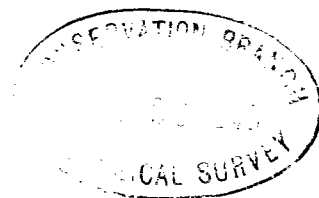


3 Case 73 - File 2

I-SEC. NO. 452



UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE COMANCHE AREA,
CHAVES COUNTY, NEW MEXICO.

U. S. GEOLOGICAL SURVEY
RECEIVED
SEP 23 1946
ROSWELL, NEW MEXICO

THIS AGREEMENT, entered into as of the 1st day of July,
1946, by and between the parties subscribing, ratifying or consenting hereto,
and herein referred to as the "parties hereto,"

W I T N E S S E T H :

THAT, WHEREAS, the parties hereto are the owners of operating,
royalty, or other oil or gas interests in the unit area subject to this
agreement; and

WHEREAS, it is the purpose of the parties hereto to conserve
natural resources, prevent avoidable waste, and secure other benefits
obtainable through development and operation of the unit area subject to
this agreement under the terms, conditions and limitations hereinafter set
forth, under and pursuant to the provisions of Sections 17, 27 and 32 of
the Act of Congress approved February 25, 1920, entitled "An Act to promote
the mining of coal, phosphate, oil, oil shale, gas and sodium on the public
domain", 41 Stat. 443, 448, 450, as amended or supplemented by the Acts of
March 4, 1931, 46 Stat. 1523, and August 21, 1935, 49 Stat. 676; 30 U. S. C.
226, 184, and 189; and

WHEREAS, the Commissioner of Public Lands of the State of New
Mexico is authorized by an Act of the Legislature (Chap. 88, Laws of 1943)
to consent to or approve this agreement on behalf of the State of New
Mexico, in so far as it covers and includes lands and mineral interests
of the State of New Mexico; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico is authorized by an Act of the Legislature (Chap. 72, Laws of 1935) to approve this agreement and the conservation provisions hereof;

NOW, THEREFORE, in consideration of the premises and the promises hereinafter contained, the parties hereto agree as follows:

1. ENABLING ACT AND REGULATIONS. The Act of Congress, approved February 25, 1920, supra, as amended, and the Acts of the Legislature of the State of New Mexico (Chap. 72, Laws of 1935 and Chap. 88, Laws of 1943) and all pertinent regulations heretofore or hereafter issued thereunder, including operating regulations, are accepted and made a part of this agreement.

2. DEFINITIONS. For all purposes of this agreement certain terms used herein are defined as follows:

(a) "Secretary" shall mean the Secretary of the Interior of the United States and those persons or agencies duly authorized to act for and in his behalf.

(b) "Supervisor" shall mean the Oil and Gas Supervisor of the United States Geological Survey and those persons or agencies duly authorized to act for and in his behalf.

(c) "Commissioner" shall mean the Commissioner of Public Lands of the State of New Mexico.

(d) "Commission" shall mean the Oil Conservation Commission of the State of New Mexico and those persons duly authorized to act for and in its behalf.

(e) "Working Interest Owner" shall mean a party owning the rights to operate upon unitized lands for the purpose of exploring, discovering, developing, and producing unitized substances.

(f) "Royalty Owner" shall mean a party hereto or consenting hereto owning interests in unitized lands, or leases or other agreements pertaining to unitized lands, other than the rights to operate upon unitized lands for the purpose of exploring, discovering, developing, and producing unitized substances.

(g) "Paying quantities", in regard to any obligations of Unit Operator to drill any well or to continue drilling additional wells, shall mean a quantity of the unitized substances sufficient to repay the cost of drilling, equipping and operating the well and a small profit in addition thereto.

(h) "Unitized lands" shall mean such parts of the unit area as are committed hereto and are described opposite the signatures of the parties hereto.

3. UNITIZED SUBSTANCES. All oil, gas, natural gasoline and associated fluid hydrocarbons producible from land subject to this agreement, in any and all sands or horizons, are unitized under the terms of this agreement and hereinafter are called "unitized substances".

4. UNIT AREA. The following described lands, all situate in the County of Chaves, State of New Mexico, are hereby designated and recognized as constituting the unit area:

New Mexico Principal Meridian, New Mexico

T. 10 S., R. 25 E., sec. 36, $S\frac{1}{2}SE\frac{1}{4}$.

T. 11 S., R. 25 E., sec. 1, all;
sec. 2, $E\frac{1}{2}SE\frac{1}{4}$;
sec. 11, $E\frac{1}{2}E\frac{1}{2}$;
sec. 12, all;
sec. 13, all;
sec. 14, $E\frac{1}{2}E\frac{1}{2}$;
sec. 23, $E\frac{1}{2}NE\frac{1}{4}$;
sec. 24, all;
sec. 25, $NE\frac{1}{4}$, $NE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SE\frac{1}{4}$.

T. 10 S., R. 26 E., sec. 31, lots 3, 4, $E\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}$;
sec. 32, $S\frac{1}{2}$;
sec. 33, $S\frac{1}{2}$;
sec. 34, $S\frac{1}{2}S\frac{1}{2}$;
sec. 35, $SW\frac{1}{4}SW\frac{1}{4}$.

T. 11 S., R. 26 E., (fractional) sec. 1, lots 1, 2, 3, 4, $S\frac{1}{2}$;
sec. 2, lots 5, 6, 7, 8, $S\frac{1}{2}$;
sec. 3, lots 1, 2, 3, 4, $S\frac{1}{2}$;
sec. 4, lots 1, 2, 3, 4, 5, $SE\frac{1}{4}$;
sec. 9, lots 1, 2, 3, 4, $E\frac{1}{2}$;
sec. 10, all;
sec. 11, all;
sec. 12, all;
sec. 13, all;
sec. 14, all;
sec. 15, all;
sec. 16, lots 1, 2, 3, 4, $E\frac{1}{2}$;
sec. 21, lots 1, 2, 3, 4, $E\frac{1}{2}$;
sec. 22, all;
sec. 23, all;
sec. 24, all;
sec. 25, $N\frac{1}{2}$, $SW\frac{1}{4}$;

T. 11 S., R. 26 E., (continued)

sec. 26, all;
sec. 27, all;
sec. 28, lots 1,2,3,4, E $\frac{1}{2}$;
sec. 33, lots 1,2, NE $\frac{1}{4}$;
sec. 34, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$;
sec. 35, N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$.

T. 11 S., R. 27 E., sec. 6, lots 1,2,3,4,5,6, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$;
sec. 7, lots 1,2,3,4, NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$;
sec. 18, lots 1,2,3,4, E $\frac{1}{2}$ W $\frac{1}{2}$;
sec. 19, lots 1,2,3,4.

The above described unit area shall be enlarged or contracted whenever such action is necessary or desirable to conform with the purposes of this agreement. Notice of any proposed enlargement or contraction shall be given by the Unit Operator to all parties affected thereby, at least thirty (30) days prior to submission to the Secretary, the Commissioner, and the Commission, with proof of service of such notice. Such enlargement or contraction shall be effective as of the date prescribed in the notice thereof upon approval by the Secretary, the Commissioner, and the Commission.

"Exhibit A" attached hereto is a map on which is outlined the herein-established unit area, together with the ownership of the land and leases in said area. "Exhibit B" attached hereto is a schedule showing the nature and extent of ownership of oil and gas rights in all land in the unit area to which this unit agreement will become applicable by signature hereto, or to a counterpart hereof, by the owners of such rights. It is hereby understood and agreed that all owners of rights set forth in said Schedule B are eligible to become parties to this agreement. Said exhibits shall be revised by the Unit Operator whenever any change in the unit area or ownership of rights renders such change necessary, and the revised exhibits shall be filed with the record of this agreement.

5. UNIT OPERATOR. RICHFIELD OIL CORPORATION, a Delaware corporation, is hereby designated as Unit Operator and by signature hereto agrees and consents to accept the duties and obligations of Unit Operator to conduct and manage the operation of said unitized lands for the discovery, development and production of unitized substances as hereinafter provided. Hereinafter whenever reference is made to the Unit Operator, such reference

is understood to mean the Unit Operator acting in that capacity and not as an owner of interests in unitized substances, and whenever reference is made to an owner of unitized substances such a reference shall be understood to include any interests in unitized substances owned by the Unit Operator.

The Unit Operator shall have the right to resign at any time provided that any well drilled hereunder is placed in a satisfactory condition for suspension, or is satisfactorily abandoned under the federal oil and gas operating regulations, if on federal land, and under the laws of the State of New Mexico and the rules and regulations of the Commission, if on state or patented land; but no Unit Operator shall be relieved from the duties and obligations of Unit Operator for a period of three (3) months after notice of intention to relinquish such duties and obligations has been served by him on all other parties hereto and the Secretary and the Commissioner, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the date on which relinquishment by or removal of Unit Operator becomes effective. The parties hereto or a duly qualified new unit operator may purchase at its then depreciated market value all or any part of the equipment, material and appurtenances in or upon the land subject to this agreement, owned by the retiring unit operator, in its capacity as such operator, or make other arrangements satisfactory to the retiring unit operator for the use thereof, provided that no such equipment, material or appurtenances so selected for purchase shall be removed prior to the effective date of Unit Operator's retirement. Any equipment, material and appurtenances not so purchased or arranged for as to the use thereof within said time limit may be removed by the retiring Unit Operator at any time within six (6) months after his relinquishment or removal becomes effective, but if not so removed shall become the joint property of the owners of working interest rights in land then subject to this agreement. The termination of any rights as Unit Operator under this agreement shall not of itself

terminate any right, title or interest which the Unit Operator may then have in the unitized substances, but the Unit Operator shall have the right and option in connection with its resignation to reassign or retransfer to its several predecessors in interest all of its interest in the lands and leases severally acquired from them, together with its working interest in the unitized substances, and upon such delivery be discharged from any future liability as a working interest owner hereunder; said reassignments to be effective as to said transferee thereupon, subject, however, to the approval of the Secretary as to transfers of interest in lands of the United States, and subject, however, to the approval of the Commissioner as to interests in lands of the State of New Mexico.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall discontinue or relinquish his rights as Unit Operator or shall fail to fulfill his duties and obligations as Unit Operator under this agreement, the owners of the majority of the unitized working interests in the participating area on an acreage basis, or the owners of working interests according to their total acreage interest in the unit area until a participating area shall have been established, shall select a new Unit Operator; provided that if the majority of the working interest rights which are at any time qualified to vote in selecting a new Unit Operator are owned by one party to this agreement then a vote of at least two owners of working interests qualified to vote shall be required to select a new operator. Such selection shall not become effective until (a) a unit operator so selected shall agree and consent in writing to accept the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Secretary and the Commissioner. In the absence of the selection of an acceptable Unit Operator by the Working Interest Owners within six (6) months after notice by Unit Operator of intention to relinquish its rights as Unit Operator, this unit agreement shall automatically terminate. The Unit Operator shall be subject to removal by the Working Interest Owners in the same manner as herein provided for

the selection of a new Unit Operator.

7. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as herein-
after specified, the exclusive right, privilege and duty of exercising any
and all rights of the parties hereto which are necessary or convenient for
prospecting for, producing, storing, and disposing of the unitized sub-
stances are hereby vested in the Unit Operator and shall be exercised by
said Unit Operator as provided in this agreement. Acceptable evidence of
title to said rights shall be deposited with the Unit Operator and, to-
gether with this agreement, shall constitute and define said Unit Operator's
rights, privileges and obligations in the premises; provided that nothing
herein shall be construed to transfer title to any land, or to any operating
agreement or leases, it being understood that under and pursuant to this
agreement the Unit Operator shall exercise the rights of possession and use
vested in the parties hereto only and exclusively for the purposes herein
specified. Unit Operator shall pay all costs and expenses of development
and operation with respect to the unitized land and shall operate at the ex-
pense and for the benefit of all Working Interest Owners. Such costs shall
be charged to the account of the owner or owners of working interests and
Unit Operator shall be reimbursed therefor by such owners and shall account
to the Working Interest Owners for their respective shares of the revenue
and benefits derived from operations hereunder, all in the manner and to
the extent provided under private agreement between the Unit Operator and
the Working Interest Owners. No such private agreement shall be deemed
either to modify any of the terms and conditions of this unit agreement or
to relieve Unit Operator of any right or obligation established under this
unit agreement, and in case of any inconsistency or conflict between this
unit agreement and the private agreement this unit agreement shall prevail.
Two authenticated copies of any such private agreement executed pursuant to
this section shall be filed with the Oil and Gas Supervisor and if state
lands are involved two authenticated copies of such agreement shall be filed
with the Commissioner. No part of the costs and expenses of operations

shall be charged to the Royalty Owners.

The development and operation of land subject to this agreement under the terms hereof shall be deemed full performance by Unit Operator of all obligations for such development and operation with respect to each and every part or separately owned tract subject to this agreement, regardless of whether there is any development of any particular part or tract of the unit area, notwithstanding anything to the contrary in any lease, operating agreement, or other contract.

It is understood that three shallow wells are now located within the unit area and are incapable of yielding sufficient production to justify establishment of a participating area therefor. Two of these wells are situated in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 15, and one in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 15, T. 11 S., R. 26 E., N. M. P. M. These three wells shall be operated independently and separately by the owner of the operating rights in such wells at the sole cost and expense and for the sole benefit of such owner as long as said wells are produced solely from formations above a depth of 1,500 feet below the surface. It is agreed that these wells shall not be deepened below a depth of 1,500 feet from the ground surface and no plan of development for these wells shall be required. Except as to the leases on which the three wells are situated, they shall not be considered as productive wells for any of the purposes or under any of the provisions of this agreement.

8. FURTHER EXPLORATORY DRILLING. Within six (6) months from the effective date of this agreement Unit Operator shall begin to drill an adequate test well at a location upon the unitized lands to be approved by the Supervisor, if such location is upon lands of the United States, and if upon state lands or patented lands, such location shall be approved by the Commission, and having commenced such operations shall continue such drilling diligently until said well shall have been drilled to a depth of not less than six thousand six hundred (6,600) feet, unless oil or gas which can be produced in paying quantities is encountered in said well at

a lesser depth, or unless, at a lesser depth, an igneous or metamorphic formation or some other condition or formation is encountered which would render further drilling inadvisable or impracticable. If said first well, drilled as aforesaid, fails to encounter the unitized substances, Unit Operator or his successor shall thereupon commence within six (6) months after the completion of the former well, and drill, one at a time, additional wells, allowing six (6) months between wells, until a productive well is completed to the satisfaction of the Supervisor and Commissioner, or until it is reasonably proved that the unitized land is incapable of producing the unitized substances in paying quantities; provided that the Secretary and Commissioner may grant extension of time for the commencement of any such well; and provided further that nothing herein contained shall preclude any Unit Operator from resigning at any time as provided in section 5 hereof. Upon failure to comply with the drilling provision of this section, the Secretary and the Commissioner may, after 60 days written notice to Unit Operator, declare this unit agreement terminated, unless the Unit Operator shall prior to the expiration of the 60-day period take appropriate steps to cure such default.

9. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within sixty (60) days from completion of a well capable of producing the unitized substances, as aforesaid, Unit Operator shall submit for the approval of the Supervisor, the Commissioner, and the Commission an acceptable plan of development for the unitized lands, which plan or a subsequent modification thereof, when so approved, shall constitute the further drilling and operating obligations of Unit Operator. Said plan and its subsequent modifications shall provide for exploration of the unitized area and for the determination of the commercially productive limits thereof in each and every productive formation and to this end shall be as complete and adequate as the Supervisor, the Commissioner, and the Commission may determine to be necessary and advisable for timely development and proper conservation of the oil and gas resources of the unitized area and shall (a) specify the number and locations of any wells

to be drilled and the proposed order and time for such drilling; and (b) specify the operating practices regarded as necessary and advisable for proper conservation of natural resources. Reasonable diligence shall be exercised by the Unit Operator in complying with the drilling and producing obligations of the approved plan of development and said plan shall be modified or supplemented in whole or in part from time to time as may be required to meet changed conditions or to protect the interests of all parties to this agreement, and the further obligations of the Unit Operator shall be conformed thereto; provided further that in no event shall the Unit Operator under any such plan, or otherwise, be under any obligation to drill any well to any formation that does not afford a fair possibility for encountering the unitized substances in paying quantities. Well drilling operations, including well completions, producing practices and well abandonments, shall be in accordance with the Plan of Development and Operation. All operations thereunder shall be subject to the approval of the Supervisor as to wells on federal land, and by the Commission for wells on state and private land.

During any period when it shall appear that an acceptable plan of development cannot be adopted because of the inability of the Supervisor, the Commissioner and the Commission to agree upon the terms thereof, the Unit Operator may, in accordance with the applicable regulations referred to in section 1 hereof, proceed with reasonable diligence to drill other wells to determine the limits of production and to develop the productive portion of the unitized lands, and may and shall operate all productive wells in conformity with good operating practices, and the conservation principles of this agreement.

10. PARTICIPATION AFTER DISCOVERY. Upon completion of a productive well as aforesaid, Unit Operator shall submit for the approval of the Secretary, the Commissioner and the Commission a schedule of land based on subdivisions of the public-land survey, including all subdivisions one-half or more of the acreage of which is then regarded as reasonably proved to be productive of unitized substances in paying quantities; all land in said schedule when

approved to constitute a participating area, effective as of the date of first production from such participating area. Said schedule shall set forth the percentage acreage interest of each owner of rights in the participating area thereby established. Such percentage acreage interest shall, except as otherwise provided in this agreement, govern the allocation of production from the participating area. With the approval of the Secretary, Commissioner and Commission, a separate participating area may be established for any separate deposit of unitized substances or for any group of such deposits. The participating area or areas so established shall be revised from time to time, in like manner and subject to like approval, whenever such action appears proper as a result of further drilling operations or otherwise, to include additional land then regarded as reasonably proved to be productive in paying quantities or to exclude land then regarded as reasonably proved not to be productive in paying quantities, and a new schedule of percentage acreage interests conformable thereto shall thereupon be fixed. No land once included in a participating area shall be excluded from such participating area on account of depletion of the unitized substances therefrom. It is the intent of this section that a participating area shall at all times represent as nearly as possible the area known or reasonably estimated to be productive in paying quantities.

On the first day of the month following approval of a revised schedule of percentage acreage interests, as herein provided, the allocation of unitized substances and the costs of operations shall be accordingly apportioned and adjusted retroactively as of the date of the completion of the first well capable of producing unitized substances in paying quantities in the participating area; except that no retroactive adjustment shall take into consideration any benefits of operations paid and any costs of operations received by Unit Operator by reason of any lands which shall have been excluded from a participating area because such lands are regarded as reasonably proved not to have been capable of producing unitized substances in paying quantities. Likewise there shall be no retroactive

adjustment in royalty rates or in the values of unitized substances. If any lands shall be excluded from a participating area because such lands are regarded as reasonably proved not to have been capable of producing unitized substances in paying quantities, such lands shall not share thereafter in the costs or benefits of operations. The holder of the interests in such lands so excluded shall not be obligated to repay any benefits allocated to such lands theretofore received, nor shall such holder be entitled to recover any part of the costs allocated to such excluded lands and theretofore paid by him, except any excess of costs so paid over benefits so received.

Until a participating area or a revision thereof has been approved as herein provided, or in the absence of agreement at any time between the Unit Operator, the Secretary, the Commissioner and the Commission as to the proper boundaries, or as to a revision, of a participating area, the portion of all payments affected by such absence of agreement, except royalties due the United States and the State of New Mexico, may be impounded in a manner mutually acceptable to the Working Interest Owners.

Whenever it is determined, subject to the approval of the Oil and Gas Supervisor, the Commissioner, and the Commission, that a well drilled under this agreement obtains production insufficient to justify inclusion of the land on which it is situated in a participating area, the production of such well shall be allocated solely to the land on which the well is situated as long as that land is not part of a participating area established for the pool or deposit from which such production is obtained.

11. DEVELOPMENT OF LANDS OUTSIDE THE PARTICIPATING AREA. Any party hereto other than Unit Operator owning or controlling a majority of the working interest rights in any unitized tract included in the non-participating area having thereon a regular well location may drill a well at such location at his own expense, unless within ninety (90) days of receipt of notice from said party of his intention to drill the well Unit Operator elects and commences to drill such well in like manner as other wells are drilled by Unit Operator under this agreement.

If such well is not drilled by Unit Operator and results in production such that the land upon which it is situated may properly be included in a participating area, the party paying the cost of drilling such well shall be reimbursed one hundred twenty-five per cent (125%) of the average cost of drilling similar producing wells in the unitized area, and the well shall be operated pursuant to the terms of this agreement, all as though the well had been drilled by the Unit Operator.

If any well drilled by Unit Operator or by a Working Interest Owner, as provided in this section, obtains production insufficient to justify inclusion in a participating area of the land on which said well is situated, and Unit Operator elects to abandon any such well drilled by it, said Working Interest Owner, at his election, within thirty (30) days of determination of such insufficiency, shall be wholly responsible for and may operate and produce and abandon the well at his sole expense and for his sole benefit. If such well is drilled by Unit Operator, said Working Interest Owner shall pay the Unit Operator a fair salvage value price for the casing and other equipment left in the well and the cost of drilling such well shall be charged as a cost of operations hereunder.

Wells drilled at the sole expense of any Working Interest Owner other than Unit Operator or produced at the sole expense and for the sole benefit of such Working Interest Owner shall be subject to the drilling and producing requirements of this agreement the same as though drilled or produced by Unit Operator, and royalty in amount or value of production from any such well, as well as rental charges, if any, shall be paid by such Working Interest Owner as specified in the lease affected, unless otherwise authorized in writing by the lessor.

12. ALLOCATION OF PRODUCTION--ROYALTIES. Except as otherwise provided in this agreement, all unitized substances produced under this agreement, except any part thereof used for production and development purposes thereunder, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of land comprising the

participating area and, for the purpose of determining any benefits that accrue on an acreage basis as a result of operations under this agreement, each such tract shall have allocated to it such percentage of said production as its area bears to the said participating area, except that if, as a result of a change in the boundaries of a participating area, any tract of land in the participating area, as revised, shall not have received its allocated share of the unitized substances due to it upon such apportionment and adjustment, and any other tract shall have received more than its allocated share of the unitized substances than are due to it upon such apportionment and adjustment, then all unitized substances accruing to the total acreage of the participating area after the date of such apportionment and adjustment shall be allocated to such tract or tracts as have not received their allocated share of the unitized substances due such tract or tracts upon such apportionment and adjustment, until the amount of unitized substances due any such tract or tracts as a result of said apportionment and adjustment has been fully satisfied. So long as all the unitized substances produced hereunder accruing to the total acreage of the participating area are being allocated to less than all of the tracts in the participating area, as above provided, the unitized substances shall be divided among such tracts on an acreage basis in the ratio that the acreage of any such tract bears to the total acreage of all such tracts. Provided further, that if production should fail or cease for any cause prior to the date any tract shall have received the proportionate share of the unitized substances to which it is entitled upon any such apportionment and adjustment, Unit Operator shall not be liable to make up any deficiency, the parties hereto agreeing that they will look only to the unitized substances produced hereunder for the purpose of satisfying any allocated unitized substances pursuant to this agreement. It is hereby agreed that production from any part of the participating area shall be allocated as provided herein regardless of whether any wells are drilled on any particular part or tract of said area.

Unit Operator shall not be required to pay royalties on unitized substances produced under this agreement and used by Unit Operator in its operations hereunder or unavoidably lost. Unitized substances produced from a participating area and used in conformity with good operating practice under an approved plan of operation for repressuring or cycling in such participating area shall not be allocated on an acreage basis as herein provided and shall be free from any royalty charge.

If Unit Operator introduces gas obtained from sources other than the unitized substances into any participating area hereunder for use in repressuring, stimulation of production or increasing ultimate recovery in conformity with a plan first approved by the Supervisor, the Commissioner and the Commission, a like amount of gas with a proportionate deduction for plant fuel consumption and shrinkage may be drawn from the formation into which the gas was introduced, royalty free and free from allocation as provided for herein, as to dry gas but not as to the products extracted therefrom, provided that such withdrawal shall be at such time as may be provided in the plan of operation or as may otherwise be consented to by the Supervisor, the Commissioner and the Commission as conforming to good petroleum engineering practice, and provided further that such right of withdrawal shall terminate on the termination of the unit agreement.

Except as otherwise herein provided, royalties shall be paid or delivered as provided by existing leases or contracts, at the lease or contract rate upon the unitized substances allocated to the lease or tract. Settlement shall be made on or before the 20th day of each month for the unitized substances produced and allocated during the preceding calendar month. Such royalties shall be paid by Unit Operator who shall distribute the cost thereof to the appropriate parties conformably with their respective royalty obligations, but nothing herein shall operate to relieve the lessees, or any of them, of their obligation to pay rentals and royalties under the terms of their respective leases.

The right is hereby secured to the United States and the State of

New Mexico under existing or future laws and regulations to elect to take their respective royalty shares in kind or value.

13. GOVERNMENT ROYALTIES. Royalty due the United States on account of federal lands subject to this agreement within the unit area shall be computed as provided in the operating regulations and shall be paid as to all unitized substances produced from a participating area on the basis of the amounts thereof allocated to such land, as provided herein, at the rates specified in the respective federal leases; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production for any participating area shall be determined as of the month the unitized substances are allocated in accordance with the operating regulations as though all the unitized lands within the same participating area were a single consolidated lease. During the period of the National Emergency proclaimed by the President on May 27, 1941, Proclamation No. 2487 (55 Stat. 1647), upon a determination by the Secretary of the Interior that a new oil or gas field or deposit has been discovered by virtue of a well or wells drilled under this agreement, the royalty on production from such new field or deposit allocated to Federal land subject to this agreement at the time of such discovery shall, during the 10-year period following the date of such discovery, be paid in value or delivered in kind at a flat rate of 12-1/2 per centum unless a lower rate is prescribed in the lease.

14. RENTALS. Unit Operator, from and after the effective date of this agreement, on behalf of the respective Working Interest Owners, shall pay all rentals of whatsoever kind thereafter accruing to the United States, the State of New Mexico and/or landowners on account of unitized land, and all such rentals paid by Unit Operator shall be charged to the accounts of the appropriate Working Interest Owners in conformity with their respective rental obligations; provided that nothing herein contained shall operate to relieve the lessees and/or Working Interest Owners, or any of them, of their obligation to pay rentals under the terms of their respec-

tive leases or other agreements, and all such sums so advanced by Unit Operator shall be repaid to Unit Operator as provided in the private agreement hereinabove referred to between Working Interest Owners. Rental for land of the United States subject to this agreement at the rate specified in the respective leases from the United States shall be paid, suspended, or reduced as may be determined by the Secretary pursuant to applicable law and regulations. The Unit Operator may apply the government's allocated royalty share of the unitized substances allocated to any federal lease during any year to repayment for government rentals advanced thereunder for that year to the same extent as otherwise allowed in the case of a nonunitized government lease.

15. CONSERVATION. Operations and production of unitized substances shall be conducted so as to provide for the most economical and efficient recovery of unitized substances to the end that maximum ultimate yield may be obtained without waste. Production of unitized substances shall at all times be without waste as defined by or pursuant to state or federal law.

16. DRAINAGE. Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, or, with the approval of the Secretary as to federal interests and of the Commissioner as to state interests, and at the election of the Unit Operator as to private interests, pay the royalty owners a fair and reasonable compensatory royalty, as determined by the Supervisor as to federal interests, and the Commissioner as to state interests subject to this agreement, and by agreement between the Unit Operator and royalty owners, as to private interests.

17. LEASES AND CONTRACTS CONFORMED TO AGREEMENT. The parties hereto holding interests in leases embracing unitized land of the United States or of the State of New Mexico consent that the Secretary and Commissioner, respectively, may, and said Secretary and Commissioner, by their approval of this agreement, do hereby establish, alter, change or revoke

the drilling, producing, and royalty requirements of such leases and the regulations in respect thereto, to conform said requirements to the provisions of this agreement, but otherwise the terms and conditions of said leases shall remain in full force and effect.

Owners and lessors of privately owned lands or of interests therein, including royalty interests, and including their heirs, executors, administrators, successors and assigns, by subscribing, ratifying or consenting to this agreement, in person or by attorney-in-fact, do hereby severally agree that the respective leases covering their several lands or interests therein, may be and remain in force and effect for the respective primary terms therein stated, and so long thereafter as oil or gas may be produced therefrom in quantities sufficient to justify the cost of production; and also in the event that any of the land embraced in any such lease is during the primary term of such lease included within a participating area duly selected and approved under this unit plan of development, so that such owner becomes entitled to a share in the proceeds of production from the participating area, payable at the respective lease rates on the production allocated on an acreage basis to the portion of the lease within the participating area as herein provided, then each such lease is hereby extended, without further delay rental obligation, as to the land embraced therein which is so included in such participating area, for the full term of this unit agreement as herein stated.

The Secretary, Commissioner and, except as otherwise provided in the preceding paragraph of this section, all parties hereto further determine, agree and consent that during the effective life of this agreement, drilling and producing operations performed by the Unit Operator upon any unitized land will be accepted and deemed to be operations under and for the benefit of all unitized leases subject hereto; that no such lease shall be deemed to expire by reason of failure to produce wells situated on land therein embraced; that if a discovery of a valuable deposit of unitized substances is made anywhere on the unitized land, each such lease in effect

on or after the date of such discovery shall be deemed to continue in force and effect as to land in the unit area, as long as unitized substances are produced anywhere on unitized land in paying quantity; that prior to such discovery of unitized substances anywhere on unitized land, the expiration date of each unitized lease shall be the date prescribed in such lease, subject to such preferential right to a new lease as may be authorized by law; and the suspension of all operations and production on the unitized land pursuant to direction or consent of said Secretary and Commissioner shall be deemed to constitute such suspension pursuant to such direction or consent with respect to each such lease, and that no lease shall expire on account of such suspension, as to land in the unit area. Suspension or continuation of independent operations or production of wells by other than Unit Operator under the provisions of this agreement shall be governed by the terms of the lease for the land on which such wells are situated and shall have no relation to suspension or continuation of operations by the Unit Operator or the effect thereof under the terms of this agreement.

The parties hereto holding interests in leases subject to this agreement embracing lands other than those of the United States or of the State of New Mexico or holding interests in any other agreements that involve oil and gas rights in lands in the unit area, consent and agree, to the extent of their respective interests, that all such leases and agreements shall conform to the provisions of this agreement,

18. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land and running with the interests of the parties hereto to the extent of such interests until this agreement terminates, and any grant, transfer or lease of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, lessee, or other successor in interest, and as to federal land, shall be subject to approval by the Secretary, and as to lands of the State of New Mexico, shall be subject to the approval of the Commissioner. No transfer of any interest

in and to any of the unitized lands or affecting the production therefrom shall be binding upon the Unit Operator until the first day of the next calendar month after the Unit Operator has been furnished with an original, photostatic or certified copy of the instrument of transfer.

19. EFFECTIVE DATE AND TERM. This agreement shall become effective on the first day of the calendar month next following approval by the Secretary and the Commissioner, provided however that nothing herein shall be construed to waive or limit the right of the Commission to approve this agreement pursuant to applicable state law. Except as otherwise provided by the second paragraph of section 17 hereof, this agreement shall terminate on July 1, 1951, unless (1) such date of expiration is extended by the Secretary and the Commissioner; or (2) a discovery of unitized substances in paying quantities has been made on the unitized lands, in which case this agreement shall remain in effect as long as unitized substances can be produced from the unitized lands in paying quantities; or (3) it is reasonably determined prior to the expiration of the fixed term hereof or any extension thereof that the unitized lands are incapable of production of unitized substances in paying quantities, and with approval of the Secretary and the Commissioner, notice of termination is given by Unit Operator to all parties in interest by letter addressed to them at their last known places of address; or (4) it is terminated as provided in section 6 hereof. This agreement may be terminated at any time with the consent of the owners of not less than seventy-five per cent (75%), on an acreage basis, of the Working Interest Owners signatory hereto with the approval of the Secretary and the Commissioner.

20. RATE OF PROSPECTING, DEVELOPMENT AND PRODUCTION. All production and the disposal thereof, shall be in conformity with allocations, allotments and quotas made or fixed by the Commission under any state statute; provided however that the Secretary is vested with authority pursuant to the amendatory acts of Congress of March 4, 1931, and August 21, 1935, supra, to alter or modify from time to time in his discretion the rate of prospecting

and development, and, within the limits made or fixed by the Commission, to modify the quantity and rate of production under this agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification; provided further that no such alteration or modification shall be effective as to any lands of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the Commissioner and as to any lands of the State of New Mexico or privately owned lands subject to this agreement as to the quantity and rate of production in the absence of specific written approval thereof by the Commission.

21. FORCE MAJEURE. Failure or delay in the performance of the terms, conditions, and covenants hereof shall not cause this contract to expire, terminate, or be forfeited in whole or in part, nor subject the Unit Operator or other party otherwise liable therefor to liability in damages, to the extent and so long as such prompt performance is hindered, delayed or prevented by any federal or state law, executive order, rule or regulation, or to the extent and so long as such performance is hindered, delayed or prevented by an act of God, of the public enemy, governmental interference or restraint, inability to obtain material or equipment, labor disputes, failure of transportation, or other cause, whether similar or dissimilar, beyond the control of the party in interest.

22. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the Working Interest Owners nor any of them shall be subject to any forfeiture, termination or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability for delay or failure in whole or in part to comply therewith to the extent that said Unit Operator, Working Interest Owners or any of them are hindered, delayed, or prevented from complying therewith by reason of failure of Unit Operator to obtain the joint consent of the representatives of the United States and the representatives of the State of New Mexico in and about any matter or thing concerning

which it is required herein that such joint consent be obtained. The parties hereto and consenting hereto, including the Commission, agree that all powers and authority vested in the Commission in and by any provision of this contract are vested in the Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and are subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.

23. NON-DISCRIMINATION. The Unit Operator expressly agrees that in any and all operations conducted hereunder it shall not discriminate against any employee or applicant for employment because of race, creed, color or national origin, and shall require an identical provision to be included in all subcontracts.

24. SUBSEQUENT JOINDER. Any person owning oil and gas rights in the unit area who does not commit such rights hereto prior to the effective date hereof, may thereafter commit such rights hereto by subscribing to a counterpart of this agreement, or by a separate ratification or consent hereto, and if such parties are Working Interest Owners they shall also subscribe the operating contract and comply with all terms and conditions therein set forth. Such subsequent joinder shall be effective on the first of the month following the filing of five counterparts thereof with the Supervisor. A counterpart thereof shall also be filed with the Commissioner and with the Commission.

25. FAILURE OR DEFECT IN TITLE. This agreement shall not be affected by any failure or defect in the title of any Working Interest Owner or Royalty Owner to land or leases or operating agreements in the unit area, but if at any time title to any of said land, leases, or operating agreements shall be disputed or clouded by court action or otherwise so as to jeopardize the right of Unit Operator to operate such lands in the manner and for the purposes herein set forth, the Unit Operator, during the period of such jeopardy, may impound the unitized substances produced therefrom, or the proceeds of the sale thereof except royalties due the United States or the

State of New Mexico until the right to operate said lands shall be satisfactorily cleared. If a party hereto shall lose title, in whole or in part, to land or leases or operating agreements made subject to this agreement by such party, such party's participation hereunder as to the lands or leases or operating agreements as to which such title shall be lost, shall be cancelled to the extent of such failure of title, and on such cancellation such party shall refund and repay to Unit Operator all profits, monies, credits and the value of unitized substances received in kind under this agreement, and shall be entitled to a refund of any costs and expenses theretofore paid by such party by reason of the land, leases or operating agreements to which title has been lost. Unit Operator shall be under no obligation to defend title to lands or leases, operating agreements or other contracts covering lands subject to this agreement belonging to any party subscribing or consenting hereto, but may do so at its election.

26. NOTICES. All notices to all parties subscribing or consenting hereto herein provided for shall be deemed to have been given when deposited in the United States mail as registered mail, with postage thereon fully prepaid, addressed to such parties, and if their addresses are set forth under their respective signatures hereto, then at such addresses, or when filed as a telegram with the Western Union Telegraph Company or any successor in interest of said telegraph company, addressed as above provided, with all charges thereon fully prepaid. Any such party by notice in writing to Unit Operator shall be privileged to change its address.

27. HEIRS AND ASSIGNS. This agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

28. COUNTERPARTS. This agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document, and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties, owning or claiming an interest in the lands affected hereby.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution and a list of the lands made subject to this agreement.

DESCRIPTION OF LANDS

New Mexico Principal Meridian

T. 10 S., R. 25 E.,

Sec. 36, S $\frac{1}{2}$ SE $\frac{1}{4}$,

T. 10 S., R. 26 E.,

Sec. 31, Lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$,

Sec. 32, NW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$,

Sec. 33, S $\frac{1}{2}$.

T. 11 S., R. 25 E.,

Sec. 1, Lots 1, 2, 3, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$,
E $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 12, E $\frac{1}{2}$ NE $\frac{1}{4}$,

Sec. 14, SE $\frac{1}{4}$ NE $\frac{1}{4}$,

Sec. 24, SW $\frac{1}{4}$,

Sec. 25, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$,

Sec. 13, SE $\frac{1}{4}$,

Sec. 14, NE $\frac{1}{4}$ NE $\frac{1}{4}$,

Sec. 24, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$,) as to an un-
SE $\frac{1}{4}$,) divided 88.4%

Sec. 25, E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$,) interest there-
in.

T. 11 S., R. 26 E.,

Sec. 1, Lots 1, 2, 3, 4, S $\frac{1}{2}$,

Sec. 2, Lots 5, 6, NW $\frac{1}{4}$ SW $\frac{1}{4}$,

Sec. 3, Lots 1, 2, 3, 4, SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 4, Lots 2, 3, 4, 5, SE $\frac{1}{4}$,

Sec. 9, Lots 1, 2, 3, 4, NW $\frac{1}{4}$ NE $\frac{1}{4}$,

Sec. 10, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$,

Sec. 11, All,

Sec. 12, All,

Sec. 13, All,

Sec. 14, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$,

Sec. 15, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$,

Sec. 16, Lots 1, 2, 3, 4, S $\frac{1}{2}$ NE $\frac{1}{4}$,

NW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$,

Sec. 21, NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 22, All,

Sec. 23, All,

Sec. 24, All,

Sec. 26, W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$,

Sec. 27, NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$,

Sec. 28, SE $\frac{1}{4}$, E $\frac{1}{2}$ NE $\frac{1}{4}$,

Sec. 34, NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 35, N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$,

RICHFIELD OIL CORPORATION

By Frank Allen
Vice President

By Lee O. Banner
Secretary

UNIT OPERATOR AND

WORKING INTEREST OWNER

Address: 555 South Flower Street,
Los Angeles 13, California.

Executed this 19th day of
September, 1946.

DESCRIPTION OF LANDS (CONTINUED)

T. 11 S., R. 26 E. (continued)

Sec. 21, W $\frac{1}{2}$ SE $\frac{1}{4}$,) as to an undi-
Sec. 28, Lots 1, 2, 3, 4,) vided 88.4%
W $\frac{1}{2}$ NE $\frac{1}{4}$,) interest there-
in.
Sec. 21, Lots 1, 2, 3, 4,) as to an undi-
) vided 94.6%
) interest there-
) in.

Witnesses to signature of
RICHFIELD OIL CORPORATION

Witness:

Norman F. Kier
L. Starbuck

T. 11 S., R. 27 E.,

Sec. 6, Lot 1, SE $\frac{1}{4}$,
Sec. 7, Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$,
Sec. 19, Lots 1, 2, 3, 4.

STATE OF CALIFORNIA)
) SS.
COUNTY OF LOS ANGELES)

On this 14th day of September, 1946, before me personally
appeared FRANK A. MORGAN, to me personally known, who,
being by me duly sworn did say that he is the vice President of the
RICHFIELD OIL CORPORATION, and that the seal affixed to the foregoing
instrument is the corporate seal of said corporation and that said instru-
ment was signed and sealed in behalf of said corporation by authority of
its Board of Directors, and said FRANK A. MORGAN acknowledged
said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official
seal on this the day and year first above written.

Ch. Karbaugh
Notary Public

My commission expires: My Comm. Expires 5-1947

Other Working Interest Owners

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 062044 are also set forth opposite the signature of Richfield Oil Corporation

T. 10 S., R. 26 E., N.M.P.M.,

Sec. 31, Lots 3 and 4, E $\frac{1}{2}$ SW $\frac{1}{4}$,
SE $\frac{1}{4}$

Sec. 33, S $\frac{1}{2}$

T. 11 S., R. 26 E.,

Sec. 3, N $\frac{1}{2}$ SE $\frac{1}{4}$

Sec. 10, S $\frac{1}{2}$ NE $\frac{1}{4}$

Sec. 11, NW $\frac{1}{4}$

Sec. 24, All

Bess V. Ballard
Bess V. Ballard

Bert Ballard
Bert Ballard, her husband

By Frank Morgan
Vice President of Richfield Oil
Corporation as their Attorney-in-
fact

Address: 910 South Main Street
Roswell, New Mexico.

Executed this 19th day of
September, 1946.

Witnesses: Thomas J. Kins
L. Starkweather

STATE OF CALIFORNIA)

COUNTY OF LOS ANGELES)

SS.

On this 19th day of September, 1946, before me personally appeared FRANK A. MORGAN, Vice President of Richfield Oil Corporation, to me known to be the person who executed the foregoing instrument in behalf of Bess V. Ballard and Bert Ballard, her husband, and acknowledged that he executed the same as the free act and deed of said Bess V. Ballard and Bert Ballard.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Ch. Karbaugh
Notary Public

My commission expires: My

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 061461 are also set forth opposite the signature of Richfield Oil Corporation

T. 11 S., R. 25 E., N.M.P.M.,

Sec. 1, Lots 1, 2, 3, SE $\frac{1}{4}$ NW $\frac{1}{4}$,
S $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$

T. 11 S., R. 26 E.

Sec. 3, Lots 1, 2, 3 and 4

Sec. 4, Lots 2, 3, 4 and 5,
SE $\frac{1}{4}$

Sec. 9, Lots 1 and 2

and as to Serial Number Las Cruces 063540

T. 11 S., R. 26 E.

Sec. 11, E $\frac{1}{2}$, SW $\frac{1}{4}$

S. W. Lodewick
S. W. Lodewick

Laura Lodewick
Laura Lodewick, his wife

By Frank A. Morgan
Vice President of Richfield Oil Corporation as their Attorney-in-fact

Address: 305 North Missouri Avenue
Roswell, New Mexico.

Executed this 19th day of
September, 1946.

Witnesses: Thomas J. Lio
L. Starkweather

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) SS.

On this 19th day of September, 1946, before me personally appeared FRANK A. MORGAN Vice President of Richfield Oil Corporation, to me known to be the person who executed the foregoing instrument in behalf of S. W. Lodewick and Laura Lodewick, his wife, and acknowledged that he executed the same as the free act and deed of said S. W. Lodewick and Laura Lodewick.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Chas. A. Morgan
Notary Public

My commission expires: _____

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 062045 are also set forth opposite the signature of Richfield Oil Corporation

T. 11 S., R. 25 E., N.M.P.M.,

Sec. 12, E $\frac{1}{2}$ NE $\frac{1}{4}$

Bert Ballard
Bert Ballard

Bess V. Ballard
Bess V. Ballard, **his wife**

By Frank Morgan
Vice President of Richfield Oil Corporation as their Attorney-in-fact

Address: 910 South Main Street
Roswell, New Mexico.

Executed this 19th day of
September, 1946.

Witnesses: Thomas J. Kuo
L. L. Kneather

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) SS.

On this 19th day of September, 1946, before me personally appeared FRANK A. MORGAN Vice President of Richfield Oil Corporation, to me known to be the person who executed the foregoing instrument in behalf of Bert Ballard and Bess V. Ballard, his wife, and acknowledged that he executed the same as the free act and deed of said Bert Ballard and Bess V. Ballard.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Ch. Fairbairn
Notary Public

My commission expires: _____

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 061517 are also set forth opposite the signature of Richfield Oil Corporation

T. 11 S., R. 26 E., N.M.P.M.,

Sec. 1, Lots 1, 2, 3 and 4

Virginia Shaw
Virginia Shaw

Jack Shaw
Jack Shaw, her husband

By Frank A. Morgan
Vice President of Richfield Oil Corporation as their Attorney-in-fact

Address: 1105 West Main
Artesia, New Mexico.

Executed this 19th day of
September, 1946.

Witnesses: Thomas J. Rice
L. Harkweather

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) SS.

On this 19th day of September, 1946, before me personally appeared FRANK A. MORGAN, Vice President of Richfield Oil Corporation, to me known to be the person who executed the foregoing instrument in behalf of Virginia Shaw and Jack Shaw, her husband, and acknowledged that he executed the same as the free act and deed of said Virginia Shaw and Jack Shaw.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Ch. Kardaugh
Notary Public

My commission expires: _____

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 062042 are also set forth opposite the signature of Richfield Oil Corporation

T. 11 S., R. 26 E., N.M.P.M.

Sec. 1, S $\frac{1}{2}$
Sec. 9, NW $\frac{1}{4}$ NE $\frac{1}{4}$
Sec. 10, NE $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 12, All
Sec. 13, All
Sec. 15, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$

Cora Lodewick
Cora Lodewick, a widow

By Frank A. Morgan
Vice President of Richfield Oil Corporation as her Attorney-in-fact

Address: 305 North Missouri Avenue
Roswell, New Mexico

Executed this 19th day of
September, 1946.

Witnesses: Thomas J. Kees
R. H. Keweenaw

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) SS.

On this 19th day of September, 1946, before me personally appeared FRANK A. MORGAN Vice President of Richfield Oil Corporation, to me known to be the person who executed the foregoing instrument in behalf of Cora Lodewick, a widow, and acknowledged that he executed the same as the free act and deed of said Cora Lodewick.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Ed. K. Morgan
Notary Public

My commission expires: _____

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 062043 are also set forth opposite the signature of Richfield Oil Corporation

T. 11 S., R. 26 E., N.M.P.M.

Sec. 3, SW $\frac{1}{4}$
Sec. 10, NW $\frac{1}{4}$
Sec. 14, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$
Sec. 22, All
Sec. 23, All

and as to Serial Number Las Cruces 064651

T. 11 S., R. 26 E.

Sec. 9, Lots 3 and 4

Laura Lodewick
Laura Lodewick

S. W. Lodewick
S. W. Lodewick, her husband

By Frank A. Morgan
Vice President of Richfield Oil Corporation as their Attorney-in-fact

Address: 305 North Missouri Avenue
Roswell, New Mexico

Executed this 19th day of
September, 1946.

Witnesses: Thomas J. Rice
L. H. K. K. K.

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) SS.

On this 19th day of September, 1946, before me personally appeared FRANK A. MORGAN Vice President of Richfield Oil Corporation, to me known to be the person who executed the foregoing instrument in behalf of Laura Lodewick and S. W. Lodewick, her husband, and acknowledged that he executed the same as the free act and deed of said Laura Lodewick and S. W. Lodewick.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

R. H. K. K. K.
Notary Public

My commission expires: March 1, 1947

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 063855 are also set forth opposite the signature of Richfield Oil Corporation

T. 11 S., R. 26 E., N.M.P.M.

Sec. 26, $W\frac{1}{2}NW\frac{1}{4}$, $SW\frac{1}{4}$
Sec. 27, $NE\frac{1}{4}$, $E\frac{1}{2}NW\frac{1}{4}$, $NE\frac{1}{2}SW\frac{1}{4}$,
 $N\frac{1}{2}SE\frac{1}{4}$, $SE\frac{1}{4}SE\frac{1}{4}$
Sec. 34, $NE\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}$, $N\frac{1}{2}SE\frac{1}{4}$
Sec. 35, $N\frac{1}{2}$, $N\frac{1}{2}SW\frac{1}{4}$

James Q. Marshall
James Q. Marshall

Virginia C. Marshall
Virginia C. Marshall, his wife

By Frank A. Morgan 772
Vice President of Richfield Oil Corporation as their Attorney-in-Fact

Address: P. O. Box 206,
Roswell, New Mexico.

Executed this 19th day of
September, 1946.

Witnesses: Thomas F. Lico

L. Stuckmeyer

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) SS.

On this 19th day of September, 1946, before me personally appeared FRANK A. MORGAN, Vice President of Richfield Oil Corporation, to me known to be the person who executed the foregoing instrument in behalf of James Q. Marshall and Virginia C. Marshall, his wife, and acknowledged that he executed the same as the free act and deed of said James Q. Marshall and Virginia C. Marshall.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

R. A. K. K. K.
Notary Public

My commission expires: My Comm. Expires 5 1947

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 062020 are also set forth opposite the signature of Richfield Oil Corporation

T. 11 S., R. 27 E., N.M.P.M.

Sec. 7, Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$

Lillian Coll
Lillian Coll

M. W. Coll
M. W. Coll, her husband

By Frank A. Morgan
Vice President of Richfield Oil Corporation as their Attorney-in-fact

Address: 200 South Penn Avenue
Roswell, New Mexico.

Executed this 14th day of
September, 1946.

Witnesses; Thomas J. Fies
L. Stuckweather

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) SS.

On this 14th day of September, 1946, before me personally appeared FRANK A. MORGAN, Vice President of Richfield Oil Corporation, to me known to be the person who executed the foregoing instrument in behalf of Lillian Coll and M. W. Coll, her husband, and acknowledged that he executed the same as the free act and deed of said Lillian Coll and M. W. Coll.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Ed. Karbaugh
Notary Public

My commission expires: Mr. C. H. Morgan

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 061266 are also set forth opposite the signature of Richfield Oil Corporation

T. 11 S., R. 27 E., N.M.P.M.

Sec. 19, Lots 1, 2, 3 and 4

Marion Roney
Marion Roney, also known as Marian Roney, a ~~single woman~~

By Frank Morgan
Vice President of Richfield Oil Corporation as her Attorney-in-fact

Address: 809 N. Penn Avenue
Roswell, New Mexico.

Executed this 19th day of
September, 1946.

Witnesses: Thomas J. Lico
L. Stuber

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) SS.

On this 19th day of September, 1946, before me personally appeared FRANK A. MORGAN, Vice President of Richfield Oil Corporation, to me known to be the person who executed the foregoing instrument in behalf of Marion Roney, also known as Marian Roney, a single woman, and acknowledged that he executed the same as the free act and deed of said Marion Roney.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

R. A. Karbaugh
Notary Public

My commission expires: _____

OTHER WORKING INTEREST OWNERS

DESCRIPTION OF LANDS

New Mexico Principal Meridian

T. 10 S., R. 26 E.,

Sec. 32, $W\frac{1}{2}SE\frac{1}{4}$.

T. 11 S., R. 25 E.,

Sec. 11, $SE\frac{1}{4}NE\frac{1}{4}$

Sec. 12, $S\frac{1}{2}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$, $NE\frac{1}{4}SE\frac{1}{4}$

T. 11 S., R. 26 E.,

Sec. 2, Lots 7 and 8, $NW\frac{1}{4}SE\frac{1}{4}$,
 $SE\frac{1}{4}SE\frac{1}{4}$

Sec. 9, $E\frac{1}{2}NE\frac{1}{4}$, $SW\frac{1}{4}NE\frac{1}{4}$, $SE\frac{1}{4}$

Sec. 10, $SW\frac{1}{4}$, $W\frac{1}{2}SE\frac{1}{4}$, $SE\frac{1}{4}SE\frac{1}{4}$

Sec. 15, $N\frac{1}{2}NE\frac{1}{4}$, $W\frac{1}{2}$

Sec. 25, $W\frac{1}{2}$

Sec. 26, $E\frac{1}{2}$

T. 11 S., R. 27 E.,

Sec. 6, Lots 3, 4, 5, 6, $E\frac{1}{2}SW\frac{1}{4}$

Sec. 7, $NE\frac{1}{4}$

Sec. 18, Lots 2, 3, $SE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$

DE KALB AGRICULTURAL ASSOCIATION, INC.

By

U. S. Hyde
President

By

Thos H Roberts
Secretary

Address: De Kalb, Illinois

Executed this 12th day of

September, 1946.

Witnesses:

P. O. Nelson

Evelyn Koshi

STATE OF

Illinois

COUNTY OF

De Kalb

} SS.

On this 12 day of Sept, 1946, before me personally appeared

U. S. Hyde

, to me personally known, who, being by me duly

sworn did say that he is the _____ President of DE KALB AGRICULTURAL ASSOCIATION, INC., and that the seal affixed to the foregoing instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said U. S. Hyde acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year first above written.

Dorothy Starnell
Notary Public

My commission expires:

July 19, 1948

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 063854 are also set forth opposite the signature of De Kalb Agricultural Association, Inc.

T. 11 S., R. 25 E., N.M.P.M.

Sec. 11, SE $\frac{1}{4}$ NE $\frac{1}{4}$

Margaret W. Childress
Margaret W. Childress

Floyd Childress
Floyd Childress, her husband

By G. J. Hyde
President of De Kalb Agricultural Association, Inc. as their Attorney-in-fact

Address: c/o The First National Bank
Roswell, New Mexico.

Executed this 12th day of
September, 1946.

Witnesses: P. C. Nelson

STATE OF Oklahoma)
COUNTY OF De Kalb) SS.

On this 12 day of Sept, 1946, before me personally appeared G. J. Hyde, President of De Kalb Agricultural Association, Inc., to me known to be the person who executed the foregoing instrument in behalf of Margaret W. Childress and Floyd Childress, her husband, and acknowledged that he executed the same as the free act and deed of said Margaret W. Childress and Floyd Childress.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Dorothy Farrell
Notary Public

My commission expires: July 19, 1948

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 064119 are also set forth opposite the signature of De Kalb Agricultural Association, Inc.

T. 11 S., R. 25 E., N.M.P.M.

Sec. 12, S $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

Ola Wimberly
Ola Wimberly

By G. J. Hyde
President of De Kalb Agricultural Association, Inc. as her Attorney-in-fact

Address: Box 88
Las Cruces, New Mex.

Executed this 12th day of
September, 1946.

Witnesses: R. C. Nelson

STATE OF Illinois)
COUNTY OF De Kalb) SS.

On this 12 day of Sept, 1946, before me personally appeared G. J. Hyde, President of De Kalb Agricultural Association, Inc. to me known to be the person who executed the foregoing instrument in behalf of Ola Wimberly, and acknowledged that he executed the same as the free act and deed of said Ola Wimberly.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Dorothy Farrell
Notary Public

My commission expires: July 19, 1948

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 026468 are also set forth opposite the signature of De Kalb Agricultural Association, Inc.

T. 11 S., R. 26 E., N.M.P.M.

Sec. 9, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$
Sec. 10, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 15, N $\frac{1}{2}$ NE $\frac{1}{4}$

S. W. Lodewick
S. W. Lodewick

Laura Lodewick
Laura Lodewick, his wife

S. P. Johnson Jr.
S. P. Johnson, Jr.

Geraldine Johnson
Geraldine Johnson, his wife

By J. P. White
President of De Kalb Agricultural Association, Inc. as their Attorney-in-fact

Address: J. P. White Bldg.
Roswell, New Mex.

Executed this 12th day of
September, 1946.

Witnesses: P. C. Nelson

STATE OF Oklahoma)
COUNTY OF De Kalb) SS.

On this 12 day of Sept., 1946, before me personally appeared J. P. White, President of De Kalb Agricultural Association, Inc., to me known to be the person who executed the foregoing instrument in behalf of S. W. Lodewick and Laura Lodewick, his wife, and S. P. Johnson, Jr., and Geraldine Johnson, his wife, and acknowledged that he executed the same as the free act and deed of said S. W. Lodewick and Laura Lodewick and S. P. Johnson, Jr., and Geraldine Johnson.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

My commission expires: July 19, 1948

Donald J. Farrell
Notary Public

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 029232 are also set forth opposite the signature of De Kalb Agricultural Association, Inc.

T. 11 S., R. 26 E., N.M.P.M.

Sec. 15, W $\frac{1}{2}$

and as to Serial Number Las Cruces 062043

T. 11 S., R. 26 E.

Sec. 26, E $\frac{1}{2}$

S. W. Lodewick
S. W. Lodewick

Laura Lodewick
Laura Lodewick, his wife

By C. J. Hyle
President of De Kalb Agricultural Association, Inc. as their Attorney-in-fact

Address: 305 North Missouri Avenue
Roswell, New Mexico

Executed this 12th day of
September, 1946.

Witnesses: P. C. Nelson

STATE OF Illinois }
COUNTY OF De Kalb } SS.

On this 12 day of Sept, 1946, before me personally appeared C. J. Hyle, President of De Kalb Agricultural Association, Inc., to me known to be the person who executed the foregoing instrument in behalf of S. W. Lodewick and Laura Lodewick, his wife, and acknowledged that he executed the same as the free act and deed of said S. W. Lodewick and Laura Lodewick.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Dorothy Farrell
Notary Public

My commission expires: July 19, 1948

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 062042 are also set forth opposite the signature of De Kalb Agricultural Association, Inc.

T. 11 S., R. 26 E., N.M.P.M.

Sec. 25, W $\frac{1}{2}$

Cora Lodewick
Cora Lodewick, a widow

By H. S. Hyde
President of De Kalb Agricultural Association, Inc. as her Attorney-in-fact

Address: 305 North Missouri Avenue
Roswell, New Mexico.

Executed this 12th day of
September, 1946.

Witnesses: P. C. Nelson

STATE OF Illinois)
COUNTY OF De Kalb) SS.

On this 12 day of Sept, 1946, before me personally appeared H. S. Hyde, President of De Kalb Agricultural Association, Inc., to me known to be the person who executed the foregoing instrument in behalf of Cora Lodewick, a widow, and acknowledged that he executed the same as the free act and deed of said Cora Lodewick.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Dorothy Farrell
Notary Public

My commission expires: July 19, 1948

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 062020 are also set forth opposite the signature of De Kalb Agricultural Association, Inc.

T. 11 S., R. 27 E., N.M.P.M.

Sec. 7, NE $\frac{1}{4}$

Sec. 18, Lots 2, 3, SE $\frac{1}{4}$ NW $\frac{1}{4}$,
NE $\frac{1}{4}$ SW $\frac{1}{4}$

Lillian Coll
Lillian Coll

M. W. Coll
M. W. Coll, her husband

By

Chas. J. Hyde
President of De Kalb Agricultural Association, Inc. as their Attorney-in-fact

Address: 200 South Penn Avenue
Roswell, New Mexico.

Executed this 12th day of

September, 1946.

Witnesses:

P. C. Nelson

STATE OF Illinois)
COUNTY OF De Kalb) SS.

On this 12 day of Sept, 1946, before me personally appeared Chas. J. Hyde, President of De Kalb Agricultural Association, Inc. to me known to be the person who executed the foregoing instrument in behalf of Lillian Coll and M. W. Coll, her husband, and acknowledged that he executed the same as the free act and deed of said Lillian Coll and M. W. Coll.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Dorothy Farnell
Notary Public

My commission expires:

July 19, 1948

Las Cruces 063687

T. 10 S., R. 26 E., N. M. P. M.

Sec. 34, SE $\frac{1}{4}$ SE $\frac{1}{4}$

~~Sec. 35, SE $\frac{1}{4}$ SE $\frac{1}{4}$~~ OK. C.E.H.

40

containing 80 acres, more or less.

Las Cruces 062020

T. 11 S., R. 27 E., N. M. P. M.

Sec. 18, Lots 1, 4, NE $\frac{1}{4}$ NW $\frac{1}{4}$
SE $\frac{1}{4}$ SW $\frac{1}{4}$

containing 149.30 acres, more or less.

Lillian T. Hinkle

Lillian T. Hinkle.

Clarence E. Hinkle

Clarence E. Hinkle, her husband

Address: Box 614,

Roswell, New Mexico.

Executed this 8th day of

August, 1946.

Witnesses:

Mable Brown

Henry Davis

STATE OF NEW MEXICO

COUNTY OF CHAVES

SS.

On this 8th day of August, 1946, before me personally appeared Lillian T. Hinkle and husband Clarence E. Hinkle to me known to be the persons described in and who executed the foregoing instrument, and acknowledged that they executed the same as Their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Lair Brown
Notary Public

My commission expires: October 3, 1949

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 062020 are also set forth opposite the signature of Clarence E. Hinkle

T. 11 S., R. 27 E., N.M.P.M.

Sec. 18, Lots 1, 4, NE $\frac{1}{4}$ NW $\frac{1}{4}$,
SE $\frac{1}{4}$ SW $\frac{1}{4}$

Lillian Coll
Lillian Coll

M. W. Coll
M. W. Coll, her husband

By Clarence E. Hinkle
Clarence E. Hinkle, as their Attorney-in-fact

Address: 200 South Penn Avenue
Roswell, New Mexico.

Executed this 2nd day of

August, 1946.

Witnesses: Henry Law

STATE OF NEW MEXICO)
COUNTY OF CHAVES) SS.

On this 2nd day of August, 1946, before me personally appeared CLARENCE E. HINKLE, to me known to be the person who executed the foregoing instrument in behalf of Lillian Coll and M. W. Coll, her husband, and acknowledged that he executed the same as the free act and deed of said Lillian Coll and M. W. Coll.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Luis Toranzo
Notary Public

My commission expires: October 3, 1949

Las Cruces 063540

T. 11 S., R. 26 E., N. M. P. M.

Sec. 14, N $\frac{1}{2}$ W $\frac{1}{2}$

containing 160 acres, more or less.

S. W. Lodewick
S. W. Lodewick

Laura Lodewick
Laura Lodewick, his wife

Address: 305 North Missouri Ave.,
Roswell, New Mexico.

Executed this 1st day of
August, 1946.

Witnesses:

Henry Shaw
Mark Brown

STATE OF New Mexico)
COUNTY OF Dona Ana) SS.

On this 1st day of August, 1946, before me personally appeared S. W. Lodewick and wife, Laura Lodewick to me known to be the persons described in and who executed the foregoing instrument, and acknowledged that they executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Luis Torres
Notary Public

My commission expires: October 3, 1949

Las Cruces 062042

T. 11 S., R. 26 E., N. M. P. M.

Sec. 25, NE $\frac{1}{4}$

containing 160 acres, more or less.

H. P. Saunders, Jr.

H. P. Saunders, Jr.

Jimmie Saunders

Jimmie Saunders, his wife

Address: Roswell, New Mexico

Executed this 14th day of
August, 1946.

Witnesses:

Henry Shaw

W. W. Crossner

STATE OF NEW MEXICO

COUNTY OF CHAVES

SS.

On this 14th day of August, 1946, before me personally
appeared H. P. Saunders/and wife, Jimmie Saunders
to me known to be the person described in and who executed the fore-
going instrument, and acknowledged that they executed the same as their
free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

Notary Public

My commission expires: October 3, 1949

DESCRIPTION OF LANDS

The following lands under Serial
Number Las Cruces 062042 are also
set forth opposite the signature
of H. P. Saunders

T. 11 S., R. 26 E., N.M.P.M.

Sec. 25, NE $\frac{1}{4}$

Cora Lodewick

Cora Lodewick, a widow

By

H. P. Saunders, Jr.

H. P. Saunders, as her Attorney-
in-fact Jr.

Address: 305 North Missouri Avenue
Roswell, New Mexico.

Executed this 14th day of
August, 1946.

Witnesses:

Henry Shaw

STATE OF NEW MEXICO

COUNTY OF CHAVES

)
) SS.
)

On this 14th day of August, 1946, before me person-
ally appeared H. P. SAUNDERS, to me known to be the person who execut-
ed the foregoing instrument in behalf of Cora Lodewick, a widow, and
acknowledged that he executed the same as the free act and deed of
said Cora Lodewick.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed
my official seal the day and year in this certificate written.

[Signature]
Notary Public

My commission expires: October 3, 1949

Las Cruces 062043

T. 11 S., R. 26 E., N. M. P. M.

Sec. 26, E $\frac{1}{2}$ NW $\frac{1}{4}$

containing 80 acres, more or less.

W. C. Lawrence, a bachelor
W. C. Lawrence and a single man

Box 613

Address: Roswell

N. M.

Executed this 1st day of

August, 1946.

Witnesses:

Henry Shaw

Mrs. Brown

STATE OF NEW MEXICO

COUNTY OF CHAVES

SS.

On this 1st day of August, 1946, before me personally appeared W. C. Lawrence, a bachelor and a single man to me known to be the person described in and who executed the foregoing instrument, and acknowledged that he executed the same as his free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

[Signature]
Notary Public

My commission expires: October 3, 1949

DESCRIPTION OF LANDS

The following lands under Serial Number Las Cruces 062043 are also set forth opposite the signature of W. C. Lawrence

T. 11 S., R. 26 E., N.M.P.M.

Sec. 26, E $\frac{1}{2}$ NW $\frac{1}{4}$

Laura Lodewick
Laura Lodewick

S. W. Lodewick
S. W. Lodewick, ~~and husband~~

By W. C. Lawrence
W. C. Lawrence, as their Attorney-in-fact

Address: 305 North Missouri Avenue
Roswell, New Mexico.

Executed this 19th day of
August, 1946.

Witnesses: Merle Brown

Aubra Munsey

STATE OF New Mexico }
COUNTY OF Chaves } SS.

On this 19th day of August, 1946, before me personally appeared W. C. LAWRENCE, to me known to be the person who executed the foregoing instrument in behalf of Laura Lodewick and S. W. Lodewick, her husband, and acknowledged that he executed the same as the free act and deed of said Laura Lodewick and S. W. Lodewick.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

W. C. Brown
Notary Public

My commission expires: October 3, 1949

State Lease No. B-10516-10

T. 10 S., R. 26 E., N. M. P. M.

Sec. 32, E¹SE¹₄.

containing 80 acres, more or less.

Ernest N. Carter
Ernest N. Carter

Ruby I. Carter
Ruby I. Carter, his wife

Address: 4237 Hollister Avenue,
Santa Barbara, California.

Executed this 13th day of
September, 1946.

Witnesses:
Shirley Schra
Edward J. Rice

STATE OF CALIFORNIA
COUNTY OF SANTA BARBARA)
SS.

On this 13th day of September, 1946, before me personally
appeared ERNEST N. CARTER and RUBY I. CARTER, his wife,
to me known to be the persons described in and who executed the foregoing
instrument, and acknowledged that they executed the same as their free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official
seal the day and year in this certificate written.

Shirley Schra
Notary Public

My commission expires October 25, 1949

State Lease No. B-7282-25

T. 10 S., R. 26 E., N. M. P. M.,

Sec. 32, NE¹/₄SW¹/₄,

containing 40 acres, more or
less.

Fred A. Behrendt
Fred A. Behrendt

Myrtle L. Behrendt
Myrtle L. Behrendt, his wife

Address: 1154 East 20th Street,
Long Beach, California.

Executed this 30th day of
August, 1946.

Witnesses:

Donald J. Lico

Frank Hoover

STATE OF California
COUNTY OF Los Angeles } SS.

On this 30th day of August, 1946, before me personally
appeared Fred H. Behrendt and Myrtle L. Behrendt, his wife,
to me known to be the person^s described in and who executed the foregoing
instrument, and acknowledged that they executed the same as their free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

Frank Hoover
Notary Public

My commission expires: Sept 5 1949

NOTARY PUBLIC for the County
of Los Angeles, State of California.

State Lease No. B-8023-5

T. 10 S., R. 26 E., N. M. P. M.,

Sec. 32, S. $1\frac{1}{4}$ W. $1\frac{1}{4}$ E.,

containing 40 acres, more or
less.

Hettie E. Rogers
Hettie E. Rogers, a widow

John M. Rogers
John M. Rogers

Celeste D. Rogers
Celeste D. Rogers, his wife
Address: 4616 Oakwood Avenue,

Los Angeles, California.

Executed this 12th day of
September, 1946.

Witnesses:

Thomas J. Lico

Doris Van Voorhis

STATE OF CALIFORNIA

COUNTY OF LOS ANGELES

SS.

On this 12th day of September, 1946, before me personally
appeared HETTIE E. ROGERS, a widow, JOHN M. ROGERS & CELESTE D. ROGERS, his wife,
to me known to be the persons described in and who executed the foregoing
instrument, and acknowledged that they executed the same as their free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

Doris Van Voorhis
Notary Public

My commission expires: My Commission Expires February 3, 1950

State Lease No. B-8850-14

T. 10 S., R. 26 E.,

Sec. 34, SW¹/₄SW¹/₄,

containing 40 acres, more or
less.

George E. Schultz
George E. Schultz

Clara R. Schultz
Clara R. Schultz, his wife

Address: 3204 West 79th Street,

Inglowood, California.

Executed this 27 day of

August, 1946.

Witnesses:

Thomas J. Rice
Signature of George E. Schultz
Thomas J. Rice
Signature of Clara R. Schultz

STATE OF California
COUNTY OF Los Angeles

SS.

On this 29th day of August, 1946, before me personally appeared George E. Schultz and Clara R. Schultz, his wife, to me known to be the persons described in and who executed the foregoing instrument, and acknowledged that they executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Doris Van Voorhis
Notary Public

My commission expires: My Commission Expires February 3, 1950

State Lease No. B-10517-3

T. 11 S., R. 26 E., N. M. P. M.

Sec. 2, NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$,

Sec. 3, S $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 10, N $\frac{1}{2}$ NE $\frac{1}{4}$,

containing 280 acres, more or
less.

H. Rummel Anderson
H. Rummel Anderson

Anne S. Anderson
Anne S. Anderson, his wife

Address: 35 Calle Claravista,

Tucson, Arizona

Executed this 15th day of

September, 1946.

Witnesses:

William S. Richey
William S. Richey

STATE OF

ARIZONA

COUNTY OF

PIMA

SS.

On this 15th day of September, 1946, before me personally
appeared H. Rummel Anderson and Anne S. Anderson, his wife

to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as their free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

J. R. M. Anderson
Notary Public

My commission expires: March 12, 1957

State Lease No. B-8463

T. 11 S., R. 26 E., N. M. P. M.

Sec. 16, NE $\frac{1}{4}$ NE $\frac{1}{4}$,

containing 40 acres, more or less.

HONOLULU OIL CORPORATION,

By

[Signature]
Vice President

By

[Signature]
Secretary

Address: 215 Market Street,
San Francisco, California.

Executed this 13th day of
September, 1946.

Witnesses:

[Signature]
[Signature]

STATE OF CALIFORNIA
CITY AND
COUNTY OF SAN FRANCISCO

SS.

On this 13th day of September, 1946, before me personally appeared W. P. Roth, to me personally known, who, being by me duly sworn did say that he is the Vice President of the HONOLULU OIL CORPORATION, and that the seal affixed to the foregoing instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said Vice President acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year first above written.

[Signature]
Notary Public

My commission expires: December 23, 1948

T. 11 S., R. 26 E., N. M. P. M.,

Sec. 4, Lot 1,

containing 5.63 acres, more or less.

Orvel Greenwood
~~Orvel Greenwood~~

Artilla Greenwood
Artilla Greenwood, his wife

Address: Box 245
Roswell, N. M.

Executed this 7 day of
September, 1946.

Witnesses:

W. H. Crossner

Humphrey Shaw

STATE OF New Mexico
COUNTY OF Chaves } SS.

On this 7 day of September, 1946, before me personally
appeared Orvel Greenwood and Artilla Greenwood
his wife, to me known to be the persons described in and who executed the foregoing
instrument, and acknowledged that they executed the same as their free act
and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official
seal the day and year in this certificate written.

L. A. Grant
Notary Public

My commission expires: Oct. 3, 1949

T. 11 S., R. 27 E., N. M. P. M.,

Sec. 6, Lot 2,

containing 6.58 acres, more or less.

Rayburn F H Rice

Rayburn F. Rice

Jane H. Rice,

Jane H. Rice, his wife

Address:

Roswell

New Mexico

Executed this 28 day of

August, 1946.

Witnesses:

W W Klossner

Harry S. Shaw

STATE OF

New Mexico

COUNTY OF

Chaves

SS.

On this 28 day of August, 1946, before me personally appeared Rayburn F. H. Rice and Jane H. Rice, his wife, to me known to be the person described in and who executed the foregoing instrument, and acknowledged that they executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Notary Public

My commission expires:

Oct. 3, 1949

T. 11 S., R. 26 E., N. M. P. M.,

Sec. 2, NE $\frac{1}{4}$ SE $\frac{1}{4}$,

containing 40 acres, more or less,
as to an undivided 1/3 in the
leasehold interest therein.

CITIES SERVICE OIL COMPANY

By

J. C. Kennedy
~~Attorney in Fact~~ ~~President~~

By

xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
Secretary

Address: Bartlesville, Oklahoma.

Executed this 11th day of

September, 1946.

Witnesses:

Green Chase

STATE OF _____)

STATE OF OKLAHOMA)
COUNTY OF WASHINGTON) SS

On this the 11 day of September, 1946, personally appeared J. C. Kennedy to me personally known, who being by me duly sworn did say that he is the Attorney-in-Fact of Cities Service Oil Company and that said instrument was signed in behalf of said corporation by authority of its board of directors, and said J. C. Kennedy acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate above written.

My commission expires
Nov. 78, 1947

M. Douglas
Notary Public

T. 11 S., R. 26 E., N.M.P.M.,

Sec. 2, NE $\frac{1}{4}$ SE $\frac{1}{4}$,

containing 40 acres, more or less,
as to an undivided 1/2 in the
leasehold interest therein.

REPOLLO OIL COMPANY

By *Dana H. Kelsey* President

By *A. B. Barnes* Secretary

Address: *Tulsa*

Oklahoma

Executed this *18* day of
September, 1946.

Witnesses:

Iron Belizima

Ernestine W. Stanton

STATE OF *Oklahoma* }
COUNTY OF *Tulsa* } SS.

On this *18* day of *September*, 1946, before me personally
appeared *Dana H. Kelsey*, to me personally known, who, being
by me duly sworn did say that he is the *Vice* President of REPOLLO OIL
COMPANY, and that the seal affixed to the foregoing instrument is the cor-
porate seal of said corporation and that said instrument was signed and
sealed in behalf of said corporation by authority of its Board of Direc-
tors, and said *Dana H. Kelsey* acknowledged said instru-
ment to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal on this the day and year first above written.

A. W. Knopf
Notary Public

A. W. KNOPF

My commission expires: *MY COMMISSION EXPIRES AUGUST 22, 1948*

Com. 9-18-46

T. 11 S., R. 26 E.,

Sec. 34, N $\frac{1}{2}$ SW $\frac{1}{4}$,

containing 80 acres, more or less.

Insofar as authority extends
STATE OF NEW MEXICO

By John E. Miller,
Commissioner of Public Lands

Address: Santa Fe, New Mexico.

Executed this 22nd day of
September, 1946.

Witnesses:

James I. Lico
Geoffrey Prohm

Las Cruces 063687

T. 10 S., R. 26 E., N. M. P. M.,

Sec. 35, SW $\frac{1}{4}$ SW $\frac{1}{4}$,

containing 40 acres, more or
less.

) VALLEY REFINING COMPANY

) By _____
President

) By _____
Secretary

) Address: Roswell, New Mexico.

) Executed this _____ day of
_____, 1946.

) Witnesses:

STATE OF _____)

COUNTY OF _____)

SS.

On this _____ day of _____, 1946, before me personally

appeared _____, to me personally known, who,
being by me duly sworn did say that he is the _____ President of VALLEY
REFINING COMPANY, and that the seal affixed to the foregoing instrument
is the corporate seal of said corporation and that said instrument was
signed and sealed in behalf of said corporation by authority of its Board
of Directors, and said _____ acknowledged
said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal on this the day and year first above written.

Notary Public

My commission expires: _____

Las Cruces 063850

T. 11 S., R. 25 E., N. M. P. M.,
Sec. 1, Lot 4,
containing 40.18 acres, more or
less.

) BARNSDALL OIL COMPANY

) By _____
President

) By _____
Secretary

) Address: Tulsa, Oklahoma

) Executed this _____ day of
_____, 1946.

) Witnesses:

) _____

STATE OF _____)
COUNTY OF _____) SS.

On this _____ day of _____, 1946, before me personally
appeared _____, to me personally known,
who, being by me duly sworn did say that he is the _____ President of
the BARNSDALL OIL COMPANY, and that the seal affixed to the foregoing
instrument is the corporate seal of said corporation and that said
instrument was signed and sealed in behalf of said corporation by
authority of its Board of Directors, and said _____
acknowledged said instrument to be the free act and
deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal on this the day and year first above written.

Notary Public

My commission expires: _____

Las Cruces 063876

T. 11 S., R. 26 E., N. M. P. M.,

Sec. 33, Lots 1, 2, W $\frac{1}{2}$ NE $\frac{1}{4}$,
NE $\frac{1}{4}$ NE $\frac{1}{4}$,

containing 133.70 acres, more
or less.

Lorenz F. Wilhite

Address: _____

Executed this _____ day of
_____, 1946.

Witnesses: _____

STATE OF _____

COUNTY OF _____

SS.

On this _____ day of _____, 1946, before me personally
appeared _____

to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

Notary Public

My commission expires: _____

State Lease No. E-107

T. 10 S., R. 26 E., N. M. P. M.,

Sec. 34, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$,

containing 80 acres, more or
less.

Ladora Lucas

Address: Roswell,

New Mexico.

Executed this _____ day of

_____, 1946.

Witnesses:

STATE OF _____

COUNTY OF _____

SS.

On this _____ day of _____, 1946, before me personally appeared

to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official
seal the day and year in this certificate written.

Notary Public

My commission expires: _____

State Lease No. B-8716-15

T. 11 S., R. 26 E., N. M. P. M.,

Sec. 2, SW $\frac{1}{4}$ SE $\frac{1}{4}$,

containing 40 acres, more or
less.

Alexander Soules

Walter M. Soules

Address: 743 Santee Street,

Los Angeles, California.

Executed this _____ day of

_____, 1946.

Witnesses:

STATE OF _____

COUNTY OF _____

SS.

On this _____ day of _____, 1946, before me personally
appeared _____

to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

Notary Public

My commission expires: _____

T. 11 S., R. 25 E., N. M. P. M.,

Sec. 1, W $\frac{1}{2}$ SW $\frac{1}{4}$,

Sec. 2, E $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 11, NE $\frac{1}{4}$ NE $\frac{1}{4}$,

containing 200 acres, more or less.

J. D. Zimmerman

Address: _____

Executed this _____ day of
_____, 1946.

Witnesses:

STATE OF _____

COUNTY OF _____

SS.

On this _____ day of _____, 1946, before me personally
appeared _____

to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

Notary Public

My commission expires: _____

T. 11 S., R. 25 E., N. M. P. M.,
Sec. 13, SW $\frac{1}{4}$,
containing 160 acres, more or less.

~~NOTARY PUBLIC~~
Helen Chittenden McBride

Address: ~~c/o W. H. Brinkley, Atty.~~
1903 Ohio Building
Cleveland, Ohio

Executed this _____ day of
_____, 1946.

Witnesses:

STATE OF _____)
COUNTY OF _____) SS.

On this _____ day of _____, 1946, before me personally
appeared _____
to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official
seal the day and year in this certificate written.

Notary Public

My commission expires: _____

T. 11 S., R. 25 E., N. M. P. M.,

Sec. 11, E $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 23, E $\frac{1}{2}$ NE $\frac{1}{4}$,

Sec. 24, NW $\frac{1}{4}$,

containing 320 acres, more or less.

) GULF OIL CORPORATION

) By _____
President

) By _____
Secretary

) Address: Tulsa, Oklahoma.

) Executed this _____ day of
_____, 1946.

) Witnesses:

) _____

STATE OF _____)
COUNTY OF _____) SS.

On this _____ day of _____, 1946, before me personally appeared _____, to me personally known, who, being by me duly sworn did say that he is the _____ President of the GULF OIL CORPORATION, and that the seal affixed to the foregoing instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said _____ acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year first above written.

Notary Public

My commission expires: _____

T. 11 S., R. 25 E., N. M. P. M.,
Sec. 24, NW $\frac{1}{4}$ NE $\frac{1}{4}$,
containing 40 acres, more or less.

~~Notary Public~~
C. A. Ward

Address: a/o P. O. Box 787

~~Reswell, New Mexico~~

Executed this _____ day of
_____, 1946.

Witnesses:

STATE OF _____)
COUNTY OF _____) SS.

On this _____ day of _____, 1946, before me personally
appeared _____

to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

Notary Public

My commission expires: _____

T. 11 S., R. 25 E., N. M. P. M.,
Sec. 25, SW¹/₄NE¹/₄,
containing 40 acres, more or less.

Address: _____

Executed this _____ day of
_____, 1946.

Witnesses:

STATE OF _____)
COUNTY OF _____) SS.

On this _____ day of _____, 1946, before me personally
appeared _____
to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

Notary Public

My commission expires: _____

T. 11 S., R. 26 E., N. M. P. M.,
Sec. 27, W¹/₂, SE¹/₄SW¹/₄,
containing 200 acres, more or less.

Andrew J. Combs

Address: c/o Joe A. Combs
State Land Office
Santa Fe, New Mexico

Executed this _____ day of
_____, 1946.

Witnesses:

STATE OF _____ }
COUNTY OF _____ } SS.

On this _____ day of _____, 1946, before me personally
appeared _____
to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

Notary Public

My commission expires: _____

T. 11 S., R. 26 E., N. M. P. M.,

Sec. 33, SE $\frac{1}{4}$ NE $\frac{1}{4}$,

Sec. 34, N $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$,

containing 160 acres, more or less.

Francis Leonard Richards

Address:

Executed this _____ day of _____, 1946.

Witnesses:

STATE OF _____

COUNTY OF _____

SS.

On this _____ day of _____, 1946, before me personally appeared _____

to me known to be the person described in and who executed the foregoing instrument, and acknowledged that he executed the same as _____ free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate written.

Notary Public

My commission expires: _____

T. 11 S., R. 25 E.,

Sec. 13, SE $\frac{1}{4}$,
Sec. 14, NE $\frac{1}{4}$ NE $\frac{1}{4}$,
Sec. 24, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$,
Sec. 25, E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$.

T. 11 S., R. 26 E.,

Sec. 21, W $\frac{1}{2}$ SE $\frac{1}{4}$,
Sec. 28, Lots 1, 2, 3, 4, W $\frac{1}{2}$ NE $\frac{1}{4}$.

containing 787.84 acres, more or less,
as to an undivided 6.25% interest
therein.

C. M. Barr

Address: Peoples National Bank Bldg.,
Pittsburgh, Pennsylvania.

Executed this _____ day of
_____, 1946.

Witnesses:

STATE OF _____)
COUNTY OF _____) SS.

On this _____ day of _____, 1946, before me personally
appeared _____,

to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official
seal the day and year in this certificate written.

Notary Public

My commission expires: _____.

T. 11 S., R. 25 E.,

Sec. 13, SE $\frac{1}{4}$,
Sec. 14, NE $\frac{1}{4}$ NE $\frac{1}{4}$,
Sec. 24, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$,
Sec. 25, E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$,

T. 11 S., R. 26 E.,

Sec. 21, Lots 1, 2, 3, 4, W $\frac{1}{2}$ SE $\frac{1}{4}$,
Sec. 28, Lots 1, 2, 3, 4, W $\frac{1}{2}$ NE $\frac{1}{4}$.

containing 813.44 acres, more or
less, as to an undivided 2.67%
interest therein.

A. W. Wilson

Address:

Executed this _____ day of

_____, 1946.

Witnesses:

STATE OF _____

COUNTY OF _____

SS,

On this _____ day of _____, 1946, before me personally
appeared _____,

to me known to be the person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official
seal the day and year in this certificate written.

Notary Public

My commission expires: _____

T. 11 S., R. 25 E.,

Sec. 13, SE $\frac{1}{4}$,
Sec. 14, NE $\frac{1}{4}$ NE $\frac{1}{4}$,
Sec. 24, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$,
Sec. 25, E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$.

T. 11 S., R. 26 E.,

Sec. 21, Lots 1, 2, 3, 4, W $\frac{1}{2}$ SE $\frac{1}{4}$,
Sec. 28, Lots 1, 2, 3, 4, W $\frac{1}{2}$ NE $\frac{1}{4}$,

containing 813.44 acres, more or
less, as to an undivided 2.68%
interest therein.

R. R. Culbertson

Address: Maud, Oklahoma.

Executed this _____ day of
_____, 1946.

Witnesses:

STATE OF _____)
COUNTY OF _____) SS.

On this _____ day of _____, 1946, before me personally
appeared _____,

to me known to be ~~the~~ person described in and who executed the foregoing
instrument, and acknowledged that he executed the same as _____ free
act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my
official seal the day and year in this certificate written.

Notary Public

My commission expires: _____

UNIT AGREEMENT FOR THE DEVELOPMENT
AND OPERATION OF THE COMANCHE AREA,
CHAVES COUNTY, NEW MEXICO.

THIS AGREEMENT, entered into as of the _____ day of _____, 1946, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto,"

W I T N E S S E T H :

THAT, WHEREAS, the parties hereto are the owners of operating, royalty, or other oil or gas interests in the unit area subject to this agreement; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent avoidable waste, and secure other benefits obtainable through development and operation of the unit area subject to this agreement under the terms, conditions and limitations hereinafter set forth, under and pursuant to the provisions of Sections 17, 27 and 32 of the Act of Congress approved February 25, 1920, entitled "An Act to promote the mining of coal, phosphate, oil, oil shale, gas and sodium on the public domain", 41 Stat. 443, 448, 450, as amended or supplemented by the Acts of March 4, 1931, 46 Stat. 1523, and August 21, 1935, 49 Stat. 676; 30 U. S. C. 226, 184, and 189; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Chap. 88, Laws of 1943) to consent to or approve this agreement on behalf of the State of New Mexico, in so far as it covers and includes lands and mineral interests of the State of New Mexico; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico is authorized by an Act of the Legislature (Chap. 72, Laws of 1935) to approve this agreement and the conservation provisions hereof;

NOW, THEREFORE, in consideration of the premises and the promises hereinafter contained, the parties hereto agree as follows:

1. ENABLING ACT AND REGULATIONS. The Act of Congress, approved February 25, 1920, supra, as amended, and the Acts of the Legislature of the State of New Mexico (Chap. 72, Laws of 1935 and Chap. 88, Laws of 1943) and all pertinent regulations heretofore or hereafter issued thereunder, including operating regulations, are accepted and made a part of this agreement.

2. DEFINITIONS. For all purposes of this agreement certain terms used herein are defined as follows:

(a) "Secretary" shall mean the Secretary of the Interior of the United States and those persons or agencies duly authorized to act for and in his behalf.

(b) "Supervisor" shall mean the Oil and Gas Supervisor of the United States Geological Survey and those persons or agencies duly authorized to act for and in his behalf.

(c) "Commissioner" shall mean the Commissioner of Public Lands of the State of New Mexico.

(d) "Commission" shall mean the Oil Conservation Commission of the State of New Mexico and those persons duly authorized to act for and in its behalf.

(e) "Working Interest Owner" shall mean a party owning the rights to operate upon unitized lands for the purpose of exploring, discovering, developing, and producing unitized substances.

(f) "Royalty Owner" shall mean a party hereto or consenting hereto owning interests in unitized lands, or leases or other agreements pertaining to unitized lands, other than the rights to operate upon unitized lands for the purpose of exploring, discovering, developing, and producing unitized substances.

(g) "Paying quantities", in regard to any obligations of Unit Operator to drill any well or to continue drilling additional wells, shall mean a quantity of the unitized substances sufficient to repay the cost of drilling, equipping and operating the well and a small profit in addition thereto.

(h) "Unitized lands" shall mean such parts of the unit area as are committed hereto and are described opposite the signatures of the parties hereto.

3. UNITIZED SUBSTANCES. All oil, gas, natural gasoline and associated fluid hydrocarbons producible from land subject to this agreement, in any and all sands or horizons, are unitized under the terms of this agreement and hereinafter are called "unitized substances".

4. UNIT AREA. The following described lands, all situate in the County of Chaves, State of New Mexico, are hereby designated and recognized as constituting the unit area:

New Mexico Principal Meridian, New Mexico

T. 10 S., R. 25 E., sec. 36, $S\frac{1}{2}SE\frac{1}{4}$.

T. 11 S., R. 25 E., sec. 1, all;
sec. 2, $E\frac{1}{2}SE\frac{1}{4}$;
sec. 11, $E\frac{1}{2}E\frac{1}{2}$;
sec. 12, all;
sec. 13, all;
sec. 14, $E\frac{1}{2}E\frac{1}{2}$;
sec. 23, $E\frac{1}{2}NE\frac{1}{4}$;
sec. 24, all;
sec. 25, $NE\frac{1}{4}$, $NE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SE\frac{1}{4}$.

T. 10 S., R. 26 E., sec. 31, lots 3, 4, $E\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}$;
sec. 32, $S\frac{1}{2}$;
sec. 33, $S\frac{1}{2}$;
sec. 34, $S\frac{1}{2}S\frac{1}{2}$;
sec. 35, $SW\frac{1}{4}SW\frac{1}{4}$.

T. 11 S., R. 26 E., (fractional) sec. 1, lots 1, 2, 3, 4, $S\frac{1}{2}$;
sec. 2, lots 5, 6, 7, 8, $S\frac{1}{2}$;
sec. 3, lots 1, 2, 3, 4, $S\frac{1}{2}$;
sec. 4, lots 1, 2, 3, 4, 5, $SE\frac{1}{4}$;
sec. 9, lots 1, 2, 3, 4, $E\frac{1}{2}$;
sec. 10, all;
sec. 11, all;
sec. 12, all;
sec. 13, all;
sec. 14, all;
sec. 15, all;
sec. 16, lots 1, 2, 3, 4, $E\frac{1}{2}$;
sec. 21, lots 1, 2, 3, 4, $E\frac{1}{2}$;
sec. 22, all;
sec. 23, all;
sec. 24, all;
sec. 25, $N\frac{1}{2}$, $SW\frac{1}{4}$;

T. 11 S., R. 26 E., (continued)

sec. 26, all;
sec. 27, all;
sec. 28, lots 1,2,3,4, E $\frac{1}{2}$;
sec. 33, lots 1,2, NE $\frac{1}{4}$;
sec. 34, N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$;
sec. 35, N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$.

T. 11 S., R. 27 E., sec. 6, lots 1,2,3,4,5,6, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$;
sec. 7, lots 1,2,3,4, NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$;
sec. 18, lots 1,2,3,4, E $\frac{1}{2}$ W $\frac{1}{2}$;
sec. 19, lots 1,2,3,4.

The above described unit area shall be enlarged or contracted whenever such action is necessary or desirable to conform with the purposes of this agreement. Notice of any proposed enlargement or contraction shall be given by the Unit Operator to all parties affected thereby, at least thirty (30) days prior to submission to the Secretary, the Commissioner, and the Commission, with proof of service of such notice. Such enlargement or contraction shall be effective as of the date prescribed in the notice thereof upon approval by the Secretary, the Commissioner, and the Commission.

"Exhibit A" attached hereto is a map on which is outlined the herein-established unit area, together with the ownership of the land and leases in said area. "Exhibit B" attached hereto is a schedule showing the nature and extent of ownership of oil and gas rights in all land in the unit area to which this unit agreement will become applicable by signature hereto, or to a counterpart hereof, by the owners of such rights. It is hereby understood and agreed that all owners of rights set forth in said Schedule B are eligible to become parties to this agreement. Said exhibits shall be revised by the Unit Operator whenever any change in the unit area or ownership of rights renders such change necessary, and the revised exhibits shall be filed with the record of this agreement.

5. UNIT OPERATOR. RICHFIELD OIL CORPORATION, a Delaware corporation, is hereby designated as Unit Operator and by signature hereto agrees and consents to accept the duties and obligations of Unit Operator to conduct and manage the operation of said unitized lands for the discovery, development and production of unitized substances as hereinafter provided. Hereinafter whenever reference is made to the Unit Operator, such reference

is understood to mean the Unit Operator acting in that capacity and not as an owner of interests in unitized substances, and whenever reference is made to an owner of unitized substances such a reference shall be understood to include any interests in unitized substances owned by the Unit Operator.

The Unit Operator shall have the right to resign at any time provided that any well drilled hereunder is placed in a satisfactory condition for suspension, or is satisfactorily abandoned under the federal oil and gas operating regulations, if on federal land, and under the laws of the State of New Mexico and the rules and regulations of the Commission, if on state or patented land; but no Unit Operator shall be relieved from the duties and obligations of Unit Operator for a period of three (3) months after notice of intention to relinquish such duties and obligations has been served by him on all other parties hereto and the Secretary and the Commissioner, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the date on which relinquishment by or removal of Unit Operator becomes effective. The parties hereto or a duly qualified new unit operator may purchase at its then depreciated market value all or any part of the equipment, material and appurtenances in or upon the land subject to this agreement, owned by the retiring unit operator, in its capacity as such operator, or make other arrangements satisfactory to the retiring unit operator for the use thereof, provided that no such equipment, material or appurtenances so selected for purchase shall be removed prior to the effective date of Unit Operator's retirement. Any equipment, material and appurtenances not so purchased or arranged for as to the use thereof within said time limit may be removed by the retiring Unit Operator at any time within six (6) months after his relinquishment or removal becomes effective, but if not so removed shall become the joint property of the owners or working interest rights in land then subject to this agreement. The termination of any rights as Unit Operator under this agreement shall not of itself

terminate any right, title or interest which the Unit Operator may then have in the unitized substances, but the Unit Operator shall have the right and option in connection with its resignation to reassign or retransfer to its several predecessors in interest all of its interest in the lands and leases severally acquired from them, together with its working interest in the unitized substances, and upon such delivery be discharged from any future liability as a working interest owner hereunder; said reassignments to be effective as to said transferee thereupon, subject, however, to the approval of the Secretary as to transfers of interest in lands of the United States, and subject, however, to the approval of the Commissioner as to interests in lands of the State of New Mexico.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall discontinue or relinquish his rights as Unit Operator or shall fail to fulfill his duties and obligations as Unit Operator under this agreement, the owners of the majority of the unitized working interests in the participating area on an acreage basis, or the owners of working interests according to their total acreage interest in the unit area until a participating area shall have been established, shall select a new Unit Operator; provided that if the majority of the working interest rights which are at any time qualified to vote in selecting a new Unit Operator are owned by one party to this agreement then a vote of at least two owners of working interests qualified to vote shall be required to select a new operator. Such selection shall not become effective until (a) a unit operator so selected shall agree and consent in writing to accept the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Secretary and the Commissioner. In the absence of the selection of an acceptable Unit Operator by the Working Interest Owners within six (6) months after notice by Unit Operator of intention to relinquish its rights as Unit Operator, this unit agreement shall automatically terminate. The Unit Operator shall be subject to removal by the Working Interest Owners in the same manner as herein provided for

the selection of a new Unit Operator.

7. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as herein-after specified, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, and disposing of the unitized substances are hereby vested in the Unit Operator and shall be exercised by said Unit Operator as provided in this agreement. Acceptable evidence of title to said rights shall be deposited with the Unit Operator and, together with this agreement, shall constitute and define said Unit Operator's rights, privileges and obligations in the premises; provided that nothing herein shall be construed to transfer title to any land, or to any operating agreement or leases, it being understood that under and pursuant to this agreement the Unit Operator shall exercise the rights of possession and use vested in the parties hereto only and exclusively for the purposes herein specified. Unit Operator shall pay all costs and expenses of development and operation with respect to the unitized land and shall operate at the expense and for the benefit of all Working Interest Owners. Such costs shall be charged to the account of the owner or owners of working interests and Unit Operator shall be reimbursed therefor by such owners and shall account to the Working Interest Owners for their respective shares of the revenue and benefits derived from operations hereunder, all in the manner and to the extent provided under private agreement between the Unit Operator and the Working Interest Owners. No such private agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between this unit agreement and the private agreement this unit agreement shall prevail. Two authenticated copies of any such private agreement executed pursuant to this section shall be filed with the Oil and Gas Supervisor and if state lands are involved two authenticated copies of such agreement shall be filed with the Commissioner. No part of the costs and expenses of operations

shall be charged to the Royalty Owners.

The development and operation of land subject to this agreement under the terms hereof shall be deemed full performance by Unit Operator of all obligations for such development and operation with respect to each and every part or separately owned tract subject to this agreement, regardless of whether there is any development of any particular part or tract of the unit area, notwithstanding anything to the contrary in any lease, operating agreement, or other contract.

It is understood that three shallow wells are now located within the unit area and are incapable of yielding sufficient production to justify establishment of a participating area therefor. Two of these wells are situated in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 15, and one in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 15, T. 11 S., R. 26 E., N. M. P. M. These three wells shall be operated independently and separately by the owner of the operating rights in such wells at the sole cost and expense and for the sole benefit of such owner as long as said wells are produced solely from formations above a depth of 1,500 feet below the surface. It is agreed that these wells shall not be deepened below a depth of 1,500 feet from the ground surface and no plan of development for these wells shall be required. Except as to the leases on which the three wells are situated, they shall not be considered as productive wells for any of the purposes or under any of the provisions of this agreement.

8. FURTHER EXPLORATORY DRILLING. Within six (6) months from the effective date of this agreement Unit Operator shall begin to drill an adequate test well at a location upon the unitized lands to be approved by the Supervisor, if such location is upon lands of the United States, and if upon state lands or patented lands, such location shall be approved by the Commission, and having commenced such operations shall continue such drilling diligently until said well shall have been drilled to a depth of not less than six thousand six hundred (6,600) feet, unless oil or gas which can be produced in paying quantities is encountered in said well at

a lesser depth, or unless, at a lesser depth, an igneous or metamorphic formation or some other condition or formation is encountered which would render further drilling inadvisable or impracticable. If said first well, drilled as aforesaid, fails to encounter the unitized substances, Unit Operator or his successor shall thereupon commence within six (6) months after the completion of the former well, and drill, one at a time, additional wells, allowing six (6) months between wells, until a productive well is completed to the satisfaction of the Supervisor and Commissioner, or until it is reasonably proved that the unitized land is incapable of producing the unitized substances in paying quantities; provided that the Secretary and Commissioner may grant extension of time for the commencement of any such well; and provided further that nothing herein contained shall preclude any Unit Operator from resigning at any time as provided in section 5 hereof. Upon failure to comply with the drilling provision of this section, the Secretary and the Commissioner may, after 60 days written notice to Unit Operator, declare this unit agreement terminated, unless the Unit Operator shall prior to the expiration of the 60-day period take appropriate steps to cure such default.

9. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within sixty (60) days from completion of a well capable of producing the unitized substances, as aforesaid, Unit Operator shall submit for the approval of the Supervisor, the Commissioner, and the Commission an acceptable plan of development for the unitized lands, which plan or a subsequent modification thereof, when so approved, shall constitute the further drilling and operating obligations of Unit Operator. Said plan and its subsequent modifications shall provide for exploration of the unitized area and for the determination of the commercially productive limits thereof in each and every productive formation and to this end shall be as complete and adequate as the Supervisor, the Commissioner, and the Commission may determine to be necessary and advisable for timely development and proper conservation of the oil and gas resources of the unitized area and shall (a) specify the number and locations of any wells

to be drilled and the proposed order and time for such drilling; and (b) specify the operating practices regarded as necessary and advisable for proper conservation of natural resources. Reasonable diligence shall be exercised by the Unit Operator in complying with the drilling and producing obligations of the approved plan of development and said plan shall be modified or supplemented in whole or in part from time to time as may be required to meet changed conditions or to protect the interests of all parties to this agreement, and the further obligations of the Unit Operator shall be conformed thereto; provided further that in no event shall the Unit Operator under any such plan, or otherwise, be under any obligation to drill any well to any formation that does not afford a fair possibility for encountering the unitized substances in paying quantities. Well drilling operations, including well completions, producing practices and well abandonments, shall be in accordance with the Plan of Development and Operation. All operations thereunder shall be subject to the approval of the Supervisor as to wells on federal land, and by the Commission for wells on state and private land.

During any period when it shall appear that an acceptable plan of development cannot be adopted because of the inability of the Supervisor, the Commissioner and the Commission to agree upon the terms thereof, the Unit Operator may, in accordance with the applicable regulations referred to in section 1 hereof, proceed with reasonable diligence to drill other wells to determine the limits of production and to develop the productive portion of the unitized lands, and may and shall operate all productive wells in conformity with good operating practices, and the conservation principles of this agreement.

10. PARTICIPATION AFTER DISCOVERY. Upon completion of a productive well as aforesaid, Unit Operator shall submit for the approval of the Secretary, the Commissioner and the Commission a schedule of land based on subdivisions of the public-land survey, including all subdivisions one-half or more of the acreage of which is then regarded as reasonably proved to be productive of unitized substances in paying quantities; all land in said schedule when

approved to constitute a participating area, effective as of the date of first production from such participating area. Said schedule shall set forth the percentage acreage interest of each owner of rights in the participating area thereby established. Such percentage acreage interest shall, except as otherwise provided in this agreement, govern the allocation of production from the participating area. With the approval of the Secretary, Commissioner and Commission, a separate participating area may be established for any separate deposit of unitized substances or for any group of such deposits. The participating area or areas so established shall be revised from time to time, in like manner and subject to like approval, whenever such action appears proper as a result of further drilling operations or otherwise, to include additional land then regarded as reasonably proved to be productive in paying quantities or to exclude land then regarded as reasonably proved not to be productive in paying quantities, and a new schedule of percentage acreage interests conformable thereto shall thereupon be fixed. No land once included in a participating area shall be excluded from such participating area on account of depletion of the unitized substances therefrom. It is the intent of this section that a participating area shall at all times represent as nearly as possible the area known or reasonably estimated to be productive in paying quantities.

On the first day of the month following approval of a revised schedule of percentage acreage interests, as herein provided, the allocation of unitized substances and the costs of operations shall be accordingly apportioned and adjusted retroactively as of the date of the completion of the first well capable of producing unitized substances in paying quantities in the participating area; except that no retroactive adjustment shall take into consideration any benefits of operations paid and any costs of operations received by Unit Operator by reason of any lands which shall have been excluded from a participating area because such lands are regarded as reasonably proved not to have been capable of producing unitized substances in paying quantities. Likewise there shall be no retroactive

adjustment in royalty rates or in the values of unitized substances. If any lands shall be excluded from a participating area because such lands are regarded as reasonably proved not to have been capable of producing unitized substances in paying quantities, such lands shall not share thereafter in the costs or benefits of operations. The holder of the interests in such lands so excluded shall neither be obligated to repay any benefits allocated to such excluded lands theretofore received, nor shall such holder be entitled to recover any part of the costs allocated

to such excluded lands and theretofore paid by him, *except any costs or benefits so received.*

Until a participating area or a revision thereof has been approved as herein provided, or in the absence of agreement at any time between the Unit Operator, the Secretary, the Commissioner and the Commission as to the proper boundaries, or as to a revision, of a participating area, the portion of all payments affected by such absence of agreement, except royalties due the United States and the State of New Mexico, may be impounded in a manner mutually acceptable to the Working Interest Owners.

Whenever it is determined, subject to the approval of the Oil and Gas Supervisor, the Commissioner, and the Commission, that a well drilled under this agreement obtains production insufficient to justify inclusion of the land on which it is situated in a participating area, the production of such well shall be allocated solely to the land on which the well is situated as long as that land is not part of a participating area established for the pool or deposit from which such production is obtained.

11. DEVELOPMENT OF LANDS OUTSIDE THE PARTICIPATING AREA. Any party hereto other than Unit Operator owning or controlling a majority of the working interest rights in any unitized tract included in the non-participating area having thereon a regular well location may drill a well at such location at his own expense, unless within ninety (90) days of receipt of notice from said party of his intention to drill the well Unit Operator elects and commences to drill such well in like manner as other wells are drilled by Unit Operator under this agreement.

If such well is not drilled by Unit Operator and results in production such that the land upon which it is situated may properly be included in a participating area, the party paying the cost of drilling such well shall be reimbursed one hundred twenty-five per cent (125%) of the average cost of drilling similar producing wells in the unitized area, and the well shall be operated pursuant to the terms of this agreement, all as though the well had been drilled by the Unit Operator.

If any well drilled by Unit Operator or by a Working Interest Owner, as provided in this section, obtains production insufficient to justify inclusion in a participating area of the land on which said well is situated, and Unit Operator elects to abandon any such well drilled by it, said Working Interest Owner, at his election, within thirty (30) days of determination of such insufficiency, shall be wholly responsible for and may operate and produce and abandon the well at his sole expense and for his sole benefit. If such well is drilled by Unit Operator, said Working Interest Owner shall pay the Unit Operator a fair salvage value price for the casing and other equipment left in the well and the cost of drilling such well shall be charged as a cost of operations hereunder.

Wells drilled at the sole expense of any Working Interest Owner other than Unit Operator or produced at the sole expense and for the sole benefit of such Working Interest Owner shall be subject to the drilling and producing requirements of this agreement the same as though drilled or produced by Unit Operator, and royalty in amount or value of production from any such well, as well as rental charges, if any, shall be paid by such Working Interest Owner as specified in the lease affected, unless otherwise authorized in writing by the lessor.

12. ALLOCATION OF PRODUCTION--ROYALTIES. Except as otherwise provided in this agreement, all unitized substances produced under this agreement, except any part thereof used for production and development purposes thereunder, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of land comprising the

participating area and, for the purpose of determining any benefits that accrue on an acreage basis as a result of operations under this agreement, each such tract shall have allocated to it such percentage of said production as its area bears to the said participating area, except that if, as a result of a change in the boundaries of a participating area, any tract of land in the participating area, as revised, shall not have received its allocated share of the unitized substances due to it upon such apportionment and adjustment, and any other tract shall have received more than its allocated share of the unitized substances than are due to it upon such apportionment and adjustment, then all unitized substances accruing to the total acreage of the participating area after the date of such apportionment and adjustment shall be allocated to such tract or tracts as have not received their allocated share of the unitized substances due such tract or tracts upon such apportionment and adjustment, until the amount of unitized substances due any such tract or tracts as a result of said apportionment and adjustment has been fully satisfied. So long as all the unitized substances produced hereunder accruing to the total acreage of the participating area are being allocated to less than all of the tracts in the participating area, as above provided, the unitized substances shall be divided among such tracts on an acreage basis in the ratio that the acreage of any such tract bears to the total acreage of all such tracts. Provided further, that if production should fail or cease for any cause prior to the date any tract shall have received the proportionate share of the unitized substances to which it is entitled upon any such apportionment and adjustment, Unit Operator shall not be liable to make up any deficiency, the parties hereto agreeing that they will look only to the unitized substances produced hereunder for the purpose of satisfying any allocated unitized substances pursuant to this agreement. It is hereby agreed that production from any part of the participating area shall be allocated as provided herein regardless of whether any wells are drilled on any particular part or tract of said area.

Unit Operator shall not be required to pay royalties on unitized substances produced under this agreement and used by Unit Operator in its operations hereunder or unavoidably lost. Unitized substances produced from a participating area and used in conformity with good operating practice under an approved plan of operation for repressuring or cycling in such participating area shall not be allocated on an acreage basis as herein provided and shall be free from any royalty charge.

If Unit Operator introduces gas obtained from sources other than the unitized substances into any participating area hereunder for use in repressuring, stimulation of production or increasing ultimate recovery in conformity with a plan first approved by the Supervisor, the Commissioner and the Commission, a like amount of gas with a proportionate deduction for plant fuel consumption and shrinkage may be drawn from the formation into which the gas was introduced, royalty free and free from allocation as provided for herein, as to dry gas but not as to the products extracted therefrom, provided that such withdrawal shall be at such time as may be provided in the plan of operation or as may otherwise be consented to by the Supervisor, the Commissioner and the Commission as conforming to good petroleum engineering practice, and provided further that such right of withdrawal shall terminate on the termination of the unit agreement.

Except as otherwise herein provided, royalties shall be paid or delivered as provided by existing leases or contracts, at the lease or contract rate upon the unitized substances allocated to the lease or tract. Settlement shall be made on or before the 20th day of each month for the unitized substances produced and allocated during the preceding calendar month. Such royalties shall be paid by Unit Operator who shall distribute the cost thereof to the appropriate parties conformably with their respective royalty obligations, but nothing herein shall operate to relieve the lessees, or any of them, of their obligation to pay rentals and royalties under the terms of their respective leases.

The right is hereby secured to the United States and the State of

New Mexico under existing or future laws and regulations to elect to take their respective royalty shares in kind or value.

13. GOVERNMENT ROYALTIES. Royalty due the United States on account of federal lands subject to this agreement within the unit area shall be computed as provided in the operating regulations and shall be paid as to all unitized substances produced from a participating area on the basis of the amounts thereof allocated to such land, as provided herein, at the rates specified in the respective federal leases; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production for any participating area shall be determined as of the month the unitized substances are allocated in accordance with the operating regulations as though all the unitized lands within the same participating area were a single consolidated lease. During the period of the National Emergency proclaimed by the President on May 27, 1941, Proclamation No. 2487 (55 Stat. 1647), upon a determination by the Secretary of the Interior that a new oil or gas field or deposit has been discovered by virtue of a well or wells drilled under this agreement, the royalty on production from such new field or deposit allocated to Federal land subject to this agreement at the time of such discovery shall, during the 10-year period following the date of such discovery, be paid in value or delivered in kind at a flat rate of 12-1/2 per centum unless a lower rate is prescribed in the lease.

14. RENTALS. Unit Operator, from and after the effective date of this agreement, on behalf of the respective Working Interest Owners, shall pay all rentals of whatsoever kind thereafter accruing to the United States, the State of New Mexico and/or landowners on account of unitized land, and all such rentals paid by Unit Operator shall be charged to the accounts of the appropriate Working Interest Owners in conformity with their respective rental obligations; provided that nothing herein contained shall operate to relieve the lessees and/or Working Interest Owners, or any of them, of their obligation to pay rentals under the terms of their respec-

tive leases or other agreements, and all such sums so advanced by Unit Operator shall be repaid to Unit Operator as provided in the private agreement hereinabove referred to between Working Interest Owners. Rental for land of the United States subject to this agreement at the rate specified in the respective leases from the United States shall be paid, suspended, or reduced as may be determined by the Secretary pursuant to applicable law and regulations. The Unit Operator may apply the government's allocated royalty share of the unitized substances allocated to any federal lease during any year to repayment for government rentals advanced thereunder for that year to the same extent as otherwise allowed in the case of a nonunitized government lease.

15. CONSERVATION. Operations and production of unitized substances shall be conducted so as to provide for the most economical and efficient recovery of unitized substances to the end that maximum ultimate yield may be obtained without waste. Production of unitized substances shall at all times be without waste as defined by or pursuant to state or federal law.

16. DRAINAGE. Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, or, with the approval of the Secretary as to federal interests and of the Commissioner as to state interests, and at the election of the Unit Operator as to private interests, pay the royalty owners a fair and reasonable compensatory royalty, as determined by the Supervisor as to federal interests, and the Commissioner as to state interests subject to this agreement, and by agreement between the Unit Operator and royalty owners, as to private interests.

17. LEASES AND CONTRACTS CONFORMED TO AGREEMENT. The parties hereto holding interests in leases embracing unitized land of the United States or of the State of New Mexico consent that the Secretary and Commissioner, respectively, may, and said Secretary and Commissioner, by their approval of this agreement, do hereby establish, alter, change or revoke

the drilling, producing, and royalty requirements of such leases and the regulations in respect thereto, to conform said requirements to the provisions of this agreement, but otherwise the terms and conditions of said leases shall remain in full force and effect.

Owners and lessors of privately owned lands or of interests therein, including royalty interests, and including their heirs, executors, administrators, successors and assigns, by subscribing, ratifying or consenting to this agreement, in person or by attorney-in-fact, do hereby severally agree that the respective leases covering their several lands or interests therein, may be and remain in force and effect for the respective primary terms therein stated, and so long thereafter as oil or gas may be produced therefrom in quantities sufficient to justify the cost of production; and also in the event that any of the land embraced in any such lease is during the primary term of such lease included within a participating area duly selected and approved under this unit plan of development, so that such owner becomes entitled to a share in the proceeds of production from the participating area, payable at the respective lease rates on the production allocated on an acreage basis to the portion of the lease within the participating area as herein provided, then each such lease is hereby extended, without further delay rental obligation, as to the land embraced therein which is so included in such participating area, for the full term of this unit agreement as herein stated.

The Secretary, Commissioner and, except as otherwise provided in the preceding paragraph of this section, all parties hereto further determine, agree and consent that during the effective life of this agreement, drilling and producing operations performed by the Unit Operator upon any unitized land will be accepted and deemed to be operations under and for the benefit of all unitized leases subject hereto; that no such lease shall be deemed to expire by reason of failure to produce wells situated on land therein embraced; that if a discovery of a valuable deposit of unitized substances is made anywhere on the unitized land, each such lease in effect

on or after the date of such discovery shall be deemed to continue in force and effect as to land in the unit area, as long as unitized substances are produced anywhere on unitized land in paying quantity; that prior to such discovery of unitized substances anywhere on unitized land, the expiration date of each unitized lease shall be the date prescribed in such lease, subject to such preferential right to a new lease as may be authorized by law; and the suspension of all operations and production on the unitized land pursuant to direction or consent of said Secretary and Commissioner shall be deemed to constitute such suspension pursuant to such direction or consent with respect to each such lease, and that no lease shall expire on account of such suspension, as to land in the unit area. Suspension or continuation of independent operations or production of wells by other than Unit Operator under the provisions of this agreement shall be governed by the terms of the lease for the land on which such wells are situated and shall have no relation to suspension or continuation of operations by the Unit Operator or the effect thereof under the terms of this agreement.

The parties hereto holding interests in leases subject to this agreement embracing lands other than those of the United States or of the State of New Mexico or holding interests in any other agreements that involve oil and gas rights in lands in the unit area, consent and agree, to the extent of their respective interests, that all such leases and agreements shall conform to the provisions of this agreement.

18. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land and running with the interests of the parties hereto to the extent of such interests until this agreement terminates, and any grant, transfer or lease of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, lessee, or other successor in interest, and as to federal land, shall be subject to approval by the Secretary, and as to lands of the State of New Mexico, shall be subject to the approval of the Commissioner. No transfer of any interest

in and to any of the unitized lands or affecting the production therefrom shall be binding upon the Unit Operator until the first day of the next calendar month after the Unit Operator has been furnished with an original, photostatic or certified copy of the instrument of transfer.

19. EFFECTIVE DATE AND TERM. This agreement shall become effective on the first day of the calendar month next following approval by the Secretary and the Commissioner, provided however that nothing herein shall be construed to waive or limit the right of the Commission to approve this agreement pursuant to applicable state law. Except as otherwise provided by the second paragraph of section 17 hereof, this agreement shall terminate on July 1, 1951, unless (1) such date of expiration is extended by the Secretary and the Commissioner; or (2) a discovery of unitized substances in paying quantities has been made on the unitized lands, in which case this agreement shall remain in effect as long as unitized substances can be produced from the unitized lands in paying quantities; or (3) it is reasonably determined prior to the expiration of the fixed term hereof or any extension thereof that the unitized lands are incapable of production of unitized substances in paying quantities, and with approval of the Secretary and the Commissioner, notice of termination is given by Unit Operator to all parties in interest by letter addressed to them at their last known places of address; or (4) it is terminated as provided in section 6 hereof. This agreement may be terminated at any time with the consent of the owners of ✓ not less than seventy-five per cent (75%), on an acreage basis, of the Working Interest Owners signatory hereto with the approval of the Secretary and the Commissioner.

20. RATE OF PROSPECTING, DEVELOPMENT AND PRODUCTION. All production and the disposal thereof, shall be in conformity with allocations, allotments and quotas made or fixed by the Commission under any state statute; provided however that the Secretary is vested with authority pursuant to the amendatory acts of Congress of March 4, 1931, and August 21, 1935, supra, to alter or modify from time to time in his discretion the rate of prospecting

and development, and, within the limits made or fixed by the Commission, to modify the quantity and rate of production under this agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification; provided further that no such alteration or modification shall be effective as to any lands of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the Commissioner and as to any lands of the State of New Mexico or privately owned lands subject to this agreement as to the quantity and rate of production in the absence of specific written approval thereof by the Commission.

21. FORCE MAJEURE. Failure or delay in the performance of the terms, conditions, and covenants hereof shall not cause this contract to expire, terminate, or be forfeited in whole or in part, nor subject the Unit Operator or other party otherwise liable therefor to liability in damages, to the extent and so long as such prompt performance is hindered, delayed or prevented by any federal or state law, executive order, rule or regulation, or to the extent and so long as such performance is hindered, delayed or prevented by an act of God, of the public enemy, governmental interference or restraint, inability to obtain material or equipment, labor disputes, failure of transportation, or other cause, whether similar or dissimilar, beyond the control of the party in interest.

22. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the Working Interest Owners nor any of them shall be subject to any forfeiture, termination or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability for delay or failure in whole or in part to comply therewith to the extent that said Unit Operator, Working Interest Owners or any of them are hindered, delayed, or prevented from complying therewith by reason of failure of Unit Operator to obtain the joint consent of the representatives of the United States and the representatives of the State of New Mexico in and about any matter or thing concerning

which it is required herein that such joint consent be obtained. The parties hereto and consenting hereto, including the Commission, agree that all powers and authority vested in the Commission in and by any provision of this contract are vested in the Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and are subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.

23. NON-DISCRIMINATION. The Unit Operator expressly agrees that in any and all operations conducted hereunder it shall not discriminate against any employee or applicant for employment because of race, creed, color or national origin, and shall require an identical provision to be included in all subcontracts.

24. SUBSEQUENT JOINDER. Any person owning oil and gas rights in the unit area who does not commit such rights hereto prior to the effective date hereof, may thereafter commit such rights hereto by subscribing to a counterpart of this agreement, or by a separate ratification or consent hereto, and if such parties are Working Interest Owners they shall also subscribe the operating contract and comply with all terms and conditions therein set forth. Such subsequent joinder shall be effective on the first of the month following the filing of five counterparts thereof with the Supervisor. A counterpart thereof shall also be filed with the Commissioner and with the Commission.

25. FAILURE OR DEFECT IN TITLE. This agreement shall not be affected by any failure or defect in the title of any Working Interest Owner or Royalty Owner to land or leases or operating agreements in the unit area, but if at any time title to any of said land, leases, or operating agreements shall be disputed or clouded by court action or otherwise so as to jeopardize the right of Unit Operator to operate such lands in the manner and for the purposes herein set forth, the Unit Operator, during the period of such jeopardy, may impound the unitized substances produced therefrom, or the proceeds of the sale thereof except royalties due the United States or the

State of New Mexico until the right to operate said lands shall be satisfactorily cleared. If a party hereto shall lose title, in whole or in part, to land or leases or operating agreements made subject to this agreement by such party, such party's participation hereunder as to the lands or leases or operating agreements as to which such title shall be lost, shall be cancelled to the extent of such failure of title, and on such cancellation such party shall refund and repay to Unit Operator all profits, monies, credits and the value of unitized substances received in kind under this agreement, and shall be entitled to a refund of any costs and expenses theretofore paid by such party by reason of the land, leases or operating agreements to which title has been lost. Unit Operator shall be under no obligation to defend title to lands or leases, operating agreements or other contracts covering lands subject to this agreement belonging to any party subscribing or consenting hereto, but may do so at its election.

26. NOTICES. All notices to all parties subscribing or consenting hereto herein provided for shall be deemed to have been given when deposited in the United States mail as registered mail, with postage thereon fully prepaid, addressed to such parties, and if their addresses are set forth under their respective signatures hereto, then at such addresses, or when filed as a telegram with the Western Union Telegraph Company or any successor in interest of said telegraph company, addressed as above provided, with all charges thereon fully prepaid. Any such party by notice in writing to Unit Operator shall be privileged to change its address.

27. HEIRS AND ASSIGNS. This agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

28. COUNTERPARTS. This agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document, and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties, owning or claiming an interest in the lands affected hereby.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution and a list of the lands made subject to this agreement.

DESCRIPTION OF LANDS

New Mexico Principal Meridian

T. 10 S., R. 25 E.,

Sec. 36, S $\frac{1}{2}$ SE $\frac{1}{4}$.

T. 10 S., R. 26 E.,

Sec. 31, S $\frac{1}{2}$,

Sec. 32, NW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$,

Sec. 33, S $\frac{1}{2}$.

T. 11 S., R. 25 E.,

Sec. 1, NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 11, E $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 12, NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$,
SE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$,

Sec. 13, All,

Sec. 14, E $\frac{1}{2}$ NE $\frac{1}{4}$,

Sec. 24, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$,

Sec. 25, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$.

T. 11 S., R. 26 E.,

Sec. 1, S $\frac{1}{2}$,

Sec. 2, Lots 5 and 6, NW $\frac{1}{4}$ SW $\frac{1}{4}$,

Sec. 3, Lots 1, 2, 3, and 4, SW $\frac{1}{4}$,
N $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 4, Lots 2, 3, 4, and 5, SE $\frac{1}{4}$,

Sec. 9, Lots 1, and 2, NW $\frac{1}{4}$ NE $\frac{1}{4}$,

Sec. 10, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$,

Sec. 11, All,

Sec. 12, All,

Sec. 13, All,

Sec. 14, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$,

Sec. 15, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$,

Sec. 21, Lots 1, 2, 3, and 4, W $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 22, All,

Sec. 23, All,

Sec. 24, All,

Sec. 26, W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$,

Sec. 27, NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$,
N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$,

Sec. 28, Lots 1, 2, 3, and 4,
W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$,

Sec. 34, NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$,

Sec. 35, N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$.

T. 11 S., R. 27 E.,

Sec. 6, Lot 1, SE $\frac{1}{4}$,

Sec. 7, Lots 1, 2, 3, and 4, E $\frac{1}{2}$ W $\frac{1}{2}$,

Sec. 19, Lots 1, 2, 3, and 4.

) RICHFIELD OIL CORPORATION

) By _____
Vice President

) By _____
Secretary

) UNIT OPERATOR and

) WORKING INTEREST OWNER

) Address: 555 South Flower Street
Los Angeles 13, California.

) Executed this _____ day of
_____, 1946.

) Witnesses to signature of
RICHFIELD OIL CORPORATION

) Witness: _____

OTHER WORKING INTEREST OWNERS

DESCRIPTION OF LANDS

New Mexico Principal Meridian

T. 10 S., R. 26 E.,

Sec. 32, $W\frac{1}{2}SE\frac{1}{4}$.

T. 11 S., R. 25 E.,

Sec. 11, $SE\frac{1}{4}NE\frac{1}{4}$,

Sec. 12, $S\frac{1}{2}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$, $NE\frac{1}{4}SE\frac{1}{4}$.

T. 11 S., R. 26 E.,

Sec. 2, Lots 7 and 8, $NW\frac{1}{4}SE\frac{1}{4}$,
 $SE\frac{1}{4}SE\frac{1}{4}$,

Sec. 9, $E\frac{1}{2}NE\frac{1}{4}$, $SW\frac{1}{4}NE\frac{1}{4}$, $SE\frac{1}{4}$,

Sec. 10, $SW\frac{1}{4}$, $W\frac{1}{2}SE\frac{1}{4}$, $SE\frac{1}{4}SE\frac{1}{4}$,

Sec. 15, $N\frac{1}{2}NE\frac{1}{4}$, $W\frac{1}{2}$,

Sec. 25, $W\frac{1}{2}$,

Sec. 26, $E\frac{1}{2}$.

T. 11 S., R. 27 E.,

Sec. 6, Lots 3, 4, 5, and 6, $E\frac{1}{2}SW\frac{1}{4}$,

Sec. 7, $NE\frac{1}{4}$,

Sec. 18, Lots 1, 2, 3, and 4, $E\frac{1}{2}W\frac{1}{2}$.

DEKALB AGRICULTURAL ASSOCIATION, INC.

By _____
President

By _____
Secretary

Address: DeKalb, Illinois

Executed this _____ day of

_____, 1946.

Witnesses to signature of
DEKALB AGRICULTURAL ASSOCIATION, INC.

Witnesses: _____

STATE OF _____)
COUNTY OF _____) SS.

On this _____ day of _____, 1946, before me personally appeared _____, to me personally known, who, being by me duly sworn did say that he is the _____ President of DEKALB AGRICULTURAL ASSOCIATION, INC., and that the seal affixed to the foregoing instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said _____ acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year first above written.

Notary Public

My commission expires: _____

STATE OF CALIFORNIA)
) SS.
COUNTY OF LOS ANGELES)

On this ____ day of _____, 1946, before me personally appeared

_____, to me personally known, who, being by me
duly sworn did say that he is the _____ President of the RICHFIELD OIL
CORPORATION, and that the seal affixed to the foregoing instrument is the
corporate seal of said corporation and that said instrument was signed and
sealed in behalf of said corporation by authority of its Board of Directors, and
said _____ acknowledged said instrument to be the
free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal
on this the day and year first above written.

My commission expires: _____

Notary Public

EXHIBIT "B"

SCHEDULE SHOWING THE NATURE AND EXTENT
OF OWNERSHIP OF OIL AND GAS RIGHTS IN
ALL LAND IN THE UNIT AREA TO WHICH THE
FOREGOING UNIT AGREEMENT WILL BECOME
APPLICABLE BY SIGNATURE THERETO, OR TO
A COUNTERPART THEREOF, BY THE OWNERS
OF SUCH RIGHTS.

FEDERAL LANDS

<u>Description</u>	<u>No. of Acres</u>	<u>Las Cruces Serial No.</u>	<u>Ownership of Application or Oil and Gas Lease</u>
<u>New Mexico Principal Meridian</u>			
<u>T. 10 S., R. 26 E.</u>			
Section 31 Lots 3 and 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$	320.38	062044	Bess V. Ballard
Section 33 S $\frac{1}{2}$	320	062044	Bess V. Ballard
Section 34 SE $\frac{1}{4}$ SE $\frac{1}{4}$	40	063687	Lillian T. Hinkle
Section 35 SW $\frac{1}{4}$ SW $\frac{1}{4}$	40	063687	Lillian T. Hinkle
<u>T. 11 S., R. 25 E.</u>			
Section 1 NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$	320.22	061461	S. W. Lodewick
NW $\frac{1}{4}$ NW $\frac{1}{4}$	40.18	063850	Frank E. Wimberley
Section 11 SE $\frac{1}{4}$ NE $\frac{1}{4}$	40	063854	Margaret W. Childress
Section 12 E $\frac{1}{2}$ NE $\frac{1}{4}$	80	062045	Bert Ballard
S $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$	160	064119	Ola Wimberley
<u>T. 11 S., R. 26 E.</u>			
Section 1 Lots 1, 2, 3, and 4	23.79	061517	Virginia Shaw
S $\frac{1}{2}$	320	062042	Cora Lodewick
Section 3 Lots 1, 2, 3, and 4	24.64	061461	S. W. Lodewick
N $\frac{1}{2}$ SE $\frac{1}{4}$	80	062044	Bess V. Ballard
SW $\frac{1}{4}$	160	062043	Laura Lodewick

<u>Description</u>	<u>No. of Acres</u>	<u>Las Cruces Serial No.</u>	<u>Ownership of Application or Oil and Gas Lease</u>
<u>T. 11 S., R. 26 E. (continued)</u>			
Section 4			
Lots 2, 3, 4, and 5, SE $\frac{1}{4}$	171	061461	S. W. Lodewick
Section 9			
Lots 1 and 2	7.65	061461	S. W. Lodewick
Lots 3 and 4	8.15		U. S. A.
NW $\frac{1}{4}$ NE $\frac{1}{4}$	40	062042	Cora Lodewick
NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$	280	026468	S. W. Lodewick and S. P. Johnson
Section 10			
S $\frac{1}{2}$ NE $\frac{1}{4}$	80	062044	Bess V. Ballard
NW $\frac{1}{4}$	160	062043	Laura Lodewick
SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$	280	026468	S. W. Lodewick and S. P. Johnson
NE $\frac{1}{4}$ SE $\frac{1}{4}$	40	062042	Cora Lodewick
Section 11			
NW $\frac{1}{4}$	160	062044	Bess V. Ballard
E $\frac{1}{2}$, SW $\frac{1}{4}$	480	063540	S. W. Lodewick
Section 12			
All	640	062042	Cora Lodewick
Section 13			
All	640	062042	Cora Lodewick
Section 14			
N $\frac{1}{2}$ N $\frac{1}{2}$	160	063540	S. W. Lodewick
S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$	480	062043	Laura Lodewick
Section 15			
N $\frac{1}{2}$ NE $\frac{1}{4}$	80	026468	S. W. Lodewick and S. P. Johnson
S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$	240	062042	Cora Lodewick
W $\frac{1}{2}$	320	029232	S. W. Lodewick
Section 22			
All	640	062043	Laura Lodewick
Section 23			
All	640	062043	Laura Lodewick
Section 24			
All	640	062044	Bess V. Ballard

<u>Description</u>	<u>No. of Acres</u>	<u>Las Cruces Serial No.</u>	<u>Ownership of Application or Oil and Gas Lease</u>
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T. 11 S., R. 26 E. (continued)

Section 25 N $\frac{1}{2}$, SW $\frac{1}{4}$	480	062042	Cora Lodewick
Section 26 E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$	400	062043	Laura Lodewick
W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$	240	063855	James Q. Marshall
Section 27 NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$	400	063855	James Q. Marshall
Section 33 Lots 1 and 2, W $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$	133.70	063876	Lorene F. Wilhite
Section 34 NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$	280	063855	James Q. Marshall
Section 35 N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$	400	063855	James Q. Marshall

T. 11 S., R. 27 E.

Section 7 Lots 1, 2, 3, and 4, E $\frac{1}{2}$ W $\frac{1}{2}$, NE $\frac{1}{4}$	460.24	062020	Lillian Coll
Section 18 Lots 1, 2, 3, and 4, E $\frac{1}{2}$ W $\frac{1}{2}$	298.60	062020	Lillian Coll
Section 19 Lots 1, 2, 3, and 4	139.76	061266	Marion Roney, also known as Marian Roney

STATE LANDS

<u>Description</u>	<u>No. of Acres</u>	<u>State Lease No. and Exp. Date</u>	<u>Oil and Gas Lease Ownership</u>
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New Mexico Principal Meridian

T. 10 S., R. 25 E.

Section 36 S $\frac{1}{2}$ SE $\frac{1}{4}$	80	E-354-2 Exp. 6-11-55	Richfield Oil Corporation 555 South Flower Street Los Angeles 13, California
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<u>Description</u>	<u>No. of Acres</u>	<u>State Lease No. and Exp. Date</u>	<u>Oil and Gas Lease Ownership</u>
<u>T. 10 S., R. 26 E.</u>			
Section 32 E $\frac{1}{2}$ SE $\frac{1}{4}$	80	B-10516-10 Exp. 8-10-53	Ernest N. Carter Santa Barbara, California
W $\frac{1}{2}$ SE $\frac{1}{4}$	80	E-351-1 Exp. 6-11-55	DeKalb Agricultural Association, Inc. DeKalb, Illinois
NE $\frac{1}{4}$ SW $\frac{1}{4}$	40	B-7282-25 Exp. 10-28-47	F. A. Behrendt Long Beach, California
NW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	80	E-354-2 Exp. 6-11-55	Richfield Oil Corporation 555 South Flower Street Los Angeles 13, California
SW $\frac{1}{4}$ SW $\frac{1}{4}$	40	B-8023-5 Exp. 2-17-49	Hattie E. Rogers, et al Los Angeles, California
Section 34 SW $\frac{1}{4}$ SW $\frac{1}{4}$	40	B-8850-14 Exp. 10-19-50	Geo. E. Schultz Inglewood, California
SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$	80	E-107 Exp. 2-10-55	Lee Dora Lucas Roswell, New Mexico
<u>T. 11 S., R. 26 E.</u>			
Section 2 Lots 7 and 8, NW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$	91.47	E-354-1 Exp. 6-11-55	DeKalb Agricultural Association, Inc. DeKalb, Illinois
SW $\frac{1}{4}$ SE $\frac{1}{4}$	40	B-8716-15 Exp. 6-25-50	Alexander Soules and Walter M. Soules 743 Santee Street Los Angeles, California
NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$	120	B-10517-3 Exp. 8-10-53	H. Rummel Anderson 35 Calle Claravista Tucson, Arizona
Lots 5 and 6, NW $\frac{1}{4}$ SW $\frac{1}{4}$	51.93	E-354-2 Exp. 6-11-55	Richfield Oil Corporation 555 South Flower Street Los Angeles, California
Section 3 S $\frac{1}{2}$ SE $\frac{1}{4}$	80	B-10517-3 Exp. 8-10-53	H. Rummel Anderson 35 Calle Claravista Tucson, Arizona
Section 10 N $\frac{1}{2}$ NE $\frac{1}{4}$	80	B-10517-3 Exp. 8-10-53	H. Rummel Anderson 35 Calle Claravista Tucson, Arizona

<u>Description</u>	<u>No. of Acres</u>	<u>State Lease No. and Exp. Date</u>	<u>Oil and Gas Lease Ownership</u>
<u>T. 11 S., R. 26 E. (continued)</u>			
Section 16 NE $\frac{1}{4}$ NE $\frac{1}{4}$	40	B-8463 Exp. 1-8-50	Honolulu Oil Corporation Los Angeles, California
Lots 1, 2, 3, and 4, W $\frac{1}{2}$ E $\frac{1}{2}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$	299.60		State of New Mexico
Section 21 E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$	120		State of New Mexico
Section 27 SW $\frac{1}{4}$ SE $\frac{1}{4}$	40		State of New Mexico
<u>T. 11 S., R. 27 E.</u>			
Section 6 Lot 1, SE $\frac{1}{4}$	166.70	B-8443-3 Exp. 12-12-49	Richfield Oil Corporation 555 South Flower Street Los Angeles 13, California
Lots 3, 4, 5, and 6, E $\frac{1}{2}$ SW $\frac{1}{4}$	164.06	B-8443-2 Exp. 12-12-49	DeKalb Agricultural Association, Inc. DeKalb, Illinois

PRIVATELY OWNED LANDS

<u>Description</u>	<u>No. of Acres</u>	<u>Ownership</u>
<u>New Mexico Principal Meridian</u>		
<u>T. 11 S., R. 25 E.</u>		
Section 1 W $\frac{1}{2}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$	160	C. Goodart
SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$	120	J. D. Zimmerman
Section 2 E $\frac{1}{2}$ SE $\frac{1}{4}$	80	J. D. Zimmerman
Section 11 NE $\frac{1}{4}$ NE $\frac{1}{4}$	40	J. D. Zimmerman
E $\frac{1}{2}$ SE $\frac{1}{4}$	80	D. R. Britt, Jr., et al
Section 12 W $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$	400	D. R. Britt, Jr., et al
Section 13 N $\frac{1}{2}$	320	D. R. Britt, Jr., et al
SW $\frac{1}{4}$	160	H. J. Chittenden
SE $\frac{1}{4}$	160	C. M. Sawey, et al

<u>Description</u>	<u>No. of Acres</u>	<u>Ownership</u>
<u>T. 11 S., R. 25 E. (continued)</u>		
Section 14		
$E\frac{1}{2}NE\frac{1}{4}$	80	C. M. Sawey, et al
$E\frac{1}{2}SE\frac{1}{4}$	80	Paul King
Section 23		
$E\frac{1}{2}NE\frac{1}{4}$	80	Paul King
Section 24		
$NE\frac{1}{4}NE\frac{1}{4}, S\frac{1}{2}NE\frac{1}{4}, SE\frac{1}{4}$	280	C. M. Sawey, et al
$NW\frac{1}{4}NE\frac{1}{4}$	40	Walter C. Lindley
$NW\frac{1}{4}$	160	Paul King
$SW\frac{1}{4}$	160	C. Juelfs
Section 25		
$E\frac{1}{2}NE\frac{1}{4}, NE\frac{1}{4}SE\frac{1}{4}$	120	C. M. Sawey, et al
$W\frac{1}{2}NE\frac{1}{4}, NE\frac{1}{4}NW\frac{1}{4}$	120	C. Juelfs
<u>T. 11 S., R. 26 E.</u>		
Section 2		
$NE\frac{1}{4}SE\frac{1}{4}$	40	R. H. Rice
Section 4		
Lot 1	5.63	Orville Greenwood
Section 21		
Lots 1, 2, 3, and 4, $W\frac{1}{2}SE\frac{1}{4}$	105.60	C. M. Sawey, et al
$W\frac{1}{2}NE\frac{1}{4}, SE\frac{1}{4}SE\frac{1}{4}$	120	Ownership not determinable at present time
Section 27		
$W\frac{1}{2}W\frac{1}{2}, SE\frac{1}{4}SW\frac{1}{4}$	200	Ownership not determinable at present time.
Section 28		
Lots 1, 2, 3, and 4, $W\frac{1}{2}NE\frac{1}{4}, SE\frac{1}{4}$	267.84	C. M. Sawey
$E\frac{1}{2}NE\frac{1}{4}$	80	Ownership not determinable at present time
Section 33		
$SE\frac{1}{4}NE\frac{1}{4}$	40	Annie L. Richards
Section 34		
$N\frac{1}{2}NW\frac{1}{4}, SW\frac{1}{4}NW\frac{1}{4}$	120	Annie L. Richards
$N\frac{1}{2}SW\frac{1}{4}$	80	Fin and Feather Club
Total		16,901.14 acres

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

THAT, WHEREAS, the undersigned are the owners of an oil and gas lease issued by the Secretary of the Interior of the United States pursuant to the Act of Congress approved February 25, 1920, (41 Stat. 437), as amended, upon land belonging to the United States of America, bearing serial number _____, covering the following described land situate in the County of Chaves, State of New Mexico, to wit:

and

WHEREAS, RICHFIELD OIL CORPORATION, a Delaware corporation, has an option to commit said lease and lands to that certain "Unit Agreement for the Development and Operation of the Comanche Area, Chaves County, New Mexico" in the form approved by the Secretary of the Interior of the United States, and to acquire an operating agreement thereon covering all or a part of said land;

NOW, THEREFORE, in consideration of the premises, the undersigned hereby consent that the above described land, or any part thereof, may be **made** **the** subject of or committed to said Unit Agreement for the Development and Operation of the Comanche Area, Chaves County, New Mexico, under said Act of Congress, as amended, and hereby make, constitute and appoint any executive officer of RICHFIELD OIL CORPORATION irrevocably as their attorney-in fact for them and each of them in their place and stead at any time to commit said lease and land, or any part thereof, to the extent of the

interests of the undersigned therein, to the aforesaid unit agreement, and to execute such unit agreement on behalf of the undersigned, subject to the final approval of said unit agreement by the Secretary of the Interior, and to execute all instruments and do all things necessary to make said unit agreement effective.

Executed this _____ day of _____, 1946.

STATE OF _____)
COUNTY OF _____) SS

On this _____ day of _____, 1946, before me personally appeared _____,
_____,
to me known to be the person described in and who executed the foregoing instrument, and acknowledged that _____ executed the same as _____ free act and deed.

Witness my hand and official seal the day and year last above written.

Notary Public

My commission expires:

ROYALTY OWNERS' CONSENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Comanche Area, Chaves County, New Mexico, in the form approved by the Secretary of the Interior, the Oil Conservation Commission of the State of New Mexico, and the Commissioner of Public Lands of the State of New Mexico, the undersigned, owners of royalties in, or interests in oil and gas and/or production thereof in, or other interests in the leases, contracts and lands described in, committed to, and made subject to said unit agreement by the owners of working interests therein, do hereby, severally, each to the extent of his particular ownership or interest in said leases, contracts and lands, approve and ratify the said and foregoing unit agreement, and join in and adopt the terms thereof as applicable to said leases, contracts and lands and our royalty interests, or other interests therein, and hereby consent to the Working Interest Owners under said leases, contracts and lands becoming a party to said foregoing unit agreement and committing said leases, contracts and lands thereto, and the undersigned further agree that all leases, contracts and agreements concerning said lands heretofore entered into by the undersigned with any of the parties approving, subscribing or consenting to said unit agreement, are hereby modified and amended in all particulars necessary to conform said leases, contracts and agreements to the provisions of said unit agreement.

Dated: _____, 1946.

Witness:

_____	_____
_____	_____
_____	Address: _____

STATE OF _____)
COUNTY OF _____) SS

On this _____ day of _____, 1946, before
me personally appeared _____

to me known to be the person_ described in and who executed the foregoing
instrument, and acknowledged that _____ executed the same as _____
free act and deed.

Witness my hand and official seal the day and year last above
written.

Notary Public

My commission expires:

CERTIFICATE OF APPROVAL
OF THE STATE OF NEW MEXICO

The undersigned, having this day examined an agreement for the cooperative or unit operation and development of a prospective oil or gas field or area, which agreement is entitled "Unit Agreement for the Development and Operation of the Comanche Area, Chaves County, New Mexico", entered into between RICHFIELD OIL CORPORATION, a Delaware corporation, as Unit Operator, and likewise subscribed by numerous Working Interest Owners and Royalty Owners, to which agreement this certificate is attached; and

WHEREAS, upon examination thereof the Commissioner finds:

(a) that such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said field;

(b) that under the operations proposed the State will receive its fair share of the recoverable oil or gas in place under its lands in the area affected;

(c) that the agreement is in other respects for the best interests of the State;

(d) that the agreement provides for the unit operation of the field, for the allocation of production and the sharing of profits from the lands within the unit area covered by said agreement and committed thereto on an acreage basis, as specified in said agreement;

NOW, THEREFORE, by virtue of the authority conferred upon me by Chapter 88 of the Laws of the State of New Mexico, 1943, approved April 14, 1943, I, the undersigned, Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said agreement as to the lands of the State of New Mexico included in

said Unit Agreement for the Development and Operation of the Comanche Area, Chaves County, New Mexico, and subject to all the provisions of the aforesaid Chapter 88 of the Laws of the State of New Mexico, 1943.

Executed this _____ day of _____, 1946.

Commissioner of Public Lands of the
State of New Mexico

APPROVAL - CERTIFICATION - DETERMINATION

Pursuant to the statutory authority vested in the Secretary of the Interior under the Act approved March 4, 1931, 46 Stat. 1523, and the Act approved August 21, 1935, 49 Stat. 674, amending the Act approved February 25, 1920, 41 Stat. 437; 30 U. S. C. 226, 184 and 189, in order to secure the proper protection of the public interests, I, _____ Secretary of the Interior, this _____ day of _____, 1946, hereby take the following action:

A. Approve the attached agreement for the development and operation of the Comanche unit area, New Mexico;

B. Determine and certify that the plan of development and operation contemplated in said agreement is for the purpose of more properly conserving the oil or gas resources of said unit area and is necessary and advisable in the public interest.

Secretary of the Interior

C O P Y

UNITED STATES
DEPARTMENT OF THE INTERIOR
OFFICE OF THE SECRETARY
WASHINGTON 25, D. C.

APR - 2 1946

Richfield Oil Corporation,
Richfield Building
Los Angeles 13, Calif.

Gentlemen:

Under date of March 15 you submitted for consideration, through the office of the oil and gas supervisor of the Geological Survey at Roswell, New Mexico, a proposed text of a unit agreement for the Comanche Area, Chaves County, New Mexico.

Enclosed is one copy of the text you submitted in which certain revisions have been indicated. In the absence of any objection not now apparent in the record or hereafter presented, a duly executed agreement which is identical with the enclosed revision of your original proposed text, if submitted within a reasonable period of time, will receive final approval.

Very truly yours,

(signed)

R. R. SAYERS

Acting Assistant Secretary

Enclosure 513.

EXHIBIT B

RICHFIELD OIL CORPORATION

