State A #4 - Timeline of Events

3/27/1969 >	Amerada Petroleum Corporation Spuds Well @ 660' FNL & 2130' FEL, Sec. 32, T18S, R38E
3/28/1969 >	Set 11-3/4" Csg. @ 380' (Cmt. w/ 350 Sx., Cmt. to Surf. w/1", Circ. 4 Sx.)
4/7/1969 >	Set 8-5/8" Csg. @ 3810' (Cmt. w/590 Sx.)
4/18/1969 >	Set 5-1/2" Liner 3695-5998' (Cmt. w/325 Sx.)
4/19/1969 >	Perforate Blinebry 5912, 15, 18, 32, 37, 47, 52, 59, 66, 72
4/20/1969 >	OCC Rep. Joe Ramey Assigned Allowable
7/1/1969 >	Added to Hobbs-Blinebry Pool (Order # R3780 by OCC Rep. Joe Ramey)
Sep-84 >	Set CIBP @ 5810' & Perforate Paddock
6/11/1987 >	TA'd well in Paddock
Jul-92 >	Set CIBP @ 5325', Test Csg. (OK), Pulled Tbg. & Returned to TA
???? >	Well is taken over by Collins & Ware
3/11/1997 >	Test Csg. (OK), Returned to TA
7/28/1998 >	Simultaneous Ded. Hobbs-Drinkard & Hobbs Blinebry (Order # SD-98-4 by OCD Lori Wrotenberry)
6/30/2000 >	Well is taken over by Apache Corporation
8/15/2000 >	Change of Operator Approved by OCD Rep. Gary Wink
2/8/2001 >	Squeeze Upper Blinebry
10/31/2001 >	Squeeze Paddock
Nov-01 >	Drill out CIBP & Prepare to Return to Production in Upper Blinebry
12/3/2001 >	C103 Filed to RTP in Upper Blinebry
1/24/2002 >	C103 Approved by OCD Rep. Paul Kautz

NOTES
Well was originally drilled to the base of the Lower Blinebry.
Although Simulataneous Dedication was approved, the well was never deepened to the Drinkard.
The well is active in the Hobbs Upper Blinebry Co-Op Waterflood.