## Permian Resources, inc Chambers No. 1 Well / Lease

## Lease Operating Statement 8/8ths

Least operating cultiment state											
<u>Description</u>											
	Production Mo		F-L 00	M 00	4 02	M=v. 00	02	Jul-02	A 02	Can 02	YTD
Antonia Bundondan	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	301-02	Aug-02	Sep-02	110
Sales & Production Oil Sales Volume - Bbls	268	1543	1018	1348	844	790	311	656	656	0	7434
Gas Sales Volume - MCF	0	1739	1342	1412	1109	909	805	680	0	ŏ	7996
Gas Gales Volume - MOI	· ·					-	-		•	•	
Oil Production Volume - Bbls	825	1657	1147	1105	843	586	568	625	568	0	7924
Gas Production Volume - MCF	493	1696	1309	1377	1081	754	784	663	615	0	8772
Water Production Volume - Bbls	647	862	904	1173	1156	800	846	1006	950	0	16696
Revenues & Taxes											
Gross Oil Revenues	\$4,758	\$27,822	\$19,368	\$30,583	\$20,598	\$20,216	\$7,730	\$16,727	\$17,642	\$0	\$165,444
Gross Gas Revenues	\$0	\$2,526	\$1,644	\$2,083	\$1,904	\$1,392	\$1,484	\$1,142	\$0	\$0	\$12,175
Severance Taxes	\$396	\$2,412	\$1,675	\$2,625	\$1,787	\$1,736	\$699	\$1,436	\$1,469	\$0	\$177,619
Ad Valorem Taxes	\$0	\$31	\$20	\$26	\$24	\$17	\$18	\$14	\$0 *0	\$0 •0	\$150
Conservation Taxes	\$0 *0	\$5	\$3 \$66	\$4 \$83	\$4 \$76	\$3 \$56	\$3 \$59	<b>\$</b> 2 <b>\$</b> 46	\$0 \$0	\$0 \$0	\$24 \$174
School Taxes	\$0 \$396	\$101 \$2,549	\$1,764	\$2,738	\$1,891	\$1,812	\$779	\$1,498	\$1,469	\$0 \$0	\$14,896
Total Taxes	\$4,362	\$25,273	\$17,604	\$27,845	\$18,707	\$18,404	\$6,951	\$15,229	\$16,173	\$0 \$0	\$150,548
Net Revenue less Taxes	18.75%	\$25,275	\$17,004	\$21,045	\$10,707	\$10,404	φ0,951	\$10,229	\$10,175	Φ0	\$150,540
Net Revenue less RI	\$3,544	\$20,534	\$14,303	\$22,624	\$15,199	\$14,953	\$5,648	\$12,374	\$13,141	\$0	\$122,320
1467 76461100 1655 141	ψ0,011	<b>Q</b> E0,004	4.1,000	VLL, VL	\$10,100	<b>\$11,000</b>	40,010	<b>4</b> . <b>2</b> , <b>0</b>	<b>4.5</b> ,	••	<b>4</b> ,22,020
Average Received Product Prices											
Oil Price \$ / Bbl	\$17.75	\$18.03	\$19.03	\$22.69	\$24.41	\$25.59	\$24.86	\$25.50	\$26.89		
Gas Price \$ / MCF		\$1.45	\$1.23	\$1.48	\$1.72	\$1.53	\$1.84	\$1.68			
Lease Operating Expenses											
Administrative Overhead	\$650	\$650	\$650	\$650	\$650	\$650	\$650	\$650	\$650	\$650	\$6,500
Ad Valorem Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chemicals	<b>\$4</b> 5	\$44	\$44	\$44	\$44	\$44	\$22	\$66	\$44	\$0	\$397
Company Vehicle	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$150	\$150
Contract Pumper	\$138	\$138	\$138	\$138	\$138	\$138	\$148	\$148	\$148	\$148	\$1,420
Electrical Repairs	\$250	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$250
Field Engineering & Foreman	\$34	\$33 \$405	\$33	\$33	\$33	\$33	\$33 ****	\$33	\$33	\$33	\$331
Fuel & Electricity	\$57 \$0	\$185 \$0	\$391 <b>\$</b> 0	\$405 <b>\$</b> 0	\$358 \$0	\$302 \$0	\$419 \$144	\$238	\$526	\$0	\$2,881
Insurance Legal Expenses	\$36	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$144	\$0 \$0	\$0 \$0	\$0 \$0	\$144 <b>\$</b> 36
Miscellaneous	\$63	\$0	\$100	<b>\$</b> 0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0 \$0	\$163
Oil & Water Treatments / HO	\$0	<b>\$</b> 0	\$0	<b>\$</b> 0	\$0	\$0	\$195	\$0	\$147	\$0	\$342
Pulling Unit	\$0	\$0	\$0	\$0	\$0	\$0	\$2,108	\$0	\$0	<b>\$</b> 0	\$2,108
Pump Repairs	\$1,609	\$0	\$0	\$0	\$0	\$0	\$607	\$0	\$0	\$0	\$2,216
Repair & Maintenance	\$455	\$701	\$0	\$146	\$0	\$95	\$262	\$0	\$0	\$0	\$1,659
Replace / Repair Surface Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$2,045	\$0	\$0	\$0	\$2,045
Replacing Production Equipment	-\$352	-\$234	-\$279	-\$558	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,423
Roustabout Labor	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$100	\$100
Supplies	\$40	\$0	\$18	-\$16	\$0	\$0	\$22	\$0	\$0	\$0	\$64
SWD Disposal	\$348	\$483	\$508	\$846	\$799	\$114	\$0	\$1,614	\$563	\$0	\$5,275
Tubing Testing	\$197	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 197
Total Lanca Operating Evenages	\$3,570	\$2,000	\$1,603	64 600	\$2,022	64.070	***	00 740	****	44.004	***
Total Lease Operating Expenses	\$3,570	\$2,000	\$1,003	\$1,688	\$2,022	\$1,376	\$6,655	\$2,749	\$2,111	\$1,081	\$24,855
Workover Expenses											
Acid / Fracture Stimulation	\$12,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,443
Company Vehicle	\$63	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$12,443
Dirt Work	\$0	\$184	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$12,506
Engineering Expense	\$820	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$820
Miscellaneous	\$734	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$734
Perforating & Wireline	\$5,980	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,554
Pulling Unit	\$4,743	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,743
Rental Equipment	\$2,174	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,174
Replace Production Equipment	\$6,678	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,917
Subsurface Equipment Replacement	\$4,085	\$0 •0	\$0 \$0	\$0 \$0	\$0 *0	\$0	\$0	\$0	\$0	\$0	\$4,085
Supplies Tubing Testing	\$267 \$1.194	<b>\$</b> 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 60	\$0	\$0	\$0	\$0	\$267
anning resuring	\$1,184	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,352
Total Workover Expenses	\$39,171	\$184	\$0	\$0	\$0	\$0	\$0	\$0	60	e۰	£20.255
. Old. Tromovor Expended	ф <b>С3</b> ,111	¥104	<b>4</b> 0	<b>3</b> 0	<b>3</b> 0	30	<b>\$</b> U	20	\$0	\$0	\$39,355
Total Lease Operating & Workover Expe	enses \$42,741	\$2,184	\$1,603	\$1,688	\$2,022	\$1,376	\$6,655	\$2,749	\$2,111	\$1,081	\$64,210
		J=,	,	J.,000	¥2,022	\$1,010	\$0,000	42,,78	₩ <b>८</b> ,111	1 00,14	⊕04,∠ IU
Net Income Less RI & All Expenses	-\$39,197	\$18,350	\$12,700	\$20,936	\$13,177	\$13,577	-\$1,007	\$9,625	\$11,030	-\$1,081	\$58,110
						•		,	Ţ. 1,000	J.,001	400,110
Cummulative Net Income Less RI & Exp	<del>penses</del> -\$39,197	-\$20,847	-\$8,147	\$12,789	\$25,966	\$39,543	\$38,536	\$48,161	\$59,191	\$58,110	