

considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 2½ miles southeast of Otis, New Mexico.

CASE 12996: Application of BP America Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Pictured Cliffs formation to the top of the Dakota formation underlying the following described acreage in Section 24, Township 29 North, Range 12 West: The SW/4 to form a standard 160-acre gas spacing and proration unit for all formations and/or pools developed on 160- acre spacing within that vertical extent, including the Undesignated Otero-Chacra Gas Pool, and the NW/4 SW/4 to form a standard 40-acre oil spacing and proration unit for all formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to applicant's Crawford Gas Unit "B" Well No. 1, to be re-completed at an orthodox gas well location/unorthodox oil well location in the NW/4 SW/4 of Section 24. Also to be considered will be the cost of re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in re-completing the well. The well units are located approximately 3½ miles west of Bloomfield, New Mexico.

CASE 12997: Application of BP America Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Pictured Cliffs formation to the top of the Dakota formation underlying the SE/4 of Section 24, Township 29 North, Range 12 West, to form a standard 160-acre gas spacing and proration unit for all formations and/or pools developed on 160-acre spacing within that vertical extent, including the Undesignated Otero-Chacra Gas Pool. The unit is to be dedicated to applicant's Crawford Gas Com "B" Well No. 1E, to be re-completed at an unorthodox gas well location in the NW/4 SE/4 of Section 24. Also to be considered will be the cost of re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in re-completing the well. The well unit is located approximately 3½ miles west of Bloomfield, New Mexico.

CASE 12998: Application of NGX Company for compulsory pooling and a non-standard gas spacing and proration unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Atoka formation underlying the SE/4 of Section 21, Township 22 South, Range 27 East, to form a non-standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to the Boggs Fee Well No. 1, located in the NE/4 SE/4 of Section 21, which is to be re-entered and re-completed. Also to be considered will be the cost of re-entering and re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in re-entering and working over the well. The unit is located approximately 4½ miles southeast of Carlsbad, New Mexico.

CASE 12596: Reopened

In the matter of Case 12596 being reopened pursuant to the provisions of Division Order No. R-8089-A, which order amended the temporary special pool rules for the Feather-Morrow Pool in Lea County, New Mexico, including provisions for 160-acre spacing units and designated well locations. Operators in the Feather-Morrow Pool should appear and present evidence to show cause why the temporary special pool rules established for this pool should not be rescinded.

CASE 12649: Reopened

In the matter of Case 12649 being reopened pursuant to the provisions of Division Order No. R-11610, which order promulgated temporary special pool rules for the Cedar Lake Reef-Strawn Pool in Eddy County, New Mexico, including provisions for 160-acre spacing units and designated well locations. Operators in the Cedar Lake Reef-Strawn Pool should appear and present evidence to show cause why the temporary special pool rules established for this pool should not be rescinded.

CASE 12999: Application of the New Mexico Oil Conservation Division for an Order Requiring R.E. Sitta, Jr. to File Production Reports and Assessing Civil Penalties, San Juan County, New Mexico. The applicant seeks an order requiring the operator of three (3) wells in San Juan County to file production reports (Form C-115s) on said wells for the months of July, 1999 to the present, and seeks civil penalties for operator's delinquency in filing such reports. The affected wells are located in San Juan County, New Mexico, and specifically identified as follows:

Indian Well No. 3, (API No. 30-045-21595), located 2310 feet from the South line and 330 feet from the East line (Unit I) of Section 7, Township 30 North, Range 16 West.

State Senate Well No. 2, (API No. 30-045-09889), located 1997 feet from the South line and 1820 feet from the West line (Unit K) of Section 1, Township 30 North, Range 16 West.

Westwater Federal Well No. 1 (API No. 30-045-26724), located 380 feet from the North line and 2310 feet from the East line (Unit B) of Section 6, Township 30 North, Range 16 West.

CASE 13000: Application of the New Mexico Oil Conservation Division for an Order Requiring H&S Production to File Production Reports and Assessing Civil Penalties, San Juan County, New Mexico. The applicant seeks an order requiring the operator of two (2) wells in San Juan County to file production reports (Form C-115s) on said wells for the months of July, 1999 to the present, and seeks civil penalties for operator's delinquency in filing such reports. The affected wells are located in Section 1, Township 30 North, Range 16 West, San Juan County, New Mexico, and specifically identified as follows:

Na Dzis Pah Well No. 1, (API No. 30-045-09949), located 1980 feet from the North line and 2230 feet from the East line (Unit G) of Section 1.

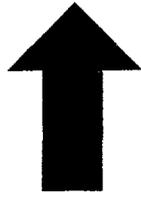
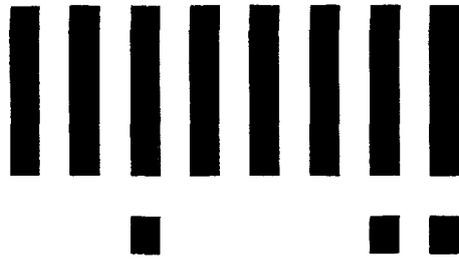
Na Dzis Pah Well No. 2, (API No. 30-045-10016), located 660 feet from the North line and 2260 feet from the East line (Unit B) of Section 1.

CASE 13001: In the matter of the hearing called by the Oil Conservation Division for an order creating, abolishing, and extending certain pools in Chaves and Eddy Counties, New Mexico.

(a) CREATE a new pool in Eddy County, New Mexico classified as an oil pool for Seven Rivers production and designated as the Clayton Basin-Seven Rivers Pool (Pool Code 97238). The discovery well is the Shackleford Oil Company Eddy "IK" State Well No. 1 (API No. 30-015-26125) located in Unit G of Section 2, Township 20 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM
Section 2: NE/4

(b) CREATE a new pool in Eddy County, New Mexico classified as a gas pool for Wolfcamp production



LTR



Job separation sheet

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December 31, 2002

Hand Delivered

Case 12996

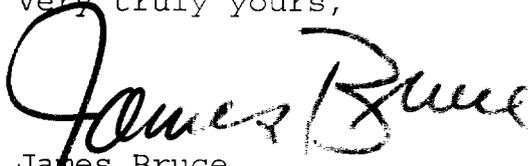
Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed are an original and one copy of two applications for compulsory pooling, together with proposed advertisements, filed on behalf of BP America Production Company. Please set these matters for the January 23, 2003 Examiner hearing. Thank you.

The advertisements are also on the enclosed disk under "BP."

Very truly yours,


James Bruce

Attorney for BP America Production Company

PARTIES BEING POOLED

Pioneer Corporation

Pioneer Natural Resources USA, Inc.

Conoco Inc. (Conoco Phillips Inc.)