

BALLARD PICTURED CLIFFS FIELD
SAN JUAN COUNTY, NEW MEXICO
INITIAL WELL POTENTIALS AND INITIAL SHUT-IN PRESSURES
(Area covered by wells listed in this exhibit is the field as now defined
by the New Mexico Oil Conservation Commission and extensions currently
proposed by the Commission)

OPERATOR AND WELL	COMP. DATE	I.P. MCF/DAY	SHUT-IN PRESSURE psig	DATE	DATA FROM POTENTIAL TEST	ADDITIONAL SHUT-IN PRESSURES
					TIME SHUT IN FROM COMP. (Days)	APRIL & MAY, 1955
					TIME SHUT IN FROM POTENTIAL (Days)	
J. Glenn Turner						
#1-3 Crandell	12-30-54	1505	640	1-12-55	7	
#1-10 Ballard	6- 4-54	3445	655	6- 9-54	8	
#2-10 Ballard	7- 3-54	2505	625	8- 4-54	9	
#1-10 Crandell	11-24-54	2656	638	12- 4-54	9	
#2-10 Crandell	11-30-54	2174	611	12- 8-54	7	
#1-11 Ballard	12-13-54	615	626	12-15-54	13	
#2-11 Ballard	12-30-54	582	650	1- 5-55	13	
#1-11 Crandell	7-31-54	2148	645	8- 4-54	11	
#2-11 Crandell	7-31-54	2085	654	8- 4-54	16	
#1-12 Ballard	12-31-54	2148	620	12-15-54	7	
#2-12 Ballard	12-30-54	789	636	1- 5-55	18	
#3-12 Ballard	1-11-55	1150	638	1-19-55	7	
#4-12 Ballard	1-11-55	1443	666	1-19-55	14	
#1-14 Ballard	5-25-54	2143	614	6- 2-54	11	
#2-14 Ballard	8-18-54	2774	656	8-25-54	11	
#3-14 Ballard	6- 9-54	1082	630	6-16-54	7	
#4-14 Ballard	8-19-54	2371	642	8-25-54	14	

OPERATOR AND WELL	COMP. DATE	I.P. MCF/DAY	SHUT-IN PRESSURE psig	DATA FROM POTENTIAL TEST		ADDITIONAL SHUT-IN PRESSURES	
				TIME FROM COMP. (Days)	DATE	SHUT-IN PRESSURE psig	TIME SHUT IN FROM POTENTIAL (Days)

J. Glenn Turner
 (continued)

#1-15 Ballard	5-14-54	816	661	5-26-54	7		
#2-15 Ballard	8-6-54	2640	645	8-25-54	18		
#3-15 Ballard	8-18-54	2039	647	8-25-54	7		
#4-15 Ballard	6-1-54	565	662	6-9-54	10		

Benson & Montin

#1 Manrose	11-1-54	913	652	11-17-54	16		
#1 McManus	4-24-54	2010	668	6-30-54	67	4-10-55	669 284
#2 McManus	9-30-54	2863	662	11-17-54	48	4-9-55	666 143
#3 McManus	10-13-54	476	544	11-17-54	35	4-9-55	639 143
#4 McManus	10-16-54	726	605	11-17-54	32	4-10-55	612 126
#6 McManus	11-18-54	270	648	2-27-55	102	4-10-55	649 42
#7 McManus	1-13-55	880	656	2-27-55	40	4-10-55	656 42
#8 McManus	3-23-55		Not tested			4-10-55	658 18
#1 Qultzau	4-30-54	1175	660	6-30-54	61	4-9-55	663 283
#2 Qultzau	12-6-54	5100	657	2-27-55	83		
#4 Qultzau	11-27-54	5996	665	2-27-55	92		
#1 Sheets	6-13-54	1055	646	6-30-54	17		
#1 State	10-24-54	2416	661	11-17-54	24	4-9-55	665 143
#1 Texas Navajo	8-3-54	1980	654	8-16-54	13	4-9-55	664 236

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Benson & Montin
(continued)

#1 Wilson	7-29-54	2030	663	8-16-54	18	4-10-55	668	237
#2 Wilson	1- 8-55	5638	657	2-27-55	51	4-10-55	657	42
#1 Whan Jones	4- 7-55		Not tested			4-10-55	640	3
						5- 8-55	668	31
#1 Naw-di-des-wood	3-28-55		Not tested			4-10-55	648	13
						5- 8-55	653	41
#1 Bud-dos-pah	4- 3-55		Not tested			4-10-55	651	7
						5- 8-55	666	35

Southern Union

#2 Newsom	12-10-54	4733	643	1-12-55	23	4-15-55	659	83
#2 Hodges	9- 9-54	850	632	9-22-54	13	4-15-55	626	**
#1 Newsom	9- 1-54	1713	635	9- 8-54	10	4-15-55	656	221
#3 Hodges	12-21-54	176	651	1-12-55	25	4-15-55	648	**
						5- 3-55	651	**

Woodraver

#1 Greer	12- 4-54	1120	625	12-16-53	12			
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#1 Paso Natural Gas Co.

#1-A Payne	1-29-54	2836	649	5-26-54	5			
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** Flowed intermittently since completion

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					SHUT IN FROM COMP. (Days)			SHUT IN FROM POTENTIAL (Days)

Stanolind Oil & Gas Co.

#27 Huertano Unit	9-15-54	1808	643	9-22-54	8
#28 Huertano Unit	9-29-54	3300	632	10- 6-54	7
#29 Huertano Unit	10-13-54	264	653	10-20-54	7
#32-A Huertano Unit	1- 4-55	3060	611	1-12-55	7
#35 Huertano Unit	12-24-54	1115	608	1- 5-55	7
#36 Huertano Unit	12-15-54	4983	626	12-21-54	7