

PRELIMINARY DOCKET: COMMISSION HEARING
FRIDAY – NOVEMBER 22, 2002

9:00 A.M. – Porter Hall
1220 So. St. Francis Drive
Santa Fe, New Mexico

The Land Commissioner's designee for this hearing will be Jami Bailey.

Notice: During this meeting, the Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with Commission counsel under the attorney-client privilege concerning threatened or pending litigation in which the Commission is or may become a participant.

Final action may be taken in the following:

CASE 12897: Application of the New Mexico Oil Conservation Division through the Environmental Bureau Chief, for the Adoption of Amendments to Division Rule 118 (Hydrogen Sulfide Gas).

CASE 12622: Application of Nearburg Exploration Company, L.L.C. for two non-standard gas spacing and proration units, Lea County, New Mexico.

- Consolidated With -

CASE 12908-A (Severed and Reopened): In the matter of the hearing called by the Oil Conservation Division for an order creating, contracting, re-designating, and extending the vertical and horizontal limits of certain pools in Lea County, New Mexico.

CASE 12934: Application of New Mexico Oil Conservation Division for Repeal of Rule 402 (Method and time of Shut-In Pressure Test).

CASE 12734: De Novo

Application of Richardson Operating Company to establish a Special "Infill Well" Area within the Basin-Fruitland Coal Gas Pool as an exception from Rule 4 of the special rules for this pool, San Juan County, New Mexico.

CASE 12935: Application of the New Mexico Oil Conservation Division to Amend Rules 303.B (Surface Commingling), Rule 309-B (Administrative Approval, Lease Commingling), and Rule 309-C (Administrative Approval, Off-Lease Storage), and to Make Conforming Amendments to Rule 303.A (Segregation Required) and to Rule 309-A (Central Tank Batteries – Automatic Custody Transfer Equipment). The New Mexico Oil Conservation Division applies to the Oil Conservation Commission to adopt new rules regarding surface commingling, amending present Rule 303.B, repealing present Rules 309-B and 309-C, and adopting new Rule 315. The proposed rules will make clear that commingling of both gas and oil production from different rules will make clear that commingling of both gas and oil production from different pools or different leases requires Division approval, and will clarify and consolidate the rules regarding procedures for securing Division approval. The proposed rules also provide specific standards for the measurement of production. The text of the proposed amendments is available for public review in the Division's Santa Fe office during regular business hours. The application of the proposed rule amendments is STATEWIDE.