

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
**30-015-21125**

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.  
**0428854**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 Burton Flat Deep Unit

2. Name of Operator  
 OCEAN ENERGY, INC.

8. Well No.  
 13

3. Address of Operator  
 1001 Fannin, Suite 1600, Houston, TX 77002

9. Pool name or Wildcat Undes. Saladar: Strawn

4. Well Location  
 Unit Letter O : 660' Feet From The South Line and 1980 Feet From The East Line

Section 28 Township 20S Range 28E NMPM Eddy County

10. Date Spudded 10-9074	11. Date T.D. Reached 12/9/74	12. Date Compl. (Ready to Prod.) RC: 5/24/01	13. Elevations (DF& RKB, RT, GR, etc.) See original completion	14. Elev. Casinghead
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15. Total Depth 11560'	16. Plug Back T.D. 11118'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By All	Rotary Tools All	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
 10,578-588' (Strawn)

20. Was Directional Survey Made  
 N/A

21. Type Electric and Other Logs Run  
 See original completion

22. Was Well Cored  
 N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See original completion					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10501'	10501'

26. Perforation record (interval, size, and number)

10,578-588' - 10', 4" TCP gun loaded 6 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	10,578-588' Acidize w/1500 gals 15% NEFE + 1000 SCF
	Per bbl N2
	10578-588' Frac w/34000 gals 70Q Binary foam w/46540# 20/40 Interprop.

28. PRODUCTION

Date First Production  
 RC: 5/25/01

Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Flowing

Well Status (Prod. or Shut-in)  
 Producing

Date of Test 7/8/01	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 576	Water - Bbl	Gas - Oil Ratio
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Flow Tubing Press 40	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 576	Oil Gravity - API - (Corr.) 29.32
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

Test Witnessed By  
 Gary Kennedy

30. List Attachments

Wellbore schematic

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Jeanie McMillan Printed Name Jeanie McMillan Title Regulatory Specialist Date 8/20/01

