

P. O. Box 352  
Midland, TX 79702-0352  
(915) 683-3171 – FAX (915) 683-6348

XERIC OIL & GAS  
CORPORATION

# Fax

To:	David K. Brooks	From:	R. C. (Rob) Barnett
Fax:	(505) 476-3440-62	Pages:	5
Phone:	(505) 476-3450	Date:	07/31/02
Re:	Case No. 12896	CC:	

**Comments:** Mr. Brooks,

Attached you will find a hard copy of my e-mail I sent you today. Since we are at the "eleventh hour" I wanted to make sure that you received this before the hearing tomorrow. I will not be attending the hearing since I have spent all day in Midland preparing this data. The only way I could get there in time would be by private plane or driving all night. From my conversation with you, it sounds to me that the only evidence that will be considered will be what wells we have brought into compliance. Though we have brought a majority into compliance there are still a good number to go. We hope the Commission will grant us the time needed to bring the remainder of the wells into compliance, especially wells that need to be plugged. It has been our experience that it usually takes a minimum of three months from the date we send in a plugging application until the well actually gets plugged, sometimes longer depending on contractor availability.

Thank you for your consideration in this matter and should you have any questions, please call me.

Sincerely,

R. C. (Rob) Barnett  
President

BEFORE THIS COURT

IN THE STATE OF TEXAS

ON BEHALF OF THE

TEXAS RAILROAD COMMISSION

RECEIVED

O.R.D. EXHIBIT NO. 2

CASE NO. 12896

**Rob Barnett**

**From:** "Rob Barnett" <rbarnett@xericoil.com>  
**To:** <DKBROOKS@state.nm.us>  
**Cc:** <WROTENBERRY@state.nm.us>  
**Sent:** Wednesday, July 31, 2002 4:36 PM  
**Attach:** NMOCD Wells (1).xls  
**Subject:** Fw: Xeric inactive NM wells

**Subject: Xeric inactive NM wells**

Mr. Brooks,

Pursuant to our telephone conversation today attached you will find a spread sheet showing our progress to date in addressing the 114 inactive wells that Lori Wrotenberry provided me a list of late last year. To date we have addressed, tested or worked on 101 wells. Of these wells 54 have passed NMOCD witnessed MIT's, 8 wells have been returned to production and 32 wells failed MIT's and will either be P&A'd or repaired as quickly as we can get State approval and have contractors available to perform the work. There was one well which was sold in 1999 and there is one well that is P&A'd. All of these need their paperwork cleared up on and one well we want to convert to an injection well. There are 3 wells being tested today. This will leave only 13 wells on the Horton Federal that we have not had time to address, test or work on as of yet.

We have filed 42 C-103 Sundry notices with the Hobbs District office of the NMOCD and according to our conversation with Mr. Gary Wink of that office, all were approved yesterday, July 30, 2002. We have mailed in an additional 14 as of today which will bring total filings to 56. We are in the process of preparing for filing numerous other ones for the wells that we are currently testing and the wells that did not pass the MIT's. Most of these will be notices of intent to plug and abandon. Once we have State approval we will then be able proceed with finding contractors to plug these wells.

Since your letter of June 14, 2002, we have had as many as five pulling units running at once in an effort to bring all wells into compliance and we estimate that we have spent well over \$125,000.00 in this regard. We regret not starting on this project sooner, however we did not realize there was a deadline for completion of this work until we received your aforementioned letter.

Finally, concerning your letter dated June 14, 2002, notifying us of an August 1, 2002 hearing date, Case No. 12896, to seek civil penalties for failure to bring these wells into compliance. We trust that our efforts to date have demonstrated our willingness and resolve to cooperate in this matter and will allow the Division to postpone the scheduled hearing or at least waive any civil assessments and allow us additional time to bring the remaining wells into compliance.

Sincerely,

R. C. (Rob) Barnett  
President  
Xeric Oil & Gas Corporation

**Xeric Oil & Gas Corp.**  
**Schedule of Wells for NMOCD**

Lease	Well #	Type	Instructions	Remarks	REGULATORY FILINGS
East Pearl Queen Unit	1	-	Passed MIT 2/19/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	4	O Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	6	O Pressure Test	Casing Leak, Failed MIT - P&A	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	7	-	Passed MIT 2/19/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	8	O Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	9	-	Passed MIT 2/19/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	11	-	Passed MIT 2/20/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	12	O Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	14	O Pressure Test	Set CIBP @ 4000' & clamped 1 sack Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	15	I Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	16	O Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	17	I Pressure Test	Casing Leak, Failed MIT - P&A	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	18	-	Passed MIT 2/19/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	20	-	Fix Tubing Leak	Passed MIT 7/16/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	21	O Pressure Test	Passed MIT 7/10/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	22	-	Passed MIT 2/20/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	23	-	Pressure Test	Passed MIT 7/17/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	24	-	Pressure Test	Casing Leak, Failed MIT - P&A	7/26/02
East Pearl Queen Unit	26	-	Passed MIT 2/20/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	28	-	Passed MIT 2/20/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	29	-	Passed MIT 2/20/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	30	O Pressure Test	Passed MIT 7/10/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	32	I Casing Leak (P&A)	P&A	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	33	-	Fix Packer or Tubing Leak	Tubing stuck in hole, freepoint near surface - P&A	7/26/02
East Pearl Queen Unit	37	O Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	39	O Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	41	-	Fix Tubing Leak	Casing Leak, Failed MIT - P&A	7/26/02
East Pearl Queen Unit	42	-	Fix Tubing Leak	Ran new packer & tested tubing, Passed MIT 7/11/02	7/26/02
East Pearl Queen Unit	43	-	Casing Leak (P&A)	P&A	7/26/02
East Pearl Queen Unit	44	I Casing Leak (P&A)	P&A	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	45	O Pressure Test	Casing Leak, Failed MIT - P&A	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	46	I	Passed MIT 2/20/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	49	I Casing Leak (P&A)	P&A	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	51	I Casing Leak (P&A)	P&A	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	52	O Pressure Test	Set CIBP @ 4000', Failed MIT - P&A	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	53	I Casing Leak (P&A)	P&A	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	56	O Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	57	O Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	59	O Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results
East Pearl Queen Unit	77	O Flowing Producer	File C-103 to put back in production	7/31/02	Put back into production
East Pearl Queen Unit	82	O Producer	File C-103 to put back in production	7/31/02	Put back into production
West Pearl Queen Unit	103	O Pressure Test	Passed MIT 7/16/02	7/26/02	C-103-Sub. TA Status, MIT Results
West Pearl Queen Unit	107	O Pressure Test	Passed MIT 7/11/02	7/26/02	C-103-Sub. TA Status, MIT Results

REGULATORY FILINGS							
Lease	Well #	Type	Instructions	Remarks	DATE	FORM	DETAILS
West Pearl Queen Unit	110	-	Fix Tubing Leak (1 1/2" tbg) .	Layed Down Tbg & Pkr. Set CIBP. Run MIT on 7/31/02	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	112	-	Fix Tubing Leak (need anchors)	Passed MIT 7/24/02	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	117	O	Pressure Test	Passed MIT 7/16/02	7/26/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	118	-	Fix Tubing Leak	Passed MIT 2/21/02	7/26/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	119	-	Fix Tubing Leak	Passed MIT 7/24/02	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	120	-	Fix Tubing Leak	Tested tubing w/ new packer. Run MIT on 7/31/02	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	121	-	Fix Tubing Leak (1 1/2" tbg)	Layed Down Tbg & Pkr. Set CIBP. Run MIT on 7/31/02	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	122	-		Passed MIT 2/20/02	7/26/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	124	-		Passed MIT 2/20/02	7/26/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	125	-		Passed MIT 2/20/02	7/26/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	127	-	Fix Tubing Leak	Passed MIT 7/24/02	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	128	-		Passed MIT 2/20/02	7/26/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	129	-		Passed MIT 2/21/02	7/26/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	130	O	Producing	File C-103 to put back in production	7/31/02	C-103-Sub.	Return to Production
West Pearl Queen Unit	134	-		Passed MIT 2/21/02	7/26/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	137	O	Lay down tbg & rods & run CIBP	Set CIBP @ 3000' Failed MIT - P&A	7/26/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	140	-		Passed MIT 2/20/02	7/26/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	142	-	Fix Tubing Leak	Tested tubing w/ new packer. Failed MIT - P&A	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	143	-	Fix Tubing Leak	Passed MIT 7/24/02	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	146	-	Fix Tubing Leak	Tested tubing w/ new packer. Failed MIT on 7/31/02-P&A or repair	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	152	I	Casing Leak (P&A)	P&A			
West Pearl Queen Unit	156	I	Casing Leak (P&A)	P&A			
West Pearl Queen Unit	157	O	Pressure Test	Casing Leak, Failed MIT - P&A			
West Pearl Queen Unit	159	O	Casing Leak (P&A)	P&A			
West Pearl Queen Unit	163	O	Lay down tbg & rods & run CIBP	Set CIBP @ 3500' Run MIT on 7/31/02	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	164	O	Pressure Test	Passed MIT 7/24/02	7/31/02	C-103-Sub.	TA Status, MIT Results
West Pearl Queen Unit	165	O	Pressure Test	Casing Leak, Failed MIT - P&A			
West Pearl Queen Unit	169	O	Producing	File C-103 to put back in production	7/31/02	C-103-Sub.	Return to Production
West Pearl Queen Unit	191	O	Producing	File C-103 to put back in production	7/31/02	C-103-Sub.	Return to Production
West Pearl Queen Unit	192	O	Producing	File C-103 to put back in production	7/31/02	C-103-Sub.	Return to Production
West Pearl Queen Unit	202	O	Producing	File C-103 to put back in production	7/31/02	C-103-Sub.	Return to Production
South Pearl Queen Unit	7	-		Passed MIT 2/20/02	7/26/02	C-103-Sub.	TA Status, MIT Results
South Pearl Queen Unit	11	-	Fix Tubing Leak	Passed MIT 7/16/02	7/26/02	C-103-Sub.	TA Status, MIT Results
South Pearl Queen Unit	13	-		Passed MIT 2/20/02	7/26/02	C-103-Sub.	TA Status, MIT Results
South Pearl Queen Unit	15	I	Casing Leak (P&A)	P&A			
South Pearl Queen Unit	19	I		Passed MIT 2/20/02	7/25/02	C-103-Sub.	TA Status, MIT Results
South Pearl Queen Unit	21	I		Passed MIT 2/20/02	7/25/02	C-103-Sub.	TA Status, MIT Results
South Pearl Queen Unit	23	I	Casing Leak (P&A)	P&A			
South Pearl Queen Unit	24	O		Well Is Plugged			
South Pearl Queen Unit	25	I	Casing Leak (P&A)	P&A			
Horton Federal Unit	8	O					
Horton Federal Unit	9	I	Pressure Test				

**Xeric Oil & Gas Corp.**  
**Schedule of Wells for NMOCD**

				REGULATORY FILINGS		
				DATE	FORM	DETAILS
Lease	Well #	Type	Instructions	Remarks		
Horton Federal Unit	10	O	Return to Prod, MIT or TA			
Horton Federal Unit	13	O	Return to Prod, MIT or TA			
Horton Federal Unit	18	O	Return to Prod, MIT or TA			
Horton Federal Unit	19	O	Return to Prod, MIT or TA			
Horton Federal Unit	21	-				
Horton Federal Unit	26	-				
Horton Federal Unit	28	-				
Horton Federal Unit	30	O	Return to Prod, MIT or TA			
Horton Federal Unit	32	-				
Horton Federal Unit	33	O	Return to Prod, MIT or TA			
Horton Federal Unit	35	O	Return to Prod, MIT or TA			
Mesa Queen Unit	2	-	Repair Wellhead	Repair Wellhead Retest		
Mesa Queen Unit	5	-	Casing Leak	P&A		
Mesa Queen Unit	9	-	Repair Tubing Leak	Passed MIT 7/31/02		
Mesa Queen Unit	11	-	Pressure Test	Failed test repair or P&A		
Mesa Queen Unit	12	O	Set CIBP & TIA	Failed test repair or P&A		
Mesa Queen Unit	14	I		Failed test repair or P&A		
Mesa Queen Unit	16	I	Casing Leak	P&A		
Mesa Queen Unit	17	O	Set CIBP & TIA	Failed test repair or P&A		
Mesa Queen Unit	19	O	Tubing Parted	Repair and return to production		
Mesa Queen Unit	20	I	Pressure Test	Failed test repair or P&A		
Mesa Queen Unit	21	O	Set CIBP & TIA	Failed test repair or P&A		
Mesa Queen Unit	22	O	Set CIBP & TIA	Failed test repair or P&A		
Mesa Queen Unit	23	O		Failed test repair or P&A		
Mesa Queen Unit	24	O		Failed test repair or P&A		
Mesa Queen Unit	25	-		Failed test repair or P&A		
Eddy GF State	1	G	P & A	P&A		
Gregory C	1	O	Producing	File C-103 to put back in to production		
Jordan B	2	O	Producing	File C-103 to put back in to production		
Kachare B Federal	1	G	Well sold in 1998	clean up paperwork		
Mexico U	1	-	Active injection well	clean up paperwork		
Mexico U	3	O	convert to injection	file paperwork		
State BD 36	1	O	junk in hole	repair, test or P&A		
Ed have passed MIT						
32 wells will be P&A						
9 wells returned to production						
1 well sold						
1 well P&A'd						
1 well convert to inj.						
3 wells testing today (7/31/02)						
13 wells on Horton Federal to be tested this week						
Total Wells = 115						