District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

[1] Operator Name and Address	[2] OGRID Number
Permian Resources, Inc. P.O. Box 590 Midland, Texas 79702	25797
	[3] API Number 30 -025-35595

[4] Property Code	[5] Property Name	[6] Well No.
25994	Chambers	2

[7] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	16S	36E		1038	South	802	East	Lea

[8] Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	16S	36E		950	South	1500	East	Lea

[9] Proposed Pool 1	[10] Proposed Pool 2
Shoe Bar; Strawn, Northeast	Shoe Bar; Wolfcamp, North

[11] Work Type Code	[12] Well Type Code	[13] Cable/Rotary	[14] Lease Type Code	[15] Ground Level Elevation
D	O	Rotary	P	3944'
[16] Multiple	**[17] Proposed Depth**	**[18] Formation**	**[19] Contractor**	**[20] Spud Date**
N	11.600' TVD 11.833'	Strawn	N/A	12/1/02

[21] Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5	450'	450	Surface
11"	8 5/8"	32&24	4,900'	2500	Surface
7 7/8"	5 1/2"	20 & 17	11,355'	1000	4,600'
4 5/8"	4" FJ	11.6	11,833'	150	

[22] Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See attached program.

BOP Program to include 5000# Double Ram & Hydril Annular

[23] I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Mike Stewart

Title: Engineer

Date: 10-23-02

Phone: 915/685-0113

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

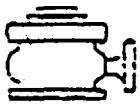
Conditions of Approval:

Attached ☐

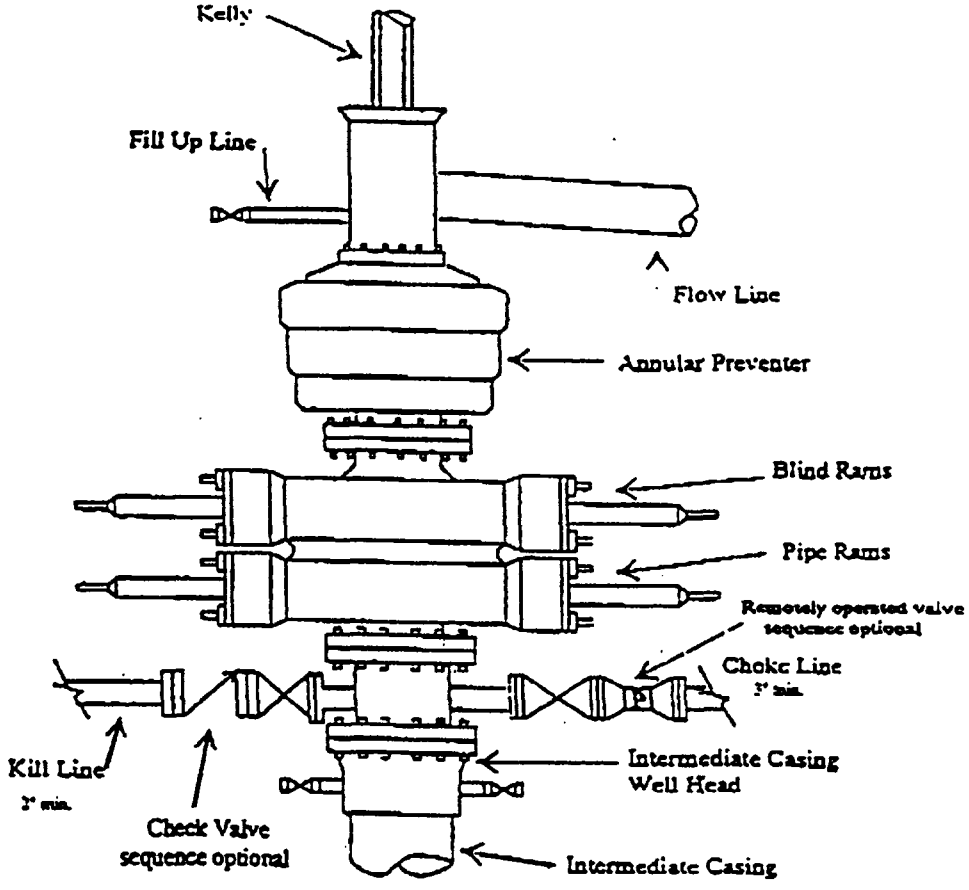
Permian Resources, Inc.
NMOCD Case #12953
October 24, 2002
Exhibit No. 14

Permian Resources, Inc.

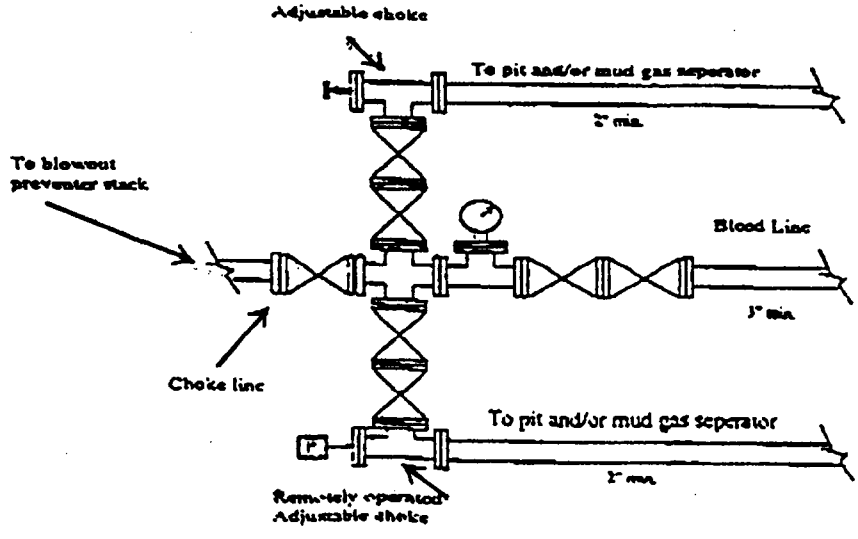
Chambers Well No. 2



Typical 5.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



Permian Resources, Inc.
NMOCD Case #12953
October 24, 2002
Exhibit No._____