



MIDLAND

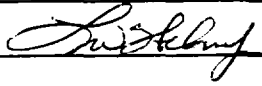
Printed: 08/23/2002

AFE No.	102490	Original
Property No.	042137-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$692,600
	(Completion)	\$672,900
	Total Cost	\$1,365,500

AFE Type : DEVELOPMENT DRILLING	AFE Name : JOHNS HOPPER 30 #2 D&C	AFE Date : 08/22/2002	Budget Year : 2002
Reg. Lease No. :	Prospect Name : LOVINGTON PLAINS	Total Depth : 13300	Begin Date :
Location : Section 30-T15S-R35E, 1980 FSL & 880 FWL		Formation :	DD&A Field :
Operator : EOG RESOURCES, INC	County & State : LEA NEW MEXICO	Regulatory Field :	Water Depth :
AFE Description : Johns Hopper 30 #2 D&C			Product : Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING	COMPLETION	TOTAL
ACCESS LOCATION,ROADS & SURVEY	401	25,000	5,000	30,000
RIG MOVE	402	32,000	0	32,000
DAY WORK COST 34 / 2 DAYS @ \$8,300 / \$8,300	404	282,200	16,600	298,800
BITS & BHA	405	37,000	0	37,000
FUEL 34 DAYS @ \$750	406	25,500	0	25,500
WATER	407	15,000	2,000	17,000
MUD & CHEMICALS	408	50,000	0	50,000
CEMENTING & SERVICE	409	22,000	23,000	45,000
OPEN HOLE LOGGING & TESTING	411	18,000	20,000	38,000
MUD LOGGING 25 DAYS @ \$700	412	17,500	0	17,500
COMP-PERFORATING	413	0	50,000	50,000
COMP-STIMULATION	414	0	120,000	120,000
TRANSPORTATION	415	5,000	5,000	10,000
DRILLING OVERHEAD 34 / 15 DAYS @ \$200 / \$200	416	6,800	3,000	9,800
EQUIPMENT RENTAL	417	17,000	25,000	42,000
COMP-COMPLETION RIG 15 DAYS @ \$3,000	418	0	45,000	45,000
OTHER DRILLING EXPENSE	419	8,000	5,000	13,000
ENVIRONMENTAL & SAFETY CHARGES	421	7,000	25,000	32,000
SUPERVISION 37 / 15 DAYS @ \$850 / \$800	424	31,500	12,000	43,500
COMMUNICATIONS 34 DAYS @ \$100	431	3,400	2,000	5,400
TUBULAR INSPECTION/HANDLING	436	10,000	5,000	15,000
COMP-WIRELINE SERVICES	442	0	2,000	2,000
TITLE OPINION-DRILL SITE	453	10,000	0	10,000
TOTAL INTANGIBLES		\$622,900	\$365,600	\$988,500

	FEET	SIZE	GRADE	\$/FT				
CONDUCTOR CASING					101	3,500	0	3,500
SURFACE CASING	470	11 3/4"	H-40	14.38	102	6,800	0	6,800
INTERMEDIATE CASING	4,850	8 5/8"	HCK & J-55	11.10	103	53,900	0	53,900
COMP-PRODUCTION CASING	13,300	5 1/2"	HCP & N-80	7.64	104	0	101,700	101,700
COMP-TUBING	13,300	2-7/8"	L-80	3.80	106	0	50,600	50,600
WELLHEAD EQUIPMENT					107	5,500	20,000	25,500
COMP-TANKS					108	0	20,000	20,000
COMP-FLOW LINES					109	0	5,000	5,000
COMP-VALVES & FITTINGS					110	0	20,000	20,000
COMP-PUMP EQUIP/SUBSURFACE					113	0	10,000	10,000
COMP-HEATER,TREATER,SEPARATOR					115	0	20,000	20,000
COMP-OTHER EQUIPMENT					116	0	5,000	5,000
COMP-METERING EQUIPMENT					118	0	20,000	20,000
COMP-NONCONTROLLABLE EQUIPMENT					119	0	5,000	5,000
COMP-CONSTRUCTION COST					122	0	25,000	25,000
COMP-CONTINGENCIES					151	0	5,000	5,000
TOTAL TANGIBLES						\$69,700	\$307,300	\$377,000
TOTAL COST						\$692,600	\$672,900	\$1,365,500

By 	Date 8-23-02	By	Date
By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm	By	Title
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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 12924 Exhibit No. 4

Submitted by:

EOG RESOURCES, INC.

Hearing Date: September 19, 2002