

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-703
Revised 1-1-55

OIL CONSERVATION DIVISION

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6322
7. Unit Agreement Name

CASE NUMBER 12932

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ or EXHIBIT ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Monsanto Company
3. Address of Operator
321 West Texas, Midland, Texas 79701
4. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 28 TWP. 20S RGE. 28E NMPN
15. Date Spudded 10/9/74 16. Date T.D. Reached 12/1/74 17. Date Compl. (Ready to Prod.) 12/27/74 18. Elevations (DF, RKB, RT, GR, etc.) Gr. 3220 19. Elev. Casinghead 3220
20. Total Depth 11,560 21. Plug Back T.D. 11,470 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 11,560 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow 11,412 - 11,416 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
DIL, PML, CNL, FDC-GR 27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	600	17 1/2"	750	None
9 5/8"	36	2820	12 1/2"	1100	None
5 1/2"	17	11,560'	8 3/4"	800	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,175	11,175

31. Perforation Record (Interval, size and number)
11,412 - 11,416 8
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,412-11,416	Acidize w/ 2500 Gals. 7 1/2%
	MS w/ 1000 CF B Nitrogen

33. PRODUCTION
Date First Production 12/27/74 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI; awaiting pipeline
Date of Test 12/27/74 Hours Tested 4 Choke Size 12-24/64 Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 149 Water - Bbl. 42 Gas - Oil Ratio
Flow Tubing Press. 1140-476 Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 1,445 Water - Bbl. 407 Oil Gravity - API (Corr.)
34. Disposition of Casing (Solid, used for fuel, vented, etc.) Vented Test Witnessed By M. A. Fairchild
35. List of Attachments
4 Pt. Test; Logs mailed earlier.

SIGNED

TITLE Dist. Prod. Mgr.

DATE 1/14/75