

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF
DAVID H. ARRINGTON OIL AND GAS, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

RECEIVED

FEB 17 2003 CASE No. 13012

Oil Conservation Division

PRE-HEARING STATEMENT

This Pre-Hearing Statement is submitted by Miller Stratvert P.A. (J. Scott Hall) on behalf of David H. Arrington Oil and Gas, Inc., as required by the Oil Conservation Division.

APPEARANCES

APPLICANT'S ATTORNEY

APPLICANT

J. Scott Hall, Esq.

Miller Stratvert P.A.
150 Washington Ave., Suite 300
Post Office Box 1986
Santa Fe, New Mexico 87504
(505) 989-9614

OPPONENT'S ATTORNEY

OPPONENT

OTHER PARTY'S ATTORNEY

OTHER PARTY

STATEMENT OF THE CASE

APPLICANT

Applicant seeks an order pooling all mineral interests underlying the following described acreage in Section 25, Township 15 South, Range 34 East, NMPM: a.) S/2 to form a standard 320-acre lay-down gas spacing and proration unit (“the 320-acre Unit”) for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, which presently include but are not necessarily limited to the North Eidson-Morrow Gas Pool; b.) SE/4 to form a standard 160-acre spacing and proration unit (“the 160-acre Unit”) for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and c.) E/2 SE/4 to form a standard 80-acre stand-up oil spacing and proration unit (“the 80-acre Unit”) for any and all formations and/or pools developed on 80-acre spacing within that vertical extent; and the NE/4 SE/4 to form a standard 40 acre oil spacing and proration unit (“the 40-acre Unit”) for any and all formations and/or pools developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to Applicant’s proposed Steve’s Hopper 25 Well No. 1 to be drilled at a standard 320-acre spacing and proration unit gas well location 1980 feet from the South line and 660 feet from the East line in the NE/4 SE/4 (Unit “I”) of said Section 25 to a depth sufficient to test the Atoka, Morrow and Mississippian formations. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of David H. Arrington Oil and Gas, Inc. or its designee as operator of the well and a charge for risk involved in drilling said well.

OPPOSITION OR OTHER PARTY

Unknown.

PROPOSED EVIDENCE

APPLICANT

WITNESSES	EST. TIME	NO. OF EXHIBITS
Dale Douglas (Landman)	20 Minutes	4
Bill Baker (Geologist)	20 Minutes	4

OPPOSITION

WITNESSES	EST. TIME	NO. OF EXHIBITS
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PROCEDURAL MATTERS

None.

MILLER STRATVERT P.A.

By: J. Scott Hall
J. Scott Hall, Esq.
Post Office Box 1986
Santa Fe, New Mexico 87504
(505) 989-9614
Attorneys for David H. Arrington Oil
and Gas, Inc.

Certificate of Mailing

I hereby certify that a true and correct copy of the foregoing was delivered to counsel of record on the 17th day of February, 2003, as follows:

David Brooks, Esq.
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, New Mexico

J. Scott Hall
J. Scott Hall