

PRONGHORN MANAGEMENT CORP.

**Box 1772
Hobbs, NM 88241
(505)393-9176**

April 3, 2002

RE: State T #2
Unit L, Sect. 6, Tws. 16 S., Rng. 36 E.

Dear Sir:

In accordance with the rules and regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108 Application for Authorization to Inject, in the above mentioned well.

Any questions about the permit can be directed to G.A. Baber, (505)393-9176. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is P.O. Box 6429, 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

G.A. Baber

Handwritten notes:
2000 4/10/02
6:00 PM
M. J. ...

BEFORE EXAMINER OF ALLU ...
OIL CONSERVATION DIVISION
Pronghorn PERMIT NO. 1
NO. 12925

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

FORM C-108 Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance
☒ Disposal _____ Storage
Application qualifies for administrative approval? ☒ Yes _____ No

II. OPERATOR: Pronghorn Management Corp.

ADDRESS: P.O. Box 1772 Hobbs N.M. 88241

CONTACT PARTY: G.A. Baber 505-393-9176 PHONE:

- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.

Additional sheets may be attached if necessary.

- IV. Is this an expansion of an existing project? _____ Yes ☒ No
If yes, give the Division order number authorizing the project:

- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

- VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

- IX. Describe the proposed stimulation program, if any.

- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the

Division, they need not be resubmitted).

- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: G.A. Baber Partner TITLE:

SIGNATURE: G.A. Baber 4/5/2002 DATE:

- * If the information required under Sections VI, VIII, ☒ and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: When Drilled

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

INJECTION WELL DATA SHEETTubing Size: 2 3/8" Lining Material: IPCType of Packer: Baker Model "R"Packer Setting Depth: 5950Other Type of Tubing/Casing Seal (if applicable): NoneAdditional Data1. Is this a new well drilled for injection? Yes ☒ No ☐If no, for what purpose was the well originally drilled? oil well2. Name of the Injection Formation: San Andres / Clorietta3. Name of Field or Pool (if applicable): Townsend4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Wolfcamp 10583 to 10647', CIBP and cannot well be put above perf.5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Grayburg at approximately 3800'Paddock at approximately 6800'

Pronghorn State T # 2

← 2 7/8" IPC Tubing

13 3/8" casing set at 371' with 400 sx of C cement

Hole size 17 1/4" Circ

9 5/8" casing set at 4749' with 1352 sx of C cement

Hole size 12 1/4" TOC 625

Disposal Zone 6000 - 6200 - plan to circulate cement on 5 1/2

← cement plug 6500'

CISP at 10500

Perfs 10593 ± 10647

5 1/2" casing set at 10679' with 300 sx of C cement

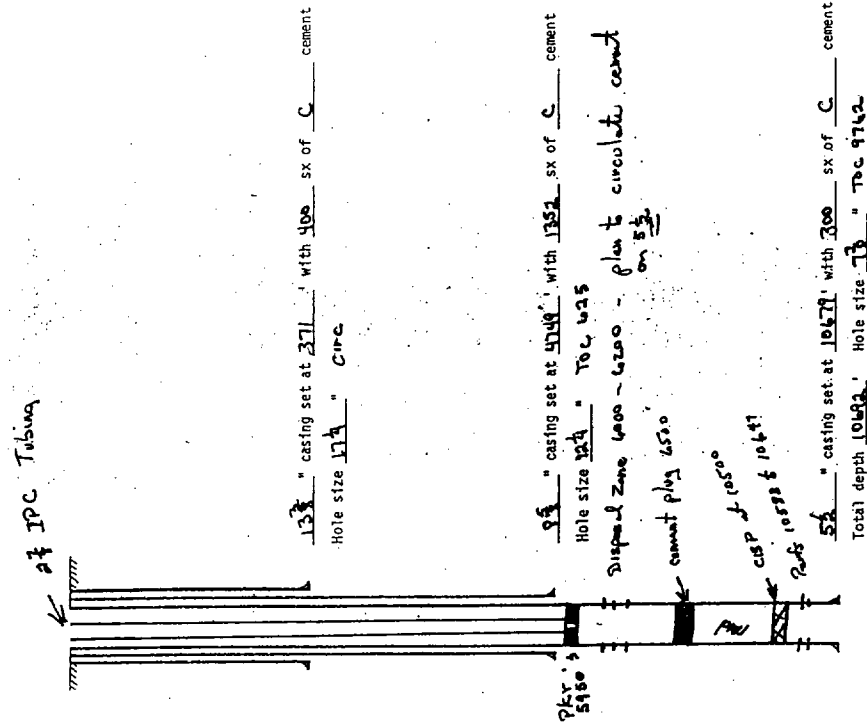
Total depth 10692' Hole size 7 3/8" TOC 9762

Pkr
5950'

INJECTION WELL DATA SHEET

OPERATOR: Pronghorn Management CorpWELL NAME & NUMBER: State T # 2WELL LOCATION: 4200/s 500/wUNIT LETTER L SECTION 6 TOWNSHIP 16 RANGE 36

FOOTAGE LOCATION

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 17 1/4" Casing Size: 13 3/8"Cemented with: 400 sx sx. or ft³Top of Cement: Circ Method Determined: cement to surfaceIntermediate CasingHole Size: 12 1/4" Casing Size: 8 5/8"Cemented with: 1352 sx. or ft³Top of Cement: 625 Method Determined: TSProduction CasingHole Size: 7 7/8" Casing Size: 5 1/2"Cemented with: 300 sx. or ft³Top of Cement: 9762 Method Determined: TS

Total Depth: _____

Injection Interval _____

6000 feet to 6200

(Perforated) or Open Hole; indicate which)

ATTACHMENT TO APPLICATION C-108

State T #2

Unit L, Sect. 6, T. 16 S., R. 36 E.

Lea Co., NM

III. Well data information sheets attached.

IV. No

V. Map attached.

VI. List of wells and data attached.

VII. Proposed Operation

- 1) Average daily injection volume is 1500 bls. per day.
- 2) Closed system.
- 3) The average injection pressure is 500 psig with a maximum injection pressure of 1000 psig.
- 4) Produced water from the area, see attached water analysis.
- 5) Attached analysis.

VIII. The proposed disposal formation is interbedded shale and limestone.

The primary geologic name is the San Andres and Glorieta formation which we plan to inject from approximately 6000' to 6200'.

The fresh water formation in this area is the Ogallala which ranges in thickness from top of H2O at 60' to the base of the fresh water at 240'.


IX. Acid as needed.

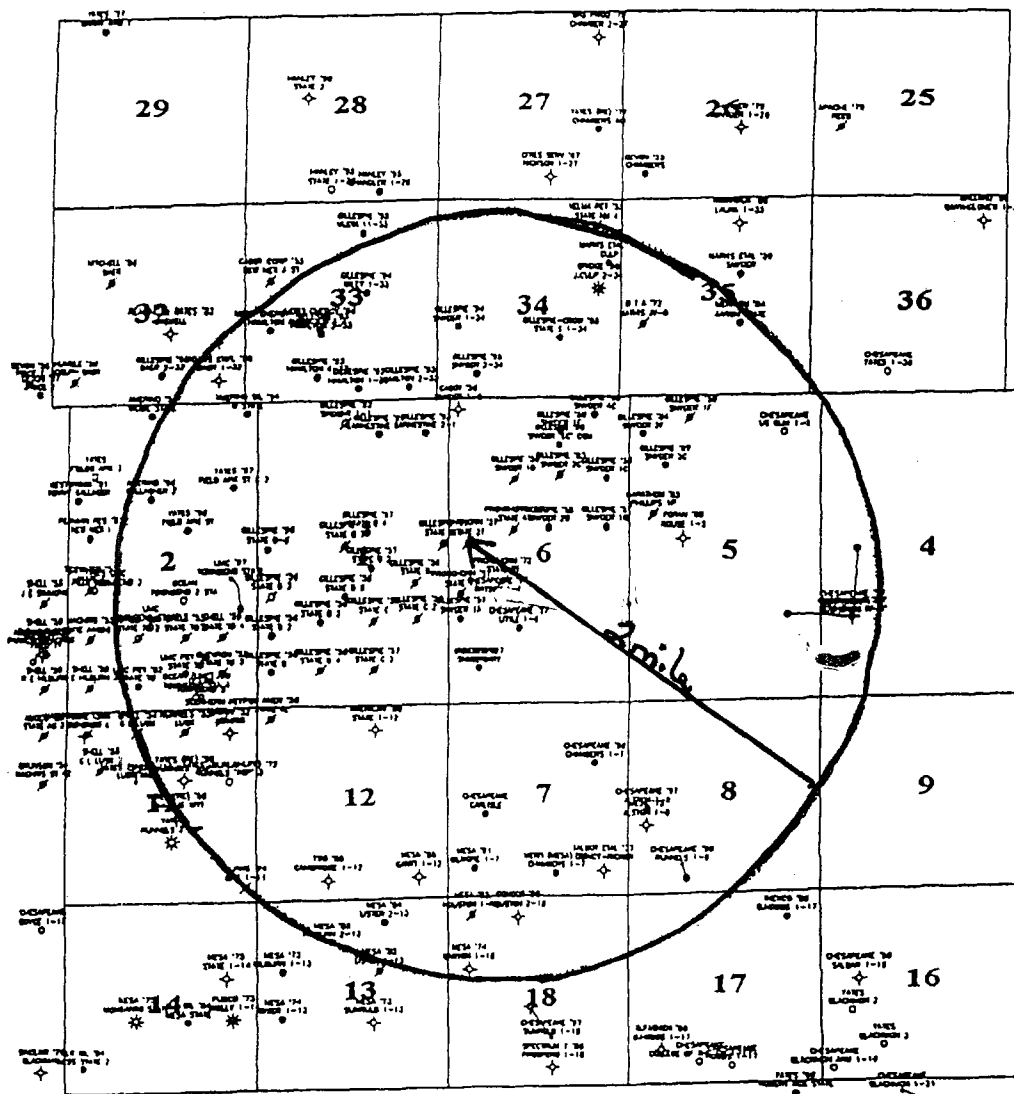
X. Previously submitted.

XI. Attached.

XII. I, G.A. Baber, have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water pertaining to this well.


Signature


Date



Pronghorn N
 State T #2
 L-6-16-36



Application for Disposal

| Well | Type | Date | Location | Depth | Record of Completion | Zone | Status |
|--------------------|------------|-------------|-----------------------------------|--------------|-------------------------|-------------|------------|
| State 1T | Oil | Aug-57 | 2970 FSL/330 FWL 6-16S-36E | 10,746 | perf 10,650'-10,710' | Wolf | In-active |
| State 2T | Oil | Nov-57 | 4290 FSL/550 FWL 6-16S-36E | 10,692 | perf 10,583'-10,647' | Wolf | In-active |
| State 3T | Oil | Apr-58 | 3300 FSL/1551 FWL 6-16S-36E | 10,737 | perf 10,650'-10,700' | Wolf | In-active |
| State 4T | Oil | Aug-58 | 4620 FSL/1885 FWL 6-16S-36E | 10,728 | perf 10,607'-10,664' | Wolf | In-active |
| State B3 | Oil | Apr-57 | 4290 FSL/160 FEL 1-16S-35E | 10,706 | perf 10,554'-10,629' | Wolf | In-active |
| Snyder 2B | Oil | May-58 | 3656 FNL/2310 FEL 6-16S-36E | 10,703 | perf 10,653'-10,671' | Wolf | Active |
| State B1 | Oil | Sep-56 | 3300 FSL/975 FEL 1-16S-35E | 10,700 | perf 10,568'-10,614' | Wolf | In-active |
| State C2 | Oil | Nov-56 | 2340 FSL/910 FEL 1-16S-35E | 10,695 | perf 10,600'-10,643' | Wolf | In-active |
| Snyder 1A | Oil | May-57 | 2319 FSL 330 FWL 6-16S-36E | 10,714 | perf 10,652'-10,692' | Wolf | In-active |
| Snyder A Comm | Oil | Mar-98 | 990 FSL/874 FWL 6-16S-36E | 11,745 | perf 11,452'-11,477' | Strawn | Active |
| Little 1-6 | Oil | Jul-97 | 2065 FSL/2038 FWL 6-16S-36E | 11,860 | perf 11,456'-11,523' | Strawn | Active |
| Snyder D #1 | Oil | 1959 | 2330 FWL / 1916 FWL 4-4-36 | 10700 | Perf 10580/10620 | Wolf | PAH |

WELL DATA

Energen Resources Corp., Snyder A Comm #1 U, Sect. 6

Drilled 1998 as an oil well in the Strawn, active producer

| HOLE | CSG | DEPTH | CEMENT | |
|-------------|------------|--------------|---------------|-----------------|
| 17 1/2" | 13 3/8" | 398' | 440 sx | circ. |
| 11" | 8 5/8" | 4762' | 1110 sx | circ. |
| 7 7/8" | 5 1/2" | 11,745' | 650 sx | calc. TOC 2100' |

Energen Resources Corp., Snyder B #2 J, Sect. 6

Drilled 1958 as an oil well in the Wolfcamp, active producer

| HOLE | CSG | DEPTH | CEMENT | |
|-------------|--------------|---------------|---------------|-----------------|
| 17 1/2" | 13 3/8" | 363' | 275 sx | circ. |
| 11" | 8 5/8" | 4724' | 2050 sx | circ. |
| 7 7/8" | 5 1/2" liner | 4551'/10,703' | 300 sx | calc. TOC 6200' |

Energen Resources Corp., Snyder A #1-T, Sect. 6

Drilled 1957 as an oil well in the Wolfcamp, well inactive.

| HOLE | CSG | DEPTH | CEMENT | |
|-------------|--------------|---------------|---------------|-----------------|
| 17 1/2" | 13 3/8" | 369' | 275 sx | circ. |
| 12 1/4" | 8 5/8" | 4715' | 2050 sx | circ. |
| 7 7/8" | 5 1/2" liner | 4536'/10,719' | 300 sx | calc. TOC 6200' |

Chesapeake Operating, Inc., Little 6 #1 K, Sect. 6

Drilled 1997 as an oil well in the Strawn, active producer.

| HOLE | CSG | DEPTH | CEMENT | |
|-------------|------------|--------------|---------------|-------|
| 17 1/2" | 13 3/8" | 489' | 495 sx | circ. |
| 11" | 8 5/8" | 4100' | 2227 sx | circ. |
| 7 7/8" | 5 1/2" | 11,853' | 2055 sx | circ. |

Charles B. Gillespie, Jr., State B #1-P, Sect. 1

Drilled 1956 as an oil well in the Wolfcamp, well P & A 1995.

| <u>HOLE</u> | <u>CSG</u> | <u>DEPTH</u> | <u>CEMENT</u> |
|-------------|--------------|---------------|---------------|
| 17 1/4" | 13 3/8" | 365' | 350 sx |
| 11" | 8 5/8" | 4701' | 1850 sx |
| 7 7/8" | 5 1/2" liner | 4527'/10,677' | 200 sx |

Well bore schematic of P & A attached.

Charles B. Gillespie, Jr., State C #2 Q, Sect. 1

Drilled 1956 as an oil well in the Wolfcamp, well P & A 1995.

| <u>HOLE</u> | <u>CSG</u> | <u>DEPTH</u> | <u>CEMENT</u> |
|-------------|--------------|---------------|---------------|
| 17 1/2" | 13 3/8" | 366' | 250 sx |
| 11" | 8 5/8" | 4697' | 2050 sx |
| 7 3/4" | 5 1/2" liner | 4520'/10,694' | 200 sx |

Well bore schematic of P & A attached.

Charles B. Gillespie, Jr., State B #3 I, Sect. 1

Drilled 1957 as an oil well in the Wolfcamp, well P & A 1995.

| <u>HOLE</u> | <u>CSG</u> | <u>DEPTH</u> | <u>CEMENT</u> | |
|-------------|--------------|---------------|---------------|-----------------|
| 17 1/2" | 13 3/8" | 375' | 275 sx | circ. |
| 11" | 8 5/8" | 4714' | 2050 sx | circ. |
| 7 7/8" | 5 1/2" liner | 4548'/10,704' | 200 sx | calc. TOC 7000' |

Well bore schematic of P & A attached.

Pronghorn Management Corp., State T #1-M, Sect. 6

Drilled 1957 as an oil producer in the Wolfcamp, well inactive.

| <u>HOLE</u> | <u>CSG</u> | <u>DEPTH</u> | <u>CEMENT</u> | |
|-------------|------------|--------------|---------------|-------------------------|
| 17 1/4" | 13 3/8" | 361' | 375 sx | TOC 25' filled w/cement |
| 12 1/4" | 8 5/8" | 4748' | 1240 sx | circ. |
| 7 7/8" | 5 1/2" | 10,745' | 300 sx | TOC 9445' |

P & A filed on this well, approval attached.

Pronghorn Management Corp., State T #2-L, Sect. 6
Drilled 1957 as a producer in the Wolfcamp, well inactive.

| <u>HOLE</u> | <u>CSG</u> | <u>DEPTH</u> | <u>CEMENT</u> | |
|-------------|------------|--------------|---------------|-----------|
| 17 1/4" | 13 3/8" | 371' | 400 sx | circ. |
| 12 1/4" | 8 5/8" | 4749' | 1352 sx | TOC 625' |
| 7 7/8" | 5 1/2" | 10,679' | 300 sx | TOC 9762' |

P & A filed on this well, approval attached.

Pronghorn Management Corp., State T #3-N, Sect. 6
Drilled 1958 as an oil producer in the Wolfcamp, well inactive.

| <u>HOLE</u> | <u>CSG</u> | <u>DEPTH</u> | <u>CEMENT</u> | |
|-------------|------------|--------------|---------------|-----------|
| 17 1/4" | 13 3/8" | 376' | 400 sx | circ. |
| 12 1/4" | 8 5/8" | 4704' | 1682 sx | circ. |
| 7 7/8" | 5 1/2" | 10,736' | 300 sx | TOC 9535' |

P & A filed on this well.

Pronghorn Management Corp., State T #4-K, Sect. 6
Drilled 1958 as an oil well in the Wolfcamp, well is inactive.

| <u>HOLE</u> | <u>CSG</u> | <u>DEPTH</u> | <u>CEMENT</u> | |
|-------------|------------|--------------|---------------|-----------|
| 17 1/4" | 13 3/8" | 376' | 425 sx | circ. |
| 12 1/4" | 8 5/8" | 4749' | 1051 sx | TOC 605' |
| 7 7/8" | 5 1/2" | 10,727' | 300 sx | TOC 9620' |

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-02705 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | E-9117 |
| 7. Lease Name or Unit Agreement Name | |
| State C | |
| 8. Well No. | 2 |
| 9. Pool name or Wildcat | |
| Townsend Perm. & Upper Penn | |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Charles B Gillespie, Jr. | |
| 3. Address of Operator P.O. Box 8 Midland, Tx. 79702 | |
| 4. Well Location Unit Letter <u>Q</u> : <u>2340</u> Feet From The <u>South</u> Line and <u>910</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>16-S</u> Range <u>35-E</u> NMPM <u>Lea N.M.</u> County <u></u> | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3968 GR | |

| | | | |
|---|---|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5½ CIBP @ 10,500 cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sack cement plug @ 7500'
- (4) Spot 50 sack cement plug @ 4747 8 5/8 shoe to cover 8 5/8 shoe & 5½ liner top
W.O.C. tag plug @ 4468'
- (5) Cut & pull 8 5/8 casing @ 610
- (6) Spot 55 sack cement plug @ 8 5/8 stub W.O.C. tag plug @ 558'
- (7) Spot 80 sack cement plug @ 13 3/8 shoe 386' W.O.C. tag plug @ 285'
- (8) Spot 15 sacks cement plug @ surf, set P&A marker 9/7/1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE Supervisor DATE

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

OIL & GAS INSPECTOR

JAN 06 1995

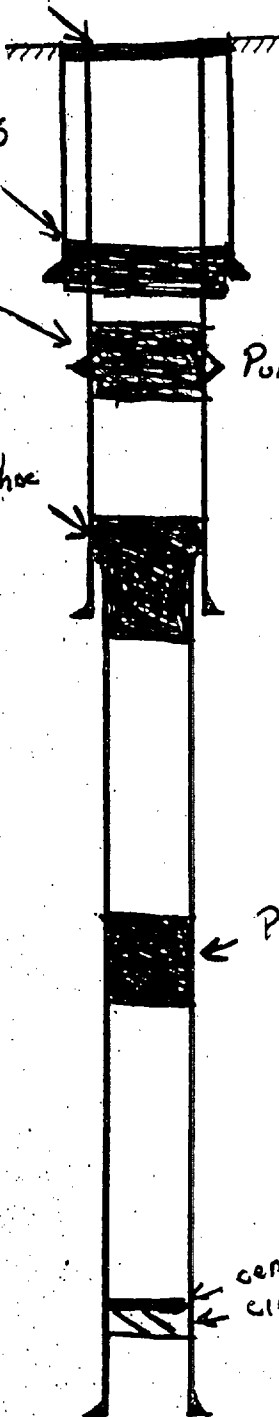
| | | | | |
|----------|--------------------------|----------|-----------|----------|
| OPERATOR | Charles B. Gillespie Jr. | | DATE | P+A 1995 |
| LEASE | State C | WELL No. | 1 | |
| | | LOCATION | Q-1-16-35 | |

surface plug

Shoe plug
Tag at 885

Shoe Plug,
Tag 558

Plug at shoe
+ liner top
Tag 4468



$13\frac{3}{8}$ casing set at 366' with 250' sx of C cement
Hole size $17\frac{1}{2}$ "

Pull Gg 610

4520' Liner top

$8\frac{5}{8}$ " casing set at 4697' with 2050' sx of C cement
Hole size 11"

← Plug 7500'

Hole loaded with mud

← cement 10,500'

$5\frac{1}{2}$ " liner set at 10694' with 200' sx of
C cement. Total depth 10694' Hole size $7\frac{3}{4}$ "

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-02708 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | E-9116 |
| 7. Lease Name or Unit Agreement Name | |
| State B | |
| 8. Well No. | 3 |
| 9. Pool name or Wildcat | Townsend Perm <input checked="" type="checkbox"/> Upper Penn |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Charles B Gillespie, Jr.

3. Address of Operator
P.O. Box 8 Midland, Texas 79702

4. Well Location
Unit Letter I : 4290 Feet From The South Line and 160 Feet From The East Line
Section 1 Township 16-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3964 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5½ CIBP @ 10,200' cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sacks cement plug @ 7500'
- (4) Spot 50 sacks cement @ 4764 to cover the 8 5/8 shoe & 5½ liner top W.O.C. tag plug @ 4490
- (5) Spot 35 sacks cement plug @ 426'
- (6) Spot 15 sacks cement @ surf. Set P&A marker 8-27-1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE Supervisor DATE _____

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Carney W. Hill TITLE _____ DATE _____

OIL & GAS INSPECTOR JAN 06 1995

| | | | | |
|----------|--------------------------|----------|------|--------------------|
| OPERATOR | Charles B. Gillespie Jr. | | DATE | P+ A 1995 |
| LEASE | State B | WELL No. | 3 | LOCATION I-1-14-35 |

Surface Plug

Plug at 426

$13\frac{3}{8}$ casing set at 375' with 275' sx of C cement
Hole size $17\frac{1}{2}$ "

Plug across shoe + liner
Tag @ 4490

4548' Liner top
 $8\frac{5}{8}$ " casing set at 4714' with 2050' sx of C cement
Hole size 11" Circ

← Plug 7500

Hole loaded w/mud

← cement CIBP

$5\frac{1}{2}$ " liner set at 10704' with 200' sx of C cement. Total depth 10704' Hole size $7\frac{7}{8}$ "

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Form C-103
Revised 1-1-89

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 2 1993

| | |
|--|--|
| WELL API NO. | 30-025-02707 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | E-9116 |
| 7. Lease Name or Unit Agreement Name | |
| State B | |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | Townsend Perm Upper Penn |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |
| 3967 GR | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Charles B Gillespie, Jr. |
| 3. Address of Operator P.O. Box 8 Midland, Tx. 79702 | 4. Well Location Unit Letter <u>P</u> : <u>3300</u> Feet From The <u>south</u> Line and <u>985</u> Feet From The <u>east</u> Line Section <u>1</u> Township <u>16-S</u> Range <u>35-E</u> NMPM <u>Lea</u> N.M. County <u></u> |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3967 GR | |

| | | | |
|---|---|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5 1/2 CIBP @ 10,350' cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sacks cement plug @ 7500'
- (4) spot 50 sack cement plug @ 8 3/8 shoe 4751' to cover 8 5/8 & 5 1/2 liner top W.O.C. tag plug @ 4476'
- (5) Spot 35 sack cement plug @ 414'
- (6) Spot 15 sack cement at surf., set P&A marker 8/31/1993

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE Supervisor DATE

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Larry M. Lio TITLE OIL & GAS INSPECTOR DATE JAN 06 1995

| | | | | |
|----------|--------------------------|----------|-----------|----------|
| OPERATOR | Charles B. Gillespie Jr. | | DATE | P4A 1995 |
| LEASE | State B | WELL No. | P 1-16-35 | |
| | | | | |

Surface Plug

Plug 414

$13\frac{3}{8}$ casing set at 365' with 350 sx of C cement
Hole size $17\frac{1}{4}$ " Circ

Plug across liner top & shoe Tag 4476

4527' Liner top
 $8\frac{5}{8}$ " casing set at 4701' with 1850 sx of C cement
Hole size 11" Circ

← Plug 7500'

Hole loaded w/ mud

← cement
← CIBP

$5\frac{1}{2}$ " liner set at 10677' with 200 sx of C cement. Total depth 10677' Hole size $7\frac{7}{8}$

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-03736 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E 9335-S |
| 7. Lease Name or Unit Agreement Name STATE " T " |
| 8. Well No. 3 |
| 9. Pool name or Wildcat TOWNSEND PERMO UPPER PENN |
| 10. Elevation (Show whether DP, RKB, RT, GR, etc.) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA |
| 2. Name of Operator BABER WELL SERVICING CO. |
| 3. Address of Operator P.O. BOX 1772 Hobbs NM 88240 |
| 4. Well Location Unit Letter N : 3300 Feet From The SOUTH Line and 1551 Feet From The WEST Line Section 6 Township 16-S Range 36-E NMPM LEA County |
| 10. Elevation (Show whether DP, RKB, RT, GR, etc.) |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUN TUBING TO 9518' AND SPOT W/25 SKS AND WOC.
2. TAGGED PLUG AT 9400'
3. LOAD HOLE W/MUD
4. CUT AND LAID DOWN 4992' OF 5 1/2" CASING
5. SPOT 25 SKS CEMENT PLUG AT 6500'
6. SPOT 140 SKS CEMENT PLUG AT 5 1/2" STUB 5050' AND WOC
7. TAGGED PLUG AT 4927' SPOT W/60SKS CEMENT AND WOC
8. TAGGED PLUG AT 4670' SPOT W/45 SKS CEMENT AND WOC
9. TAGGED PLUG AT 4618'
10. SPOT 30 SKS CEMENT PLUG AT 2039'
11. SPOT 15 SKS CEMENT AT SURF AND SET UP P&A MARKER.

*71st Map
H/B on loc
(Biller)*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE P&A SUPERVISOR DATE 8-14-91

TYPE OR PRINT NAME RAYMOND MALDONADO TELEPHONE NO. (505) 397-3502

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

| | | | | |
|----------|--------------------|---------|------|------------|
| OPERATOR | Baber Well Service | | DATE | P & A 1991 |
| LEASE | State T | WELL No | 3 | LOCATION |
| | | | | N-6-16-36 |

Surface Plug



13 $\frac{3}{8}$ " casing set at 376 ' with 400 sx of C cement
Hole size 17 $\frac{1}{4}$ " circ.

← Plug at 2039

← shoe plug tag at 4668

8 $\frac{5}{8}$ " casing set at 4704 ' with 1482 sx of C cement
Hole size 12 $\frac{1}{4}$ " circ

Tag at 4927
cut csy 4992

← Plug at 9518
Tag 9400

CIBP

Hole loaded with Mud

5 $\frac{1}{2}$ " casing set at 10736 ' with 300 sx of C cement
Total depth 10736 ' Hole size 2 $\frac{7}{8}$ " TOC 9535

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-03734

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E9335-S

7. Lease Name or Unit Agreement Name:

STATE "T"

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pronghorn Management Corporation

3. Address of Operator

P. O. Box 1772 Hobbs, NM 88241

8. Well No.

1

9. Pool name or Wildcat

Townsend Permo Upper Penn

4. Well Location

Unit Letter M 2970 feet from the South line and 330 feet from the West line

Section 6 Township 16-S Range 36-E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3965' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set GIBP @ $\pm 10,100'$, Cap with 35' cement
2. Circulate hold with mud laden fluid.
3. Nipple up to $5\frac{1}{2}"$ casing. Stretch, cut and pull $\pm 7000'$ csg.
4. Spot cement plug 50' in and out of stub. WOC and tag.
5. Spot 100' cement plug 4680' - 4780'. (Int. csg. shoe) WOC and Tag.
6. Spot 100' cement plug 1939' - 2039'. (Top of salt) WOC and Tag.
7. Spot 10 sx. surface plug.
8. Erect dry hole marker. Clean location.

255X OR 100' WHICHEVER IS GREATER
F/350' to 250' - TAG (13 $\frac{3}{8}$ SHOE)

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE CASE
TO BE APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE G. A. Baber TITLE Partner DATE 4/7/00

Type or print name G. A. BABER

Telephone No 505-393-9176

(This space for State use)

APPROVED BY ORIGINAL SIGNATURE TITLE DATE

Conditions of approval, if any:

DATE 4/7/00

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-03735 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E9335-S |
| 7. Lease Name or Unit Agreement Name: STATE "T" |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Townsend Perms Upper Penn |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Pronghorn Management Corporation
3. Address of Operator
P. O. Box 1772 Hobbs, NM 88241

4. Well Location
Unit Letter L 4290 feet from the South line and 500 feet from the West line
Section 6 Township 16-S Range 36-E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. Set C.I.B.P. @ 10,100'. Cap with 35' cement.
2. Circulate hole with mud laden fluid.
3. Nipple up to 5½" casing. Stretch, cut and pull ± 7000' casing.
4. Spot cement plug 50' in and out of stub. WOC - Tag.
5. Spot 100' cement plug 4799'-4699'. (Int. csg. shoe) WOC - Tag.
6. Spot 100' cement plug 2074'-1974'. (Top of salt) WOC - Tag.
7. Spot 10 sx. surface plug.
8. Erect dry hole marker. Clean location.

25 SK PLUG OR 100' WHICHEVER IS GREATER
F 421' to 321' - TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE G. A. Baber TITLE Partner DATE 4/7/00

Type or print name G. A. BABER Telephone No. 505-393-9176
(This space for State use)

APPROVED BY GABY WINK DATE APR 17 2000
Conditions of approval, if any: FIELD REP. II

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-03737 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | E 9335-5 |
| 7. Lease Name or Unit Agreement Name | STATE "T" |
| 8. Well No. | 4 |
| 9. Pool name or Wildcat | Permo Upper TOWNS-END-WOLF-CAMP Penn |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator BABER WELL SERVICING COMPANY | |
| 3. Address of Operator P.O. BOX 1772 HOBBS, NM 88241 | |
| 4. Well Location Unit Letter <u>K</u> : <u>4620</u> Feet From The <u>South</u> Line and <u>1885</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>16-S</u> Range <u>36-E</u> NMMPM LEA County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3958' | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) M.I.R.U.
- 2) Install 6" - 900 B.O.P.
- 3) Unable to unseat anchor at 10,400'.
- 4) Received permission from NMOCC to cut tbg.
- 5) Cut tbg @ 10,400'.
- 6) Tag plug @ 10,000'.
- 7) Set 35 sks plug @ 7,500'.
- 8) Tag plug @ 7,500'.
- 9) File application to make disposal well
- 10) Shut in well
- 11) Temporarily abandon well

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Baber TITLE CHRMN OF BOARD DATE 10/18/93
TYPE OR PRINT NAME G.A. BABER, JR. TELEPHONE NO. 392-5516

(This space for State Use)

Orig. Signed by
Paul Kauts
Geologist

APPROVED BY _____ TITLE _____ DATE OCT 21 1993

CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|--|---|-------------------------------------|
| Operator PRONGHORN MANAGEMENT CORPORATION (22811) | | Well API No. 30-025-03737 |
| Address P.O. BOX 1772 HOBBS, NM 88241 | | |
| Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) MAY 01 1994 | | |
| New Well <input type="checkbox"/> | Change in Transporter on <input type="checkbox"/> | OPERATOR NAME CHANGE ONLY |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator BABER WELL SERVICING COMPANY P.O. BOX 1772 HOBBS, NM 88241 | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|--|--|----------------------------|
| Lease Name STATE T (14991) | Well No. 4 | Pool Name, including Formation TOWNSEND PERMO UPPER PENN | Kind of Lease <input checked="" type="radio"/> State <input type="radio"/> Federal or Fee | Lease No. E-9335 |
| Location Unit Letter K : 4620 Feet From The FSL Line and 1885 Feet From The FWL Line Section 06 Township 16S Range 36E , NMPM, LEA County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|---------------|--|------|------|----------------------------|-------|
| Name of Authorized Transporter of Oil TEXAS NM Pipeline (0222628) | or Condensate | Address (Give address to which approved copy of this form is to be sent) T/A | | | | |
| Name of Authorized Transporter of Casinghead Gas Warren Petroleum (02246250) | or Dry Gas | Address (Give address to which approved copy of this form is to be sent) | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When? |

If this well is connected with that from any other lease or pool, give commingling order number:

| | | | | | | | | | |
|---|--|--|-----------------------------------|-----------------------------------|-----------------------------------|---------------------------------|------------------------------------|------------------------------------|------------------------------------|
| IV. D Date Elev Perf V. OI Da L A C A T | OIL POD NO. 501510 GAS POD NO. 501530 O-TRNSP. OGRID NO. 0224628 G-TRNSP. OGRID NO. 0246250 AHT 501550 | <input checked="" type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input type="checkbox"/> New Well | <input type="checkbox"/> Workover | <input type="checkbox"/> Deepen | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Same Rev. | <input type="checkbox"/> Diff Rev. |
| | | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| | | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | | |
| CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

TEST FOR ALLOWABLE

or recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | |
|---------------------------|---|-----------------------|
| Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Tubing Pressure | Casing Pressure | Choke Size |
| Oil - Bbls. | Water - Bbls. | Gas - MCP |
| Length of Test | Bbls. Condensate/MCP | Gravity of Condensate |
| Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Sherry Wade
Printed Name **SHERRY WADE** PRODUCTION CLERK
Date **3-5-94** Title **(505) 392-5516**
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 20 1994**
By Paul Kauts **Drig. Signed by**
Title **Geologist**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 27 1991

| | |
|--|--|
| WELL API NO. | 30-025-03731 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | |
| Snyder "D" | |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | |
| Townsend Perm & Upper Penn | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |
| 3959 GR | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|------------------------|---|
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | CHARLES B GILLESPIE JR. |
| 3. Address of Operator | P.O. BOX 8 Midland, Tx. 79702 |
| 4. Well Location | Unit Letter F : 2336 Feet From The North Line and 1916 Feet From The West Line Section 6 Township 16-S Range 36-E NMMPM Lea County |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) 5 1/2 CIBP was set @ 10,500 in 1991
(2) Load hole w/mud
(3) Spot 25 sks cement plug @ 7500'
(4) Spot 60 sks cement plug @ 4,764' to cover 8 5/8 shoe & 5 1/2 liner top W.O.C.
Tag plug @ 4545', added 20 sks cement to bring cement plug up higher
(5) Spot 40 sks cement plug @ 412', W.O.C., tag plug @ 287'
(6) Spot 15 sks cement plug @ surf, set P&A marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Spec. P&A P&A DATE
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JP

| | | | | |
|----------|-------------------------|----------|----------------------|----------|
| OPERATOR | Charles B. Gillespie Jr | | DATE | P+A 1993 |
| LEASE | Snyder D | WELL No. | 1 F Sect 6 T14 R36 E | |

surface plug

Plug at
Shoe + Tag

13 $\frac{3}{8}$ casing set at 363 ' with 225 sx of C cement
Hole size 17 $\frac{3}{4}$ " circulated

Plug to
Cover Shoe +
Liner top

4553 ' Liner top

8 $\frac{5}{8}$ " casing set at 4714 ' with 2050 sx of C cement
Hole size 12 $\frac{1}{4}$ " circulated

Plug at 7500

Hole loaded w/ mud

← CIBP 10500

5 $\frac{1}{2}$ " liner set at 10724 ' with 300 sx of
C cement. Total depth 10724 ' Hole size 7 $\frac{7}{8}$ "

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 16S Range: 36E Sections: 6

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 02/27/2002

| Bsn | Tws | Rng | Sec | Zone | X | Y | Wells | (Depth Water in Feet) | | |
|-----|-----|-----|-----|------|---|---|-------|-----------------------|-----|-----|
| | | | | | | | | Min | Max | Avg |
| L | 16S | 36E | 06 | | | | 20 | 40 | 65 | 56 |

Record Count: 20

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 16S Range: 36E Sections: 6

NAD27 X:

Y:

Zone:

Search Radius:

County:

Basin:

Number:

Suffix:

Owner Name: (First)

(Last)

☒ Non-Domestic ☐ Domestic ☐ All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

WELL / SURFACE DATA REPORT 02/27/2002

| DB File Nbr | Use | Diversions | Owner | (acre ft per annum) | | Well Number | (quarters are 1=NW 2=NE 3=SW 4=SE) | | Source | Tws | Rng | Sec | q | q | q | X | Y | are in Feet | UTM Zone | Ea |
|-------------|-----|------------|-------------------------------|---------------------|--|---------------|------------------------------------|--|---------|-----|-----|-----|---|---|---|---|---|-------------|----------|----|
| | | | | | | | | | | | | | | | | | | | | |
| L 03104 | PRO | 3 | WARREN & BRADSHAW EXPLORATION | | | L 03104 APPRO | | | Shallow | 16S | 36E | 06 | 1 | | | | | 13 | | 6 |
| L 03697 | PRO | 3 | CACTUS DRILLING CORP. | | | L 03697 | | | Shallow | 16S | 36E | 06 | 1 | | | | | 13 | | 6 |
| L 03773 | PRO | 3 | CACTUS DRILLING CORP. | | | L 03773 APPRO | | | Shallow | 16S | 36E | 06 | | | | | | 13 | | 6 |
| L 03797 | DOM | 3 | W.M. SNYDER | | | L 03797 APPRO | | | Shallow | 16S | 36E | 06 | | | | | | 13 | | 6 |
| L 03862 | PRO | 3 | FIRST BLACK STOCK | | | L 03862 APPRO | | | Shallow | 16S | 36E | 06 | | | | | | 13 | | 6 |
| L 06206 | DOM | 3 | CLARENCE EUGENE LUCE | | | L 06206 | | | Shallow | 16S | 36E | 06 | 3 | | | | | 13 | | 6 |
| L 07110 | DOM | 3 | MELVIN J. DICKERSON | | | L 07110 | | | Shallow | 16S | 36E | 06 | 3 | 4 | | | | 13 | | 6 |
| L 07187 | DOM | 3 | LARRY WHITE | | | L 07187 | | | Shallow | 16S | 36E | 06 | 3 | 3 | | | | 13 | | 6 |
| L 07313 | DOM | 3 | LARRY L. WHITE | | | L 07313 | | | Shallow | 16S | 36E | 06 | 3 | 4 | | | | 13 | | 6 |
| L 07430 | DOM | 3 | GILBERT ARREOLA | | | L 07430 | | | Shallow | 16S | 36E | 06 | 3 | 1 | | | | 13 | | 6 |
| L 08466 | DOM | 3 | EMPIRE DRILLING COMPANY | | | L 08466 | | | Shallow | 16S | 36E | 06 | 3 | 4 | 1 | | | 13 | | 6 |
| L 09962 | DOM | 3 | JOSE M. MORENO | | | L 09962 | | | Shallow | 16S | 36E | 06 | | | | | | 13 | | 6 |
| L 10024 | DOM | 3 | LUPE F. MORENO | | | L 10024 | | | Shallow | 16S | 36E | 06 | | | | | | 13 | | 6 |
| L 10577 | DOM | 3 | ORBIT ENTERPRISES INC | | | L 10577 | | | Shallow | 16S | 36E | 06 | 3 | 3 | 1 | | | 13 | | 6 |
| L 10628 | DOM | 3 | LITTLE BILLY E AND MARSHA R | | | L 10628 | | | Shallow | 16S | 36E | 06 | 3 | 4 | 4 | | | 13 | | 6 |
| L 10657 | PRO | 0 | CHESAPEAKE OPERATING | | | L 10657 | | | Shallow | 16S | 36E | 06 | 3 | 2 | 2 | | | 13 | | 6 |
| L 10705 | PRO | 0 | CHARLES B JR GILLESPIE | | | L 10705 | | | Shallow | 16S | 36E | 06 | 3 | 1 | | | | 13 | | 6 |
| L 10733 | PRO | 0 | PATERSON DRILLING COMPANY | | | L 10733 | | | Shallow | 16S | 36E | 06 | 3 | 2 | 2 | | | 13 | | 6 |
| L 10752 | PRO | 0 | GILLESPIE OIL COMPANY | | | L 10752 | | | Shallow | 16S | 36E | 06 | 3 | 1 | 1 | | | 13 | | 6 |
| L 11149 | PRO | 3 | CARROLL W. BELLAH | | | L 11149 | | | Shallow | 16S | 36E | 06 | 1 | 3 | | | | 13 | | 6 |

Record Count: 25



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO:

Receiving Date: 02/27/02
Reporting Date: 03/01/02
Project Number: NOT GIVEN
Project Name: WATSON 6
Project Location: LOVINGTON, NM

Sampling Date: 02/27/02
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: HM

| LAB NUMBER SAMPLE ID | P-Alkalinity (mg/L) | T-Alkalinity (mg/L) | Hardness (mg/L) | Chloride (mg/L) | Sulfates (mg/L) | pH (s.u.) |
|-----------------------------|------------------------|------------------------|--------------------|--------------------|--------------------|--------------|
| ANALYSIS DATE | 02/28/02 | 02/28/02 | 02/28/02 | 02/28/02 | 02/28/02 | 02/28/02 |
| H6551-1 SECT 6 MILL | 0 | 173 | 240 | 48 | 80 | 7.51 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Quality Control | NR | NR | 48 | 1040 | 52.66 | 7.08 |
| True Value QC | NR | NR | 50 | 1000 | 50.00 | 7.00 |
| % Accuracy | NR | NR | 96.0 | 104 | 105 | 101 |
| Relative Percent Difference | NR | NR | 1.2 | 2.0 | 0.6 | 0.1 |
| METHODS: EPA 600/4-79-02 | - | - | 130.2 | 325.3 | 375.4 | 150.1 |
| Standard Method | 2320 B | 2320 B | - | - | - | - |

| LAB NUMBER SAMPLE ID | Hydroxides (mg/L) | Carbonates (mg/L) | Bicarbonates (mg/L) | Conductivity (umhos/cm) | TDS (mg/L) |
|-----------------------------|----------------------|----------------------|------------------------|----------------------------|---------------|
| ANALYSIS DATE | 02/28/02 | 02/28/02 | 02/28/02 | 02/28/02 | 02/28/02 |
| H6551-1 SECT 6 MILL | 0 | 0 | 211 | 621 | 427 |
| | | | | | |
| | | | | | |
| | | | | | |
| Quality Control | NR | NR | 975 | 1489 | NR |
| True Value QC | NR | NR | 1000 | 1413 | NR |
| % Accuracy | NR | NR | 97.5 | 105 | NR |
| Relative Percent Difference | NR | NR | 2.7 | 0.3 | 5.1 |
| METHODS: EPA 600/4-79-02 | - | - | - | 120.1 | 160.1 |
| Standard Method | 2320 B | 2320 B | 2320 B | - | - |

Amy Hill
Chemist

3-1-02
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

H6551

| <u>POOL</u> | <u>LOCATION</u> | <u>CHLORIDES</u> |
|--------------------------------|-----------------|------------------|
| Dean Permo Pennsylvanian | ↓ 5-16-37 | 44,730 |
| Dean Devonian | ↓ 35-15-36 | 19,525 |
| Denton Wolfcamp | ↓ 2-15-37 | 37,275 |
| Denton Devonian | ↓ 26-14-37 | 37,062 |
| South Denton Wolfcamp | ↓ 26-15-37 | 54,315 |
| South Denton Devonian | ↓ 36-15-37 | 34,080 |
| Medicine Rock Devonian | ↓ 15-15-38 | 39,760 |
| Little Lucky Lake Devonian | ↓ 29-15-30 | 23,288 |
| Wantz Abo | ↓ 26-21-37 | 132,770 |
| Crosby Devonian | ↓ 18-25-37 | 58,220 |
| Scarborough Yates Seven Rivers | ↓ 7-26-37 | 3,443 (Reef) |
| Teague Simpson | ↓ 34-23-37 | 114,665 |
| Teague Ellenburger | ↓ 34-23-37 | 120,345 |
| Rhodes Yates Seven Rivers | ↓ 27-26-37 | 144,485 |
| House San Andres | ↓ 11-20-38 | 93,365 |
| House Drinkard | ↓ 12-20-38 | 49,700 |
| South Leonard Queen | ↓ 24-26-37 | 115,375 |
| Elliott Abo | ↓ 8-21-38 | 55,380 |
| Scharb Bone Springs | ↓ 5-19-35 | 30,601 |
| EK Queen | ↓ 13-18-34 | 41,890 |
| East EK Queen | ↓ 22-18-34 | 179,630 |
| Maljamar Grayburg San Andres | ↓ 22-17-32 | 46,079 |
| Maljamar Paddock | ↓ 27-17-32 | 115,375 |
| Maljamar Devonian | ↓ 22-17-32 | 25,418 |
| Salt Lake Yates | ↓ 7-20-33 | 6,781 (Reef) |
| Teas Yates Seven Rivers | ↓ 11-20-33 | 22,152 (Reef?) |

| <u>POOL</u> | <u>LOCATION</u> | <u>CHLORIDES</u> |
|------------------------------|-----------------|------------------|
| North Justis Montoya | ↘ 2-25-37 | 45,440 |
| North Justis McKee | ↘ 2-25-37 | 58,220 |
| North Justis Fusselman | ↘ 2-25-37 | 68,533 |
| North Justis Ellenburger | ↘ 2-25-37 | 34,151 |
| Fowler Blinebry | ↘ 22-24-37 | 116,085 |
| Skaggs Grayburg | ↘ 18-20-38 | 84,845 |
| Warren McKee | ↘ 18-20-38 | 85,910 |
| Warren Abo | ↘ 19-20-39 | 91,600 |
| DK Drinkard | ↘ 30-20-39 | 106,855 |
| Littman San Andres | ↘ 8-21-38 | 38,695 |
| East Hobbs Grayburg | ↘ 29-18-39 | 6,461 |
| Halfway Yates | ↘ 16-20-32 | 14,768 |
| Arkansas Junction San Andres | ↘ 12-18-36 | 7,171 |
| Pearl Queen | ↘ 28-19-35 | 114,310 |
| Midway Abo | ↘ 17-17-37 | 36,494 |
| Lovington Abo | ↘ 31-16-37 | 22,933 |
| Lovington San Andres | ↘ 3-16-37 | 4,899 |
| Lovington Paddock | ↘ 31-16-37 | 93,720 |
| West Lovington San Andres | -- | 65,320 |
| Mesa Queen | ↘ 17-16-32 | 172,530 |
| Kemnitz Wolfcamp | ↘ 27-16-34 | 49,345 |
| Hume Queen | ↘ 9-16-34 | 124,960 |
| Anderson Ranch Wolfcamp | ↘ 2-16-32 | 11,040 |
| Anderson Ranch Devonian | ↘ 11-16-32 | 25,702 |
| Anderson Ranch Unit | ↘ 11-16-32 | 23,785 |
| Caudill Devonian | ↘ 9-15-36 | 20,874 |
| Townsend Wolfcamp | ↘ 6-16-36 | 38,695 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|----------------------------|-------------------------|-----------------------------|------------------------|
| T. Anhy _____ 1914.0 | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ 2038.0 | T. Strawn _____ 11436.0 | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ 11642.0 | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ 3117.0 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 4668.0 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ 6224.0 | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ 7488.0 | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ 8218.0 | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ 9689.0 | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from 11452 to 11477 No. 3, from ... to ...
 No. 2, from ... to ... No. 4, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet
 No. 2, from ... to ... feet
 No. 3, from ... to ... feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|--------|---------|----------------------|---------------------------------|------|----|----------------------|-----------|
| 0.0 | 398.0 | 398.0 | Sand gravel/caliche | | | | |
| 398.0 | 1914.0 | 1516.0 | Red beds | | | | |
| 1914.0 | 3117.0 | 1203.0 | Anhydrite & salt | | | | |
| 3117.0 | 4668.0 | 1551.0 | Sand, Dolomite & Anhydrite | | | | |
| 4668.0 | 6224.0 | 1556.0 | Dolomite | | | | |
| 6224.0 | 8218.0 | 1994.0 | Sand & Dolomite | | | | |
| 8218.0 | 9689.0 | 1471.0 | Dolomite & Shale | | | | |
| 9689.0 | 11800.0 | 2111.0 | Limestone, Shale, Chert and san | | | | |

LIST OF LANDOWNERS & OFFSET OPERATORS

LANDOWNER

State Land Office
310 Old Santa Fe Trail
Box 1148
Santa Fe, NM 87504-1148

OFFSET OPERATORS

Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154-0496

Charles B. Gillespie, Jr.
Box 8, 500 W. Texas, Ste. 890
Midland, TX 79701

Pronghorn Management Corporation
Box 1772
Hobbs, NM 88241

Energen Resources Corporation
2198 Bloomfield Hwy.
Farmington, NM 87402

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Pronghorn Management Corp., P.O. Box 1772, Hobbs, NM 88241, is filing application for a commercial salt water disposal. The well being applied for is the State "T", well #2, located in Unit L, 4290/FSL and 500/FWL in Section 6, Township 16 S., Range 36 E., Lea Co., New Mexico. The injection formation is the San Andres and Glorieta from 6000' to 6200' below the surface. Expected maximum rate of injection will be 1500 bls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505)392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of March 26, 2002 and ending with the issue of March 26, 2002.

And that the cost of publishing said notice is the sum of \$18.68 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 26th day of March 2002

Debbie Schilling

Debbie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22, 2002

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Published in the Lovington Daily Leader March 26, 2002.