



MIDLAND

AFE No.	102435	Total Afe
Property No.	042095-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$506,000
	(Completion)	\$639,600
	Total Cost	\$1,145,600

AFE Type : EXPLORATORY DRILLING	AFE Name : GORDON 23 ST COM #1 D&C	AFE Date : 05/09/2002	Budget Year : 2002
Reg. Lease No. :	Prospect Name : GORDON	Total Depth :	Begin Date :
Location : Section 23-T19S-R27E	997' FSL & 1445' FWL	Formation :	DD&A Field :
Operator : EOG RESOURCES, INC	County & State : EDDY NEW MEXICO	Regulatory Field : UNASSIGNED	Water Depth :
AFE Description : Gordon 23 St Com #1D&C			Product : Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING	COMPLETION	TOTAL
ACCESS LOCATION,ROADS & SURVEY	401	36,000	5,000	41,000
RIG MOVE	402	25,000	0	25,000
DAY WORK COST	20 / 3 DAYS @ \$8,000 / \$8,000	404	160,000	24,000
184,000				
BITS & BHA	405	40,000	0	40,000
FUEL	406	20,000	2,000	22,000
WATER	407	30,000	1,000	31,000
MUD & CHEMICALS	408	25,000	0	25,000
CEMENTING & SERVICE	409	23,000	17,000	40,000
OPEN HOLE LOGGING & TESTING	411	35,000	10,000	45,000
MUD LOGGING	412	11,000	0	11,000
COMP-PERFORATING	413	0	50,000	50,000
COMP-STIMULATION	414	0	120,000	120,000
TRANSPORTATION	415	3,000	5,000	8,000
DRILLING OVERHEAD	25 DAYS @ \$200	416	5,000	2,400
7,400				
EQUIPMENT RENTAL	417	10,000	20,000	30,000
COMP-COMPLETION RIG	10 DAYS @ \$3,000	418	0	30,000
30,000				
OTHER DRILLING EXPENSE	419	5,000	5,000	10,000
ENVIRONMENTAL & SAFETY CHARGES	421	3,000	25,000	28,000
SUPERVISION	25 DAYS @ \$800	424	20,000	9,600
29,600				
COMMUNICATIONS	431	2,000	1,000	3,000
TUBULAR INSPECTION/HANDLING	436	6,000	5,000	11,000
WIRELINE SERVICES	442	2,000	5,000	7,000
COMP-COIL TUBING/NITROGEN	445	0	20,000	20,000
COMP-COMPLETION FLUIDS	448	0	10,000	10,000
TOTAL INTANGIBLES		\$461,000	\$367,000	\$828,000

	FEET	SIZE	GRADE	\$/FT				
SURFACE CASING	400	11-3/4	H40	16.24	102	6,500	0	6,500
INTERMEDIATE CASING	2,400	8-5/8	32# J	11.87	103	28,500	0	28,500
COMP - PRODUCTION	10,000	5-1/2	17# N	7.17	104	0	71,700	71,700
PRODUCTION CASING	1,500	5-1/2	17# P/S	8.47	104	0	12,800	12,800
COMP-TUBING	11,200	2-7/8"	L-80	3.80	106	0	42,600	42,600
WELLHEAD EQUIPMENT					107	10,000	17,500	27,500
COMP-TANKS					108	0	10,000	10,000
COMP-FLOW LINES					109	0	8,000	8,000
COMP-VALVES & FITTINGS					110	0	15,000	15,000
COMP-PUMP EQUIP/SUBSURFACE					113	0	20,000	20,000
COMP-HEATER,TREATER,SEPARATOR					115	0	25,000	25,000
COMP-OTHER EQUIPMENT					116	0	5,000	5,000
COMP-METERING EQUIPMENT					118	0	15,000	15,000
COMP-NONCONTROLLABLE EQUIPMENT					119	0	5,000	5,000
COMP-CONSTRUCTION COST					122	0	25,000	25,000
TOTAL TANGIBLES						\$45,000	\$272,600	\$317,600
TOTAL COST						\$506,000	\$639,600	\$1,145,600

By <i>Twisteling</i>	Date 5-14-02	By	Date
By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm	By	Title	Date
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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 12893 Exhibit No. 3

Submitted by:

EOG RESOURCES, INC.

Hearing Date: July 11, 2002

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