

NEW MEXICO ENERGY, MINERALS and NEWATHERACCE SUBTRECE SIDEPARTMENT NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GARY E. JOHNSON
GARY E. JOHNSON
Bettsv Rivers
Cabinet Secretary

Lori Wrotenbery
Lori Wrotenbery
Oil Conservation Division
Oil Conservation Division

OK Operating Arco Federal # 1 UL E, Sec 4, T10S, R38E Plugging Procedure

30-025-27639

8 5/8" casing set at 396 ft, Cement circulated 4 1/2" casing set at 5000ft, Cement circulated Perfs 4930-4968ft

Well fluids circulated to steel pit or plastic lined earthen pit

- 1. Move in plugging rig
- 2. Pull production equipment
- 3. Run and set CIBP at 4880ft
- 4. Cap CIBP with 35 ft of cement by dump bailer
- 5. Run tubing and tag cement plug
- 6. Displace well with gelled brine water
- 7. Pull tubing to 2395ft
- 8. Spot 25 sx cement plug
- 9. Pull tubing 446 feet
- 10. Circulate cement to surface
- 11. Pull tubing
- 12. Cut off well head and install PA marker
- 13. Rig down move out service unit
- 14. Remove pumping unit, tank battery and equipment, cut off anchors, clean and level location

CIL CONSCINATION DIVISION

OCO EXCUSIT NO. 7

CASE NO. 12945

Reported produ - Uhru 8/99