 12651 and granted Burlington Resources Oil & Gas Company LP's ("Burlington") application to initiate a pilot project for the drilling of additional Basin-Fruitland Coal Gas Pool wells to provide data for reservoir engineering and geologic studies for the purposes of determining the proper well density.

(5) Burlington's pilot project and other data evaluated by the Fruitland Coalbed Methane Study Committee are at the point where the Division has concluded that there is sufficient evidence to increase well density to two (2) wells in a 320-acre GPU in the "Low Productivity Area" of the pool. The Committee also recommends adoption a procedure for obtaining an infill well in appropriate portions of the "High Productivity Area" of the pool.

(6) The Committee recommends that the Basin-Fruitland Coal Gas Pool be divided into a "Low Productivity Area" and "High Productivity area" of the pool.

(7) The " High Productivity Area " of this pool is shown on the map attached as Exhibit 1 and as shown in the acreage description set forth in Exhibit 2.

(8) The "Low Productivity Area" is the balance of the pool remaining after deleting the "High Productivity Area".

(9) Based upon a study of the geological and reservoir engineering data, the Committee has concluded that in order to increase ultimate recovery of gas from this pool there is a need to adopt and amend rules and regulations for this pool in order to drill more wells per GPU than is currently permitted by Rule 4 and 7 of the pool rules.

(10) **Proposed rule changes:** Accordingly, the Committee recommends that the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool be amended as follows:

Rule 4: Each standard gas proration unit (GPU) will consist of 320 acres, more or less, comprising any two contiguous quarter sections of a single governmental section, being a legal subdivision of the United States Public Lands Survey.

Rule 7: (a) Well Locations:

(i) wells drilled on a GPU shall be located not closer than 660 feet to the outer boundary of a GPU and not closer than 10 feet to any interior quarter or quarter-quarter section line or subdivision inner boundary.

(ii) Wells located within federal exploratory units are permitted an exception to the 660-foot setback requirement to the outer boundary of a GPU and shall be permitted to be no closer than 10 feet to any section, quarter section or interior quarter-quarter section line or subdivision inner boundary, provided, however:

(a) wells shall not be closer than 660 feet to the outer boundary of the federal exploratory unit;

(b) a well located within the unit area but adjacent to an existing or prospective GPU containing a non-committed tract or partially committed tract shall not be closer than 660 feet to the outer boundary of its GPU;

(c) a well located within a non-committed or partially committed GPU shall not be closer than 660 feet to the outer boundary of its GPU;

(d) a well located within a participating area but adjacent to an existing or prospective GPU that is not within the same participating area shall not be closer than 660 feet to the outer boundary of the participating area;

(e) a well located within the unit area but in an existing or prospective GPU that is a non-participating GPU shall not be closer than 660 feet to the outer boundary of its GPU.

(iii) The operator filing an APD for any well within a unit area that is closer to the outer boundary of its assigned GPU than 660 feet shall provide proof in the form of a participating area plat that such well meets the requirements of Rule 7 (a).

Rule 7 (b) ADMINISTRATIVE EXCEPTIONS:

The Division Director, in accordance with Division Rule 104, may administratively grant an exception to the well location requirements of Rule 7 upon application to the Division which includes notification by certified mail-return receipt requested to affected parties. [See Division Rule 1207.A(2)].

Rule 7 (c) Well Density in the "Low Productivity Area":

- (i) No more than two (2) wells per GPU may be located in the " Low Productivity Area" of the pool
- (ii) the FIRST WELL drilled on a GPU shall be located in the quarter section of the GPU not containing a Basin-Fruitland Coal Gas well;
- (iii) the optional INFILL WELL drilled on a GPU shall be located in a quarter section of the GPU not containing Basin-Fruitland Coal Gas well;

Rule 7 (d) Well Density in the "High Productivity Area":

One optional infill well in the "High Productivity Area" may be drilled within a GPU in accordance with Rule 7(a) and 7(b) pursuant to the following procedures:

1. Operators of an existing GPU which contains an original coal gas well who desire to drill an optional infill well shall send a copy of its Application for Permit to Drill ("APD" including NMOCD form C-102 or Bureau of Land Management form 3160-3) to adjacent operators by certified mail-return receipt requested advising that they have twenty (20) days from receipt to file with the District Supervisor (OCD-Aztec) a written objection to the application.

2. An adjacent operator shall be any operator of a Basin-Fruitland Coal Gas GPU whose side boundary or corner adjoins the side boundary or corner of the quarter section in which the proposed optional infill well is to be located.

3. The District Supervisor may approve the APD, which has been filed upon expiration of the twenty (20) day notice period and certification by the applicant that all adjacent operators have received notification and no objections have been received within the twenty (20) day notice period.

4. In the event an objection is timely received, or upon the District Supervisor's own initiative, the application shall be set for a hearing before a Division Examiner.

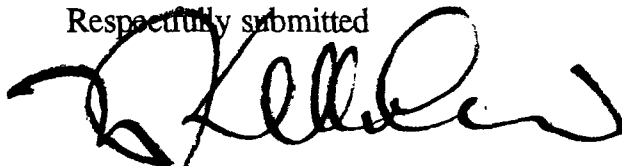
(11) The need no longer exists to maintain a separate pool for the Cedar Hill-Fruitland Basal Coal Pool. This pool should be abolished and the horizontal and vertical limits of this pool should be included in the Basin-Fruitland Coal Gas Pool.

(12) Copies of this application have been sent to all appropriate parties as required by the Division notice rules (Rule 1207) and Rule 4 of the Basin-Fruitland Coal Gas Pool Rules.

(13) Approval of this application is in the best interests of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE Applicant requests that this matter be set for hearing on July 9, 2002 before a duly appointed Examiner of the Oil Conservation Division and that after notice and hearing as required by law, the Division enter its order granting this application.

Respectfully submitted

A handwritten signature in black ink, appearing to read 'W. Thomas Kellahin', written over the typed name.

W. Thomas Kellahin, Esq.
Attorney for Burlington Resources Oil & Gas Company LP
Committee Member of Fruitland Coalbed Methane Committee

NMOCD Application of the Fruitland Coalbed Committee
Page 8

Exhibit 1

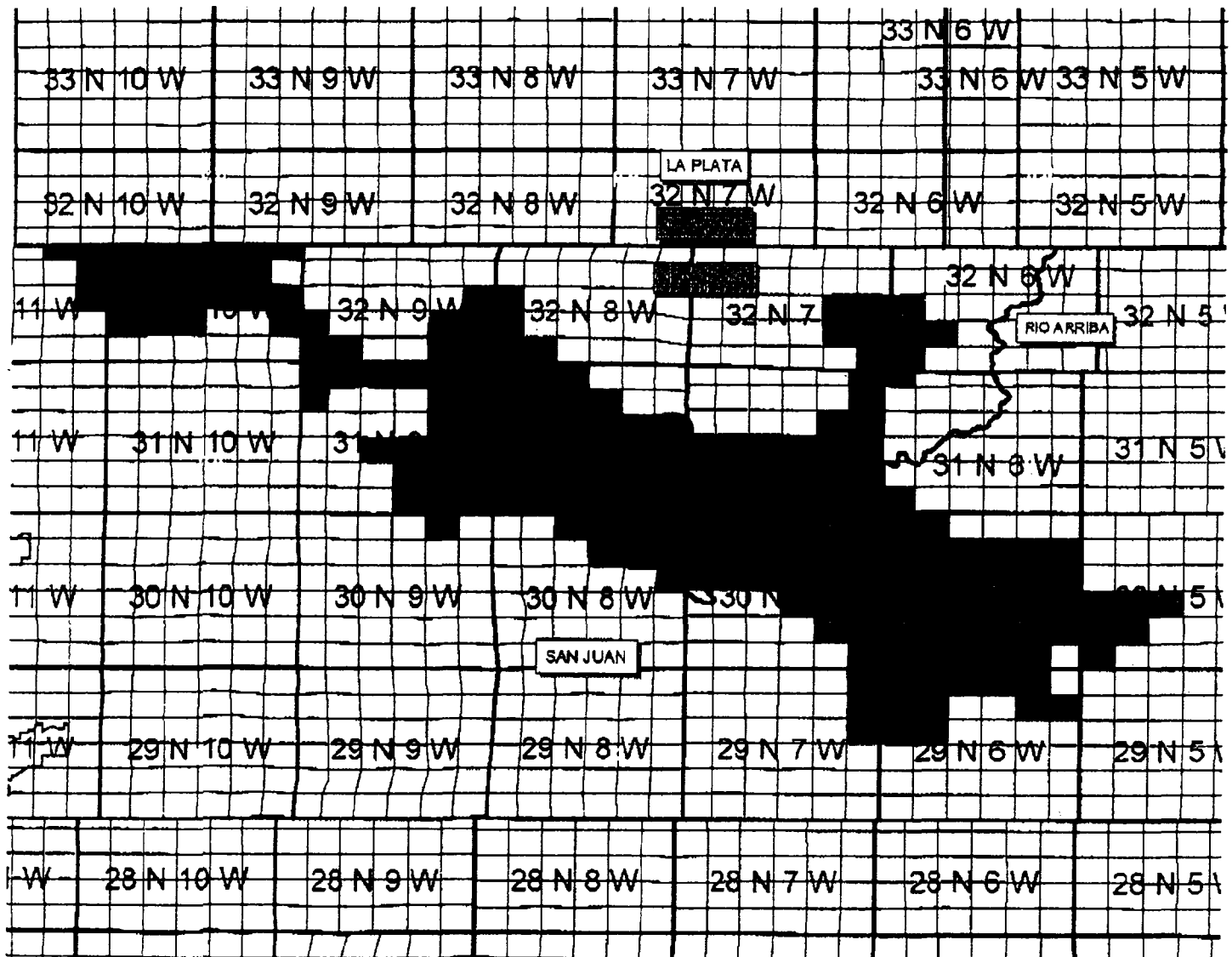


Exhibit 2
High Productivity Area

T29N, R6W Sections 2-8, 11-12, 17-18
T29N, R7W Sections 1, 12-13

T30N, R5W Sections 19-21, 29-31
T30N, R6W Sections 5-35
T30N, R7W Sections 1-18, 22-26, 36
T30N, R8W Sections 1-4, 10-13
T30N, R9W Sections 2

T31N, R6W Sections 6, 31
T31N, R7W Sections 1, 12-14, 19-36
T31N, R8W Sections 4-10, 13-36
T31N, R9W Sections 1-7, 11-14, 22-27, 34-36

T32N, R6W Sections 19, 29-31
T32N, R7W Sections 23-26, 36
T32N, R8W Sections 19, 30-32
T32N, R9W Sections 24-26, 30-32, 35-36
T32N, R10W Sections 7-12, 14-25, 28-30
T32N, R11W Sections 11-13, 24

Application Notice

Mailing List

BP AMERICA PRODUCTION CO
BRECK OPER CORP
CAULKINS OIL CO
CHAPARRAL O&G CO
COLEMAN O&G INC
CONOCO INC
D J SIMMONS INC
DEVON ENERGY CORP
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EDWARDS ENERGY CORP
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HALLWOOD PET INC
HOLCOMB O&G INC
IBEX PARTNERSHIP LTD
INCLINE RESERVES INC
J M HUBER CORP
KIMBELL OIL CO OF TEX
KOCH EXPLOR CO
LOUIS DREYFUS NAT GAS CORP
MALLON OIL CO
MARALEX RESOURCES INC
MARATHON OIL CO
MARKWEST RESOURCES INC
MCKENZIE METHANE

Application Notice

Mailing List

MESA OPER LTD PRTSP
MORGAN-RICHARDSON OPERATING
MYCO INDUSTRIES INC
NERRMION OIL & GAS CORP
NM & O OPER CO
PHILLIPS PET CO
P-R-O MGT INC
PRO NM INC
QUESTAR EXPLOR & PROD CO
REDWOLF PROD INC
RICHARDSON OPER CO
RICHMOND PETROLEUM I
ROBERT L BAYLESS
RODDY PROD CO INC
SG INTEREST I LTD
SIMMONS ENGR & CONSULTING CO
SPEEREX LIMITED PARTNERSHIP
TEXACO EXPLORATION &
TEXAKOMA O&G CORP
THOMPSON ENGR & PROD CORP
VASTAR RESOURCES INC
WEST LARGO CORP
WHITING PET CORP
YATES PETROLEUM CORP

Return Receipts for Notification

<p>1. Article Addressed to:</p> <p>WILLIAM P. L. LUNG 1700 BROADWAY DENVER, CO 80202</p>		<p>2. Article Number:</p> <p>7332 4485 4510 0001 0001</p>	
<p>3. Service Type: <input checked="" type="checkbox"/> CERTIFIED</p>		<p>4. Date of Delivery:</p> <p>6/17/02</p>	
<p>5. Signature of Addressee:</p> <p><i>[Signature]</i></p>		<p>6. Signature of Agent:</p> <p><i>[Signature]</i></p>	

DOMESTIC RETURN RECEIPT

<p>1. Article Addressed to:</p> <p>COMOCO INC YOLANDA PEREZ PO BOX 2197 HOUSTON, TX 77252-0197</p>		<p>2. Article Number:</p> <p>7332 4485 4510 0001 0001</p>	
<p>3. Service Type: <input checked="" type="checkbox"/> CERTIFIED</p>		<p>4. Date of Delivery:</p> <p>6/17/02</p>	
<p>5. Signature of Addressee:</p> <p><i>[Signature]</i></p>		<p>6. Signature of Agent:</p> <p><i>[Signature]</i></p>	

DOMESTIC RETURN RECEIPT

<p>1. Article Addressed to:</p> <p>TEKAMONA GAS CORP STE 500 5400 LBJ FWY DALLAS, TX 75240</p>		<p>2. Article Number:</p> <p>7332 4485 4510 0001 0001</p>	
<p>3. Service Type: <input checked="" type="checkbox"/> CERTIFIED</p>		<p>4. Date of Delivery:</p> <p>6/17/02</p>	
<p>5. Signature of Addressee:</p> <p><i>[Signature]</i></p>		<p>6. Signature of Agent:</p> <p><i>[Signature]</i></p>	

DOMESTIC RETURN RECEIPT

1. Article Addressed to:

SG Interest 1 LTD
Attn: Robb & Gwyn, Land Mgr.
1331 Lamar St, Suite 501
HOUSTON, TX 77010

2. Article Number:

7332 4485 4510 0001 0001

3. Service Type: ☒ CERTIFIED

4. Date of Delivery:

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[Signature]

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<p>5. Signature of Addressee:</p> <p><i>[Signature]</i></p>		<p>6. Signature of Agent:</p> <p><i>[Signature]</i></p>	

DOMESTIC RETURN RECEIPT

<p>1. Article Addressed to:</p> <p>MAPALEX RESOURCES INC PO BOX 228 KONACKO, CO 81137</p>		<p>2. Article Number:</p> <p>7332 4485 4510 0001 0001</p>	
<p>3. Service Type: <input checked="" type="checkbox"/> CERTIFIED</p>		<p>4. Date of Delivery:</p> <p>6/17/02</p>	
<p>5. Signature of Addressee:</p> <p><i>[Signature]</i></p>		<p>6. Signature of Agent:</p> <p><i>[Signature]</i></p>	

DOMESTIC RETURN RECEIPT

<p>1. Article Addressed to:</p> <p>60433225 1902 14 0019 01 NPS OF NEW ADDRESS OPERATING PO BOX 228 HOUSTON, TX 77267</p>		<p>2. Article Number:</p> <p>7332 4485 4510 0001 0001</p>	
<p>3. Service Type: <input checked="" type="checkbox"/> CERTIFIED</p>		<p>4. Date of Delivery:</p> <p>6/17/02</p>	
<p>5. Signature of Addressee:</p> <p><i>[Signature]</i></p>		<p>6. Signature of Agent:</p> <p><i>[Signature]</i></p>	

DOMESTIC RETURN RECEIPT

<p>1. Article Addressed to:</p> <p>KOON EXPLOR CO PO BOX 228 WICHITA, KS 67201</p>		<p>2. Article Number:</p> <p>7332 4485 4510 0001 0001</p>	
<p>3. Service Type: <input checked="" type="checkbox"/> CERTIFIED</p>		<p>4. Date of Delivery:</p> <p>6/17/02</p>	
<p>5. Signature of Addressee:</p> <p><i>[Signature]</i></p>		<p>6. Signature of Agent:</p> <p><i>[Signature]</i></p>	

DOMESTIC RETURN RECEIPT

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<p>1. Article Addressed to:</p> <p>HM & O OPER CN 575 7th & EAST 8TH ST TU-SA OK, OK 74103</p> <p>2. Article Number:</p> <p>7516 4025 7516 0001 0116</p> <p>3. Service Type: <input checked="" type="checkbox"/> CONFIRMED</p> <p>4. Date of Delivery:</p> <p>JUN 17 1987</p> <p>5. Date of Receipt:</p> <p>JUN 17 1987</p> <p>6. Signature: <i>[Signature]</i></p> <p>7. PS Form 3811</p>	<p>1. Article Addressed to:</p> <p>LOUIS DRYPUS NAT GAS CORP 14000 QUAIL SPGS PKWY, STE 800 OKLAHOMA CITY, OK 73134</p> <p>2. Article Number:</p> <p>7516 4025 7516 0001 0116</p> <p>3. Service Type: <input checked="" type="checkbox"/> CONFIRMED</p> <p>4. Date of Delivery:</p> <p>JUN 17 1987</p> <p>5. Date of Receipt:</p> <p>JUN 17 1987</p> <p>6. Signature: <i>[Signature]</i></p> <p>7. PS Form 3811</p>	<p>1. Article Addressed to:</p> <p>TURNER PROOD CO ONE ENERGY SQUARE B B652 4925 GREENVILLE AVE DALLAS, TX 75206-4878</p> <p>2. Article Number:</p> <p>7516 4025 7516 0001 0116</p> <p>3. Service Type: <input checked="" type="checkbox"/> CONFIRMED</p> <p>4. Date of Delivery:</p> <p>JUN 17 1987</p> <p>5. Date of Receipt:</p> <p>JUN 17 1987</p> <p>6. Signature: <i>[Signature]</i></p> <p>7. PS Form 3811</p>
<p>1. Article Addressed to:</p> <p>MARATHON OIL CO PO BOX 552 MIDLAND, TX 79702</p> <p>2. Article Number:</p> <p>7516 4025 7516 0001 0116</p> <p>3. Service Type: <input checked="" type="checkbox"/> CONFIRMED</p> <p>4. Date of Delivery:</p> <p>JUN 17 1987</p> <p>5. Date of Receipt:</p> <p>JUN 17 1987</p> <p>6. Signature: <i>[Signature]</i></p> <p>7. PS Form 3811</p>	<p>1. Article Addressed to:</p> <p>MYCO INDUSTRIES INC P O BOX 840 ARTISAN, NM 85211 5420</p> <p>2. Article Number:</p> <p>7516 4025 7516 0001 0116</p> <p>3. Service Type: <input checked="" type="checkbox"/> CONFIRMED</p> <p>4. Date of Delivery:</p> <p>JUN 17 1987</p> <p>5. Date of Receipt:</p> <p>JUN 17 1987</p> <p>6. Signature: <i>[Signature]</i></p> <p>7. PS Form 3811</p>	<p>1. Article Addressed to:</p> <p>P-R-D MOT INC 12810 HILLCREST ROAD STE B-223 DALLAS, TX 75230-1525</p> <p>2. Article Number:</p> <p>7516 4025 7516 0001 0116</p> <p>3. Service Type: <input checked="" type="checkbox"/> CONFIRMED</p> <p>4. Date of Delivery:</p> <p>JUN 17 1987</p> <p>5. Date of Receipt:</p> <p>JUN 17 1987</p> <p>6. Signature: <i>[Signature]</i></p> <p>7. PS Form 3811</p>
<p>1. Article Addressed to:</p> <p>MARKWEST #5 SOURCES INC 160 BYLWESS DRIVE WEST SUITE 308 FIDLEWOOD, CO 80113-5904</p> <p>2. Article Number:</p> <p>7516 4025 7516 0001 0116</p> <p>3. Service Type: <input checked="" type="checkbox"/> CONFIRMED</p> <p>4. Date of Delivery:</p> <p>JUN 17 1987</p> <p>5. Date of Receipt:</p> <p>JUN 17 1987</p> <p>6. Signature: <i>[Signature]</i></p> <p>7. PS Form 3811</p>	<p>1. Article Addressed to:</p> <p>ROBERT L WATLES PO BOX 186 FARMINGTON, NM 87401</p> <p>2. Article Number:</p> <p>7516 4025 7516 0001 0116</p> <p>3. Service Type: <input checked="" type="checkbox"/> CONFIRMED</p> <p>4. Date of Delivery:</p> <p>JUN 17 1987</p> <p>5. Date of Receipt:</p> <p>JUN 17 1987</p> <p>6. Signature: <i>[Signature]</i></p> <p>7. PS Form 3811</p>	<p>1. Article Addressed to:</p> <p>PHILLIPS PE3 CO RM 405A 4851 PENBROOK ODDSEA, TX 79762</p> <p>2. Article Number:</p> <p>7516 4025 7516 0001 0116</p> <p>3. Service Type: <input checked="" type="checkbox"/> CONFIRMED</p> <p>4. Date of Delivery:</p> <p>JUN 17 1987</p> <p>5. Date of Receipt:</p> <p>JUN 17 1987</p> <p>6. Signature: <i>[Signature]</i></p> <p>7. PS Form 3811</p>

Return Receipts for Notification

<p>REDWOLF PRODIGY PO BOX 5182 FARMINGTON, NM 87488</p> <p>1. Article Number 7110 4483 9512 0001 7655</p> <p>2. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>3. Date of Delivery JUN 22 1994</p> <p>4. Signature of Addressee <i>[Signature]</i></p> <p>5. PS Form 3811</p>	<p>1. I am using to receive the following service for an order for:</p> <p><input type="checkbox"/> Restricted Delivery</p> <p>2. Article Number 7110 4483 9512 0001 7655</p> <p>3. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>4. Date of Delivery JUN 22 1994</p> <p>5. Signature of Addressee <i>[Signature]</i></p> <p>6. PS Form 3811</p>	<p>D J HINCHINS INC PO BOX 1483 FARMINGTON, NM 87400</p> <p>1. Article Number 7110 4483 9512 0001 7655</p> <p>2. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>3. Date of Delivery JUN 22 1994</p> <p>4. Signature of Addressee <i>[Signature]</i></p> <p>5. PS Form 3811</p>	<p>KIMBEL OIL CO OF TEX 576 3000 608 THROCKMORTON ST #1 WORTH, TX 76102</p> <p>1. Article Number 7110 4483 9512 0001 7655</p> <p>2. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>3. Date of Delivery JUN 22 1994</p> <p>4. Signature of Addressee <i>[Signature]</i></p> <p>5. PS Form 3811</p>
<p>BOBBY PROD CO INC PO BOX 2221 FARMINGTON, NM 87400-2221</p> <p>1. Article Number 7110 4483 9512 0001 7655</p> <p>2. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>3. Date of Delivery JUN 22 1994</p> <p>4. Signature of Addressee <i>[Signature]</i></p> <p>5. PS Form 3811</p>	<p>1. I am using to receive the following service for an order for:</p> <p><input type="checkbox"/> Restricted Delivery</p> <p>2. Article Number 7110 4483 9512 0001 7655</p> <p>3. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>4. Date of Delivery JUN 22 1994</p> <p>5. Signature of Addressee <i>[Signature]</i></p> <p>6. PS Form 3811</p>	<p>DUGAN PRODUCTION CORP PO BOX 420 FARMINGTON, NM 87400-0420</p> <p>1. Article Number 7110 4483 9512 0001 7655</p> <p>2. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>3. Date of Delivery JUN 22 1994</p> <p>4. Signature of Addressee <i>[Signature]</i></p> <p>5. PS Form 3811</p>	<p>WILLIAMS BROS OF TEX 10011 10011 10011 10011 10011 WILLIAMS BROS OF TEX 10011 10011 10011 10011 10011</p> <p>1. Article Number 7110 4483 9512 0001 7655</p> <p>2. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>3. Date of Delivery JUN 22 1994</p> <p>4. Signature of Addressee <i>[Signature]</i></p> <p>5. PS Form 3811</p>
<p>SHIMONS EVGR & CONSULTING CO PO BOX 19 FARMINGTON, NM 87400</p> <p>1. Article Number 7110 4483 9512 0001 7655</p> <p>2. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>3. Date of Delivery JUN 22 1994</p> <p>4. Signature of Addressee <i>[Signature]</i></p> <p>5. PS Form 3811</p>	<p>1. I am using to receive the following service for an order for:</p> <p><input type="checkbox"/> Restricted Delivery</p> <p>2. Article Number 7110 4483 9512 0001 7655</p> <p>3. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>4. Date of Delivery JUN 22 1994</p> <p>5. Signature of Addressee <i>[Signature]</i></p> <p>6. PS Form 3811</p>	<p>PRO NM INC STP 401 400 ST MICHAEL'S DR SANTA FE, NM 87505</p> <p>1. Article Number 7110 4483 9512 0001 7655</p> <p>2. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>3. Date of Delivery JUN 22 1994</p> <p>4. Signature of Addressee <i>[Signature]</i></p> <p>5. PS Form 3811</p>	<p>CHICO CHEVROLET TEXACO BOX 33396 STON TX 77215 6700</p> <p>1. Article Number 7110 4483 9512 0001 7655</p> <p>2. Service Type <input checked="" type="checkbox"/> Restricted Delivery</p> <p>3. Date of Delivery JUN 22 1994</p> <p>4. Signature of Addressee <i>[Signature]</i></p> <p>5. PS Form 3811</p>

Return Receipts for Notification

<p>THOMPSON ENGR & PROD CORP 7814 E MAIN FARMINGTON, NM 87402</p> <p>Received By (Print Name): <i>Paul C. Thompson</i> Signature: <i>Paul C. Thompson</i> PS Form 3811</p>	<p>EDWARDS ENERGY CORP 1401 17TH ST STE 1400 DENVER, CO 80202</p> <p>Received By (Print Name): <i>John Edwards</i> Signature: <i>John Edwards</i> PS Form 3811</p>	<p>BP AMERICA PRODUCING CO ATTN: MARY CUNLEY PO BOX 3082 HOUSTON, TX 77253</p> <p>Received By (Print Name): <i>Mary Cunley</i> Signature: <i>Mary Cunley</i> PS Form 3811</p>
<p>CHAPARRAL O&G LLC PO BOX 180 ALBANY, NM 87109-0180</p> <p>Received By (Print Name): <i>Chaparral O&G LLC</i> Signature: <i>Chaparral O&G LLC</i> PS Form 3811</p>	<p>QUESTAR EXPLOR & PROD CO 1331 17TH STREET STE 300 DENVER, CO 80202</p> <p>Received By (Print Name): <i>Questar Explor & Prod Co</i> Signature: <i>Questar Explor & Prod Co</i> PS Form 3811</p>	<p>MALLON OIL CO 809 18TH ST STE 1700 TOWER DENVER, CO 80202</p> <p>Received By (Print Name): <i>Mallon Oil Co</i> Signature: <i>Mallon Oil Co</i> PS Form 3811</p>
<p>COLEMAN O&G INC PO BOX 2337 FARMINGTON, NM 87401</p> <p>Received By (Print Name): <i>Coleman O&G Inc</i> Signature: <i>Coleman O&G Inc</i> PS Form 3811</p>	<p>MERRION O&G CORP 610 REILLY AVE FARMINGTON, NM 87401</p> <p>Received By (Print Name): <i>Merrion O&G Corp</i> Signature: <i>Merrion O&G Corp</i> PS Form 3811</p>	<p>SPEERER LIMITED PARTNERSHIP ATTN: WILLIAM R SPEER 900 CRESTVIEW DR FARMINGTON, NM 87401</p> <p>Received By (Print Name): <i>William R Speer</i> Signature: <i>William R Speer</i> PS Form 3811</p>

Return Receipts for Notification

<p>Article Addressed to: BRECK OPER CORP PO BOX 911 BRECKENRIDGE, TX 76024-0911</p> <p>Article Number: 7318 6683 9510 0001 7643</p> <p>Service Type: <input checked="" type="checkbox"/> CERTIFIED</p> <p>Date of Delivery: JUN 17 2002</p> <p>Signature: <i>[Signature]</i></p> <p>Domestic Return Receipt</p>	<p>Article Addressed to: DEWENFENCOY CORP STE 1500 20 N BROADWAY OKLAHOMA CITY, OK 73102</p> <p>Article Number: 7318 6683 9510 0001 7643</p> <p>Service Type: <input checked="" type="checkbox"/> CERTIFIED</p> <p>Date of Delivery: JUN 17 2002</p> <p>Signature: <i>[Signature]</i></p> <p>Domestic Return Receipt</p>	<p>Article Addressed to: CAULKINS OIL CO STE 2140 1600 BRUARDWAY DENVER, CO 80202</p> <p>Article Number: 7318 6683 9510 0001 7643</p> <p>Service Type: <input checked="" type="checkbox"/> CERTIFIED</p> <p>Date of Delivery: JUN 17 2002</p> <p>Signature: <i>[Signature]</i></p> <p>Domestic Return Receipt</p>
<p>Article Addressed to: INEX PARTNERSHIP LTD PO BOX 911 BRECKENRIDGE, TX 76024-0911</p> <p>Article Number: 7318 6683 9510 0001 7643</p> <p>Service Type: <input checked="" type="checkbox"/> CERTIFIED</p> <p>Date of Delivery: JUN 17 2002</p> <p>Signature: <i>[Signature]</i></p> <p>Domestic Return Receipt</p>	<p>Article Addressed to: VASTAR RESOURCES INC ATT MARY CONLEY ROOM 1017 HOUSTON, TX 77252</p> <p>Article Number: 7318 6683 9510 0001 7643</p> <p>Service Type: <input checked="" type="checkbox"/> CERTIFIED</p> <p>Date of Delivery: JUN 22 2002</p> <p>Signature: <i>[Signature]</i></p> <p>Domestic Return Receipt</p>	<p>Article Addressed to: RICHMOND PETROLEUM PO BOX 8432 DALLAS, TX 75205-0534</p> <p>Article Number: 7318 6683 9510 0001 7643</p> <p>Service Type: <input checked="" type="checkbox"/> CERTIFIED</p> <p>Date of Delivery: JUN 22 2002</p> <p>Signature: <i>[Signature]</i></p> <p>Domestic Return Receipt</p>
<p>Article Addressed to: MESA OPER LTD PRISP PO BOX 911 DALLAS, TX 75205-0534</p> <p>Article Number: 7318 6683 9510 0001 7643</p> <p>Service Type: <input checked="" type="checkbox"/> CERTIFIED</p> <p>Date of Delivery: JUN 17 2002</p> <p>Signature: <i>[Signature]</i></p> <p>Domestic Return Receipt</p>	<p>Article Addressed to: GREAT WESTERN OIL CO PO BOX 1669 MIDLAND, TX 79702</p> <p>Article Number: 7318 6683 9510 0001 7643</p> <p>Service Type: <input checked="" type="checkbox"/> CERTIFIED</p> <p>Date of Delivery: JUN 17 2002</p> <p>Signature: <i>[Signature]</i></p> <p>Domestic Return Receipt</p>	<p>Article Addressed to: YALLES PET CORP 105 S 4TH STREET ARTESA, NM 88210</p> <p>Article Number: 7318 6683 9510 0001 7643</p> <p>Service Type: <input checked="" type="checkbox"/> CERTIFIED</p> <p>Date of Delivery: JUN 17 2002</p> <p>Signature: <i>[Signature]</i></p> <p>Domestic Return Receipt</p>

Attempted Notification

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION
P.O. BOX 4289
FARMINGTON, NM 87499-4289



1120 1120 1120 1120 1120 1120 1120 1120 1120 1120
1994 \$04.40 JUN 13 02
0125 MAIL FROM ZIP CODE 87402



First Class Mail
First Class Mail

SENDER: • Certified items only • Indicate if restricted delivery is desired • This label must be affixed to the reverse of the form so that we can return the label to you • Attach this form to the front of the envelope or to the back of the envelope using the provided string • Attach "PAID", "PAID AND RECEIVED" or the "Postmark before the return to office" • The fee for the service is indicated by the signature of the person affixed to the back of the envelope		I also wish to receive the following service (for an extra fee): <input type="checkbox"/> Restricted Delivery (Check in grid below for fee)	
1. Article Addressed to: INCLINE RESERVES INC 1603 SW 37TH ST TOPEKA, KS 66611		2. Article Number: 3. Service Type: <input checked="" type="checkbox"/> CERTIFIED Date of Delivery:	
Received By: (Print Name) Signature: (Indemnitor or Agent)		Return delivery address: If different from item 1	

PS Form 3811

DOMESTIC RETURN RECEIPT

1120 1120 1120 1120 1120 1120 1120 1120 1120 1120

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