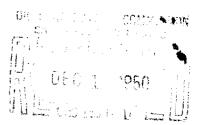
PETROLEUM AND ITS PRODUCTS



GULF OIL CORPORATION

P.O. DRAWER 1290 · FORT WORTH 1, TEXAS

F. J. ADAMS VICE PRESIDENT

GULF PRODUCTION DIVISION

(Not 253

December 11, 1950

John Jand Oil Conservation Commission Santa Fe, New Mexico

Attention: Mr. R. R. Spurrier

Gentlemen:

Request for Extension Re: of Boundaries of Teague-Ellenburger Pool, Lea County, New Mexico.

Gulf Oil Corporation et al No. 1 E. C. Hill, located 1980' from the south and west lines of Section 27, Township 23 South, Range 37 East, Lea County, New Mexico, has been completed in the Ellenburger dolomite at total depth 9785; top pay 9685; initial daily potential 569.04 barrels oil, producing through casing perforations from 9710 to 9750; gravity 45.3 degrees, corrected; 24 hour gas volume rate 170,900 cubic feet, gas-oil ratio 308:1. This well encountered the top of the Ellenburger dolomite at 9675', is structurally 25' higher than Gulf's No. 11 La Munyon, an Ellenburger producer in the Teague-Ellenburger Field, located one-half mile to the north, and is completed in the equivalent of the pay zone in the No. 11 La Munyon.

The presently defined boundaries of the Teague-Ellenburger Pool includes the south half of Section 22 and the north half of Section 27, Township 23 South, Range 37 East, Lea County, New Mexico. Inasmuch as the No. 1 E. C. Hill is completed in the pay zone of the Teague-Ellenburger Pool and is outside the

Anticipal Desirated

present boundaries of the Pool, Gulf Oil Corporation respectfully requests that the boundaries of the Teague-Ellenburger Pool be extended to include the south half of Section 27, Township 23 South, Range 37 East.

Yours very truly,

F. J. Adams

February July



Care 253

CONTINENTAL OIL COMPANY

Fothe, New Mexico Jamery 29, 1951

New Mexico Oil Conservation Commission P. O. Box 871 Senta Pe. New Mexico

Gent Lengus

The Continental Cil Company being the operator of the J. H. Molan lease, L. C. 032096 (b) on which is completed the J. H. Molan No. 1, classified as a mildest and located 560° from the South and mest lines of Section 11-7 215-R 37E, Lea County, New Lexico, wishes to present partinent data to show that the present boundaries of the Drinkard Pool should be extended to include the subject well.

The J. H. Welen No. 1 was completed on detaber 15, 1950, at a ping-back depth of 6592° for an initial potential of 40 berrels of 38.6° API gravity oil per day, no meter, graping through 2 1/2° tubing with 36.2 MCF gas per day for a gas-oil ratio of 1,155 cubic feet per berrel. Completion was made through perforations 6530-6535°, 6542-6546°, 6551-6560°, and 6572-6587°. As the well has been pumping since completion, no better-hole pressure data is available.

As shown on the attached cross-section, Exhibit "A", the Drinkard formation was encountered in the subject well at 6450° or a -3027 subsea datum. The electrical survey of the Continental Nolan No. 1 as compared to the E. F. Poren Oven Nos. 1 and 2 in Section 14-21-37, now included in the Drinkard Fool, substantiates the continuity

of the Drinland formation between the two leases.

In where of the evidence presented berein, the Continuental Cil.
Company respectfully requests that the boundary of the Drinkord Pool,
Lea County, Herr Hexton, be extended to include the Southwest 1/4 of the
Southwest 1/4 of Section 11, Township 21 South, Runge 37 East.

lows very truly,

S. L. SHAPER

Supt., Nor Mexico District Vest Teme-New Mexico Division

Production Department

BIS-LIPL

OC: N.M.O.C.C. - Hobbs

Case 233

G. B. SUPPES & C. E. SUPPES

OIL PRODUCERS
P. O. BOX 660

TULSA, OKLAHOMA

January 30, 1951

Jeh 20 Jeannet

> New Mexico Oil Conservation Commission Box 871 Santa Fe, New Mexico

Gentlemen:

Cur Mitchell B-#5-E, located in the Southwest corner of the Southwest Quarter of the Northwest Quarter of Section 5-17S-32E., was completed in October, 1950.

Our Mitchell B-#6-D, located in the Southwest corner of the Northwest Quarter of the Northwest Quarter of Section 5-17S-32E., was completed in December, 1950. The above two wells were completed in Zone 8. I think these two wells should be added as an extension to the North Maljamar pool. Mitchell #5 is a top allowable well. Mitchell #6 will probably make from 10 to 12 barrels per day.

I hope this is the information that you want so as to classify the above wells.

Yours truly,

SUPPES & KENNEDY

 \mathcal{B}_{y} \mathcal{U} .

G. B. Suppes

GBS:e

STATE OF NEW MEXICO OFFICE OF STATE GEOLOGIST SANTA FE, NEW MEXICO

February 1, 1951

Editor, Santa Fe New Mexican SANTA FE, NEW MEXICO

Dear Sire

Mis Notices of Publication Games 253, 254, 286, 297, 258 and 259

Please publish the enclosed notices one time immediately on receipt of this request. Please proofmed the notices carefully and send a copy of the paper carrying such metices to this office.

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PIEASE PUBLISH NOT LATER THAN FEBRUARY 7, 1951.

Very truly years,

R. R. Spurmier Secretary - Director

RRS:nr Encl.

STATE OF NEW MEXICO OFFICE OF STATE GEOLOGIST SANTA FE, NEW MEXICO

February 1, 1951

Hobbs Daily News Sun Hobbs, New Mexico

> Re: Notice of Publication Game 253

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R. R. Spurrier, Secretary - Director

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