

DOMESTIC SERVICE	
Check the class of service desired; otherwise this message will be sent as a full rate telegram	
FULL RATE TELEGRAM	SERIAL
DAY LETTER	NIGHT LETTER

WESTERN UNION

1206

INTERNATIONAL SERVICE	
Check the class of service desired; otherwise this message will be sent at the full rate	
FULL RATE	LETTER TELEGRAM
VICTORY LETTER	SHIP RADIOGRAM

W. P. MARSHALL, PRESIDENT

NO. WDS.-CL. OF SVC.	PD. CR. COLL.	CASH NO.	CHARGE TO THE ACCOUNT OF	TIME FILED
			OIL CONSERVATION COMMISSION	

Send the following message, subject to the terms on back hereof, which are hereby agreed to

SEPTEMBER 28 1951

MR C P DINEY
PHILLIPS PETROLEUM COMPANY
BARTLESVILLE OKLAHOMA

ADVERTISEMENTS ALREADY ISSUED ON OCTOBER 23 HEARING INCLUDING
PRESSURE MAINTENANCE CASES 314 and 315. YOUR TELEGRAM WILL BE
ENTERED AS REQUEST FOR CONTINUANCE WHICH WILL PROBABLY BE GRANTED.

JASON KELLANIN, ATTORNEY
N. M. OIL CONSERVATION COMMISSION

cc: Case 314
Case 315

ALL MESSAGES TAKEN BY THIS COMPANY ARE SUBJECT TO THE FOLLOWING TERMS:

To guard against mistakes or delays, the sender of a message should order it repeated, that is, telegraphed back to the originating office for comparison. For this, one-half the unrepeatd message rate is charged in addition. Unless otherwise indicated on its face, this is an unrepeatd message and paid for as such, in consideration whereof it is agreed between the sender of the message and this Company as follows:

1. The Company shall not be liable for mistakes or delays in the transmission or delivery, or for non-delivery, of any message received for transmission at the unrepeatd-message rate beyond the sum of five hundred dollars; nor for mistakes or delays in the transmission or delivery, or for non-delivery, of any message received for transmission at the repeated-message rate beyond the sum of five thousand dollars, unless specially valued; nor in any case for delays arising from unavoidable interruption in the working of its lines.

2. In any event the Company shall not be liable for damages for mistakes or delays in the transmission or delivery, or for the non-delivery, of any message, whether caused by the negligence of its servants or otherwise, beyond the actual loss, not exceeding in any event the sum of five thousand dollars, at which amount the sender of each message represents that the message is valued, unless a greater value is stated in writing by the sender thereof at the time the message is tendered for transmission, and unless the repeated-message rate is paid or agreed to be paid, and an additional charge equal to one-tenth of one percent of the amount by which such valuation shall exceed five thousand dollars.

3. The Company is hereby made the agent of the sender, without liability, to forward this message over the lines of any other company when necessary to reach its destination.

4. Except as otherwise indicated in connection with the listing of individual places in the filed tariffs of the Company, the amount paid for the transmission of a domestic telegram or an incoming cable or radio message covers its delivery within the following limits: In cities or towns of 5,000 or more inhabitants where the Company has an office which, as shown by the filed tariffs of the Company, is not operated through the agency of a railroad company, within two miles of any open main or branch office of the Company; in cities or towns of 5,000 or more inhabitants where, as shown by the filed tariffs of the Company, the telegraph service is performed through the agency of a railroad company, within one mile of the telegraph office; in cities or towns of less than 5,000 inhabitants in which an office of the Company is located, within one-half mile of the telegraph office. Beyond the limits above specified the Company does not undertake to make delivery, but will endeavor to arrange for delivery as the agent of the sender, with the understanding that the sender authorizes the collection of any additional charge from the addressee and agrees to pay such additional charge if it is not collected from the addressee. There will be no additional charge for deliveries made by telephone within the corporate limits of any city or town in which an office of the Company is located.

5. No responsibility attaches to this Company concerning messages until the same are accepted at one of its transmitting offices; and if a message is sent to such office by one of the Company's messengers, he acts for that purpose as the agent of the sender.

6. The Company will not be liable for damages or statutory penalties when the claim is not presented in writing to the Company, (a) within sixty days after the message is filed with the Company for transmission in the case of a message between points within the United States (except in the case of an intrastate message in Texas) or between a point in the United States on the one hand and a point in Alaska, Canada, Labrador, Mexico, Newfoundland and St. Pierre & Miquelon Islands on the other hand, or between a point in the United States and a ship at sea or in the air, (b) within 95 days after the cause of action, if any, shall have accrued in the case of an intrastate message in Texas, and (c) within 180 days after the message is filed with the Company for transmission in the case of a message between a point in the United States and a foreign or overseas point other than the points specified above in this paragraph; provided, however, that this condition shall not apply to claims for damages or overcharges within the purview of Section 415 of the Communications Act of 1934.

7. It is agreed that in any action by the Company to recover the tolls for any message or messages the prompt and correct transmission and delivery thereof shall be presumed, subject to rebuttal by competent evidence.

8. Special terms governing the transmission of messages according to their classes, as enumerated below, shall apply to messages in each of such respective classes in addition to all the foregoing terms.

9. No employee of the Company is authorized to vary the foregoing.

1-49

CLASSES OF SERVICE

DOMESTIC SERVICES

FULL RATE TELEGRAM

A full rate expedited service.

DAY LETTER (DL)

A deferred service at lower than the full rate.

SERIAL (SER)

Messages sent in sections during the same day.

NIGHT LETTER (NL)

Accepted up to 2 A. M. for delivery not earlier than the following morning at rates substantially lower than the full rate telegram or day letter rates.

INTERNATIONAL SERVICES

FULL RATE (FR)

The standard fast service at full rates. May be written in any language that can be expressed in Roman letters, or in secret language. A minimum charge for 5 words applies.

LETTER TELEGRAM (LT)

Overnight plain language messages. Minimum charge for 22 words applies.

VICTORY LETTER TELEGRAM (VLT)

Overnight plain language messages to armed forces overseas. Minimum charge for 10 words applies.

SHIP RADIOGRAM

A service to and from ships at sea. Plain or secret language may be used. Minimum charge for 5 words applies.

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

August 1, 1952

PLEASE ADDRESS REPLY TO COMPANY AT

P. O. Box 1638

Hobbs, New Mexico

Oil Conservation Commission
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool is submitted:

June, 1952

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	10140	9595		173	74
State "B" a/c-1 Well #2	10140	9596		240	7
State "B" Lease	20280	19191	21156	413	81
State "C" a/c-1 Well #1	10140	10071		222	-
State "C" a/c-1 Well #2	10140	10071		161	-
State "C" a/c-1 Well #3	10140	10073		161	-
State "C" Lease	30420	30125	31506	544	-

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	261238	3488.5	296
State "B" a/c-1 Well #2	10648	328.0	7
State "C" a/c-1 Well #1	232866	4726.0	-
State "C" a/c-1 Well #2	222692	3636.0	-
State "C" a/c-1 Well #3	207834	4368.0	-

Very truly yours,

John Yuronka

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

John Yuronka,
District Engineer

AUG -4 1952

TEXAS PACIFIC COAL AND OIL COMPANY

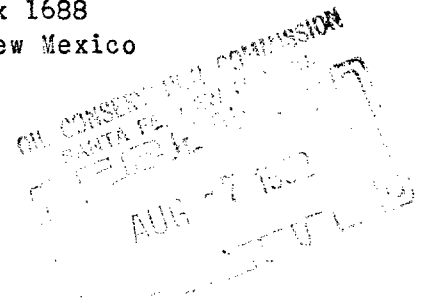
FIELD OFFICE

August 5, 1952

PLEASE ADDRESS REPLY TO COMPANY AT

P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico



Dear Sir:

Per your request and in accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, N. M., is submitted:

May, 1952

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	10881	2723	2723	68	74
State "B" a/c-1 Well #2	4732	1052		88	-
State "B" Lease	15613	3775	2723	156	74
State "C" a/c-1 Well #1	10881	2383	2704	52	-
State "C" a/c-1 Well #2	10881	2383	2704	38	-
State "C" a/c-1 Well #3	10881	2383	2704	38	-
State "C" Lease	32643	7149	8112	128	-

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	251643	3315.5	222
State "B" a/c-1 Well #2	1052	88.0	-
State "C" a/c-1 Well #1	222795	4504.0	-
State "C" a/c-1 Well #2	212621	3475.0	-
State "C" a/c-1 Well #3	197761	4207.0	-

Very truly yours,

John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

August 12, 1952

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688

Hobbs, New Mexico
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

AUG 14 1952

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, N. M., is submitted:

July, 1952

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	9362	9941		179	74
State "B" a/c-1 Well #2	9362	9942		249	7
State "B" Lease	18724	19883	18687	428	81
State "C" a/c-1 Well #1	9362	9725		214	-
State "C" a/c-1 Well #2	9362	9725		156	-
State "C" a/c-1 Well #3	9362	9727		156	-
State "C" Lease	28086	29177	28152	526	-

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	271179	3667.5	370
State "B" a/c-1 Well #2	20590	577.0	14
State "C" a/c-1 Well #1	242591	4940.0	-
State "C" a/c-1 Well #2	232417	3792.0	-
State "C" a/c-1 Well #3	217561	4524.0	-

Very truly yours,

John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

SEP 15 1952

September 13, 1952

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, N. M., is submitted:

August, 1952

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	9362	9279		167	1
State "B" a/c-1 Well #2	9362	9280		316	6
State "B" Lease	18724	18559	18868	483	7
State "C" a/c-1 Well #1	9362	9319		205	1
State "C" a/c-1 Well #2	9362	9319		149	1
State "C" a/c-1 Well #3	9362	9320		149	1
State "C" Lease	28086	27958	28093	503	3

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	280458	3834.5	371
State "B" a/c-1 Well #2	29870	893.0	20
State "C" a/c-1 Well #1	251910	5145.0	1
State "C" a/c-1 Well #2	241736	3941.0	1
State "C" a/c-1 Well #3	226881	4673.0	1

Very truly yours,

John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

October 14, 1952

PLEASE ADDRESS REPLY TO COMPANY AT

P. O. Box 1688
Hobbs, New Mexico

Mr. W. D. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro-Devonian Pool, Lea County, N.M., is submitted:

September, 1952

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" A/c 1, Well #1	9510	9512		200	1
State "B" A/c 1, Well #2	9510	9512		209	7
State "B" A/c 1 Lease	19020	19024	19728	409	8
State "C" A/c 1, Well #1	9510	9552		210	1
State "C" A/c 1, Well #2	9510	9552		191	1
State "C" A/c 1, Well #3	9510	9552		201	1
State "C" A/c 1, Lease	28530	28656	30141	602	3

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>G's</u>	<u>Water</u>
State "B" A/c 1, Well #1	289970	4034.5	372
State "B" A/c 1, Well #2	39382	1102.0	27
State "C" A/c 1, Well #1	261462	5355.0	2
State "C" A/c 1, Well #2	251268	4132.0	2
State "C" A/c 1, Well #3	236433	4874.0	2

Very Truly Yours,

John Ynrorka

John Ynrorka,
District Engineer

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.

RECEIVED
OCT 16 1952

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

November 11, 1952

PLEASE ADDRESS REPLY TO COMPANY AT

P. O. Box 1688

Hobbs, New Mexico
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

RECEIVED
NOV 14 1952

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro-Devonian Pool, Lea County, N. M., is submitted:

October, 1952

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	9827	10416		219	1
State "B" a/c-1 Well #2	9827	10417		229	7
State "B" a/c-1 Lease	19654	20833	19405	448	8
State "C" a/c-1 Well #1	9827	10738		236	1
State "C" a/c-1 Well #2	9827	10738		215	1
State "C" a/c-1 Well #3	9827	10737		225	1
State "C" a/c-1 Lease	29481	32213	29279	676	3

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	300386	4253.5	373
State "B" a/c-1 Well #2	49799	1331.0	34
State "C" a/c-1 Well #1	272200	5591.0	3
State "C" a/c-1 Well #2	262026	4347.0	3
State "C" a/c-1 Well #3	247170	5099.0	3

1131581

Very truly yours,

John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

December 8, 1952

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

DEC 10 1952

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, N.M., is submitted:

November, 1952

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	9510	8828		185	1
State "B" a/c-1 Well #2	9510	8829		194	6
State "B" Lease	19020	17657	18684	379	7
State "C" a/c-1 Well #1	9510	8820		194	1
State "C" a/c-1 Well #2	9510	8821		176	1
State "C" a/c-1 Well #3	9510	8820		185	1
State "C" Lease	28530	26461	28059	555	3

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	309214	4438.5	374
State "B" a/c-1 Well #2	58628	1525.0	40
State "C" a/c-1 Well #1	281020	5785.0	4
State "C" a/c-1 Well #2	270847	4523.0	4
State "C" a/c-1 Well #3	255990	5284.0	4

Very truly yours,

John Yuronka

John Yuronka,
District Engineer

1131555
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1225,084

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

January 10, 1953

PLEASE ADDRESS REPLY TO COMPANY AT

P. O. Box 1688

Hobbs, New Mexico

OIL CONSERVATION COMMISSION
SANTA FE, N. M.

RECEIVED
JAN 13 1953

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, N. M., is submitted:

December, 1952

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	9827	10114		212	1
State "B" a/c-1 Well #2	9827	10114		222	7
State "B" a/c-1 Lease	19654	20228	19800	434	8
State "C" a/c-1 Well #1	9827	9729		214	1
State "C" a/c-1 Well #2	9827	9728		195	1
State "C" a/c-1 Well #3	9827	9728		204	1
State "C" a/c-1 Lease	29481	29185	29431	613	3

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	319328	4650.5	375
State "B" a/c-1 Well #2	68742	1747.0	47
State "C" a/c-1 Well #1	290749	5999.0	5
State "C" a/c-1 Well #2	280575	4718.0	5
State "C" a/c-1 Well #3	265718	5488.0	5

49,413
1,225,112

Very truly yours,

John Yuronka

John Yuronka,
District Engineer

19412
1131.55
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TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

February 17, 1953

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, N. M., is submitted:

January, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	9827	9755		205	1
State "B" a/c-1 Well #2	9827	9756		215	7
State "B" a/c-1 Lease	19654	19511	19461	420	8
State "C" a/c-1 Well #1	9827	10071		222	1
State "C" a/c-1 Well #2	9827	10072		201	1
State "C" a/c-1 Well #3	9827	10072		212	1
State "C" a/c-1 Lease	29481	30215	29432	635	3

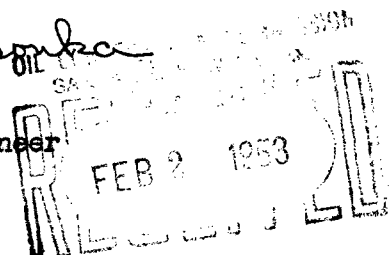
Cumulative Production

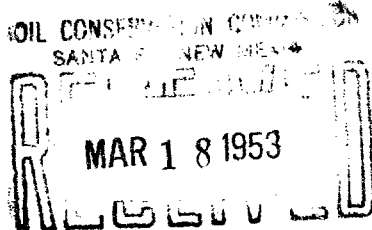
<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	329083	4855.5	376
State "B" a/c-1 Well #2	78498	1962.0	54
State "C" a/c-1 Well #1	300820	6221.0	6
State "C" a/c-1 Well #2	290647	4919.0	6
State "C" a/c-1 Well #3	275790	5700.0	6

Very truly yours,

John Yuronka

John Yuronka,
District Engineer





TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

March 16, 1953

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, N. M., is submitted:

February, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	8876	9229		194	1
State "B" a/c-1 Well #2	8876	9229		203	6
State "B" a/c-1 Lease	17752	18458	18042	397	7
State "C" a/c-1 Well #1	8876	9109		200	1
State "C" a/c-1 Well #2	8876	9108		182	1
State "C" a/c-1 Well #3	8876	9108		191	1
State "C" a/c-1 Lease	26628	27325	26487	573	3

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	338312	5049.5	377
State "B" a/c-1 Well #2	87727	2165.0	60
State "C" a/c-1 Well #1	309929	6421.0	7
State "C" a/c-1 Well #2	299755	5101.0	7
State "C" a/c-1 Well #3	284898	5891.0	7

Very truly yours,

John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

April 7, 1953

PLEASE ADDRESS REPLY TO COMPANY AT

P. O. Box 1688

Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro-Devonian Pool, Lea County, N. M., is submitted:

March, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	9827	9706		204	1
State "B" a/c-1 Well #2	9827	9706		214	7
State "B" a/c-1 Lease	19654	19412	19471	418	8
State "C" a/c-1 Well #1	9827	9898		218	1
State "C" a/c-1 Well #2	9827	9898		198	1
State "C" a/c-1 Well #3	9827	9897		208	1
State "C" a/c-1 Lease	29481	29693	29357	624	3

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	348018	5253.5	378
State "B" a/c-1 Well #2	97433	2379.0	67
State "C" a/c-1 Well #1	319827	6639.0	8
State "C" a/c-1 Well #2	309653	5299.0	8
State "C" a/c-1 Well #3	294796	6099.0	8

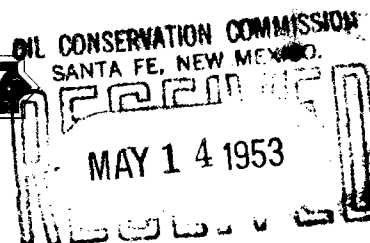
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

APR 10 1953

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

May 11, 1953



PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro-Devonian Pool, Lea County, N.M., is submitted:

April, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	9510	9542		200	1
State "B" a/c-1 Well #2	9510	9542		210	6
State "B" a/c-1 Lease	19020	19084	18797	410	7
State "C" a/c-1 Well #1	9510	9169		202	1
State "C" a/c-1 Well #2	9510	9169		183	1
State "C" a/c-1 Well #3	9510	9169		193	1
State "C" a/c-1 Lease	28530	27507	28292	578	3

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	357560	5453.5	379
State "B" a/c-1 Well #2	106975	2589.0	73
State "C" a/c-1 Well #1	328996	6841.0	9
State "C" a/c-1 Well #2	318822	5482.0	9
State "C" a/c-1 Well #3	303965	6292.0	9

Very truly yours,

TEXAS PACIFIC COAL AND OIL CO.

John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

June 8, 1953

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.

JUN 10 1953

PLEASE ADDRESS REPLY TO COMPANY AT
P.O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-A, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro-Devonian Pool, Lea County, N. M., is submitted:

May, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1, Well #1	9827	9614		202	1
State "B" a/c-1, Well #2	9827	9615		212	6
State "B" a/c-1 Lease	19654	19229	19749	414	7
State "C" a/c-1, Well #1	9827	9806		216	1
State "C" a/c-1, Well #2	9827	9806		196	1
State "C" a/c-1, Well #3	9827	9807		206	1
State "C" a/c-1 Lease	29481	29419	29724	618	3

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1, Well #1	367174	5655.5	380
State "B" a/c-1, Well #2	116590	2801.0	79
State "C" a/c-1, Well #1	338802	7057.0	10
State "C" a/c-1, Well #2	328628	5678.0	10
State "C" a/c-1, Well #3	313772	6498.0	10

Very truly yours,

TEXAS PACIFIC COAL & OIL CO.

John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

July 9, 1953

PLEASE ADDRESS REPLY TO COMPANY AT

P. O. Box 1688

Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.

RECEIVED
JUL 13 1953

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro Devonian Pool, Lea County, N. M., is submitted:

June, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	7680	7533		158	1
State "B" a/c-1 Well #2	7680	7534		166	6
State "B" a/c-1 Lease	15360	15067	15531	324	7
State "C" a/c-1 Well #1	7680	7368		162	1
State "C" a/c-1 Well #2	7680	7368		147	1
State "C" a/c-1 Well #3	7680	7368		155	15
State "C" a/c-1 Lease	23040	22104	22729	464	17

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	374707	5813.5	381
State "B" a/c-1 Well #2	124124	2967.0	85
State "C" a/c-1 Well #1	346170	7219.0	11
State "C" a/c-1 Well #2	335996	5825.0	11
State "C" a/c-1 Well #3	321140	6653.0	25

Very truly yours,

TEXAS PACIFIC COAL & OIL CO.

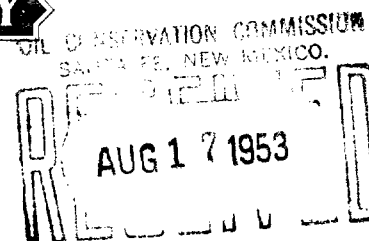
John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

August 12, 1953



PLEASE ADDRESS REPLY TO COMPANY AT

P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro Devonian Pool, Lea County, N. M., is submitted:

July, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	7936	8022		168	1
State "B" a/c-1 Well #2	7936	8022		96	7
State "B" a/c-1 Lease	15872	16044	15838	264	8
State "C" a/c-1 Well #1	7936	8036		113	1
State "C" a/c-1 Well #2	7936	8037		145	1
State "C" a/c-1 Well #3	7936	8036		88	16
State "C" a/c-1 Lease	23808	24109	23777	346	18

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	382729	5981.5	382
State "B" a/c-1 Well #2	132146	3063.0	92
State "C" a/c-1 Well #1	354206	7332.0	12
State "C" a/c-1 Well #2	344033	5970.0	12
State "C" a/c-1 Well #3	329176	6741.0	41

Also being submitted are the results of the Bottom Hole Pressure tests @ -6700' taken in July, 1953.

<u>Lease and Well</u>	<u>Shut In Time</u>	<u>BHP</u>
State "B" a/c-1 Well #1	48 hrs.	4229
State "B" a/c-1 Well #2	56 "	4125
State "C" a/c-1 Well #1	50 "	4220
State "C" a/c-1 Well #2	52 "	4200
State "C" a/c-1 Well #3	54 "	4133

Very truly yours,

TEXAS PACIFIC COAL & OIL CO.

John Yuronka

John Yuronka,
District Engineer



TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

September 14, 1953

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, N. M., is submitted:

August, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	7936	7810		164	1
State "B" a/c-1 Well #2	7936	7810		94	2
State "B" a/c-1 Lease	15872	15620	15894	258	3
State "C" a/c-1 Well #1	7936	7964		112	171
State "C" a/c-1 Well #2	7936	7965		143	1
State "C" a/c-1 Well #3	7936	7964		88	256
State "C" a/c-1 Lease	23808	23893	24248	343	428

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	390539	6145.5	383
State "B" a/c-1 Well #2	139956	3157.0	94
State "C" a/c-1 Well #1	362170	7444.0	183
State "C" a/c-1 Well #2	351998	6113.0	13
State "C" a/c-1 Well #3	337140	6829.0	297

Very truly yours,

TEXAS PACIFIC COAL & OIL CO.

John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

October 5, 1953

OCT 6 1953

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro Devonian Pool, Lea County, N. M., is submitted:

September, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	7680	7745		162	1
State "B" a/c-1 Well #2	7680	7746		93	2
State "B" a/c-1 Lease	15360	15491	15374	255	3
State "C" a/c-1 Well #1	7680	7684		108	331
State "C" a/c-1 Well #2	7680	7684		138	3
State "C" a/c-1 Well #3	7680	7684		85	414
State "C" a/c-1 Lease	23040	23052	22808	331	748

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	398284	6307.5	384
State "B" a/c-1 Well #2	147702	3250.0	96
State "C" a/c-1 Well #1	369854	7552.0	514
State "C" a/c-1 Well #2	359682	6251.0	16
State "C" a/c-1 Well #3	344824	6914.0	711

Very truly yours,

TEXAS PACIFIC COAL & OIL CO.

John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

November 12, 1953

NOV 16 1953

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Silure/Devonian Pool, Lea County, N. M., is submitted:

October, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	7750	7663		161	1
State "B" a/c-1 Well #2	7750	7663		92	2
State "B" a/c-1 Lease	15500	15326	15493	253	3
State "C" a/c-1 Well #1	7750	7761		109	2
State "C" a/c-1 Well #2	7750	7762		140	1
State "C" a/c-1 Well #3	7750	7761		85	855
State "C" a/c-1 Lease	23250	23284	23399	334	858

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	405947	6468.5	385
State "B" a/c-1 Well #2	155365	3342.0	98
State "C" a/c-1 Well #1	377616	7661.0	516
State "C" a/c-1 Well #2	367444	6391.0	17
State "C" a/c-1 Well #3	352585	6999.0	1566

Very truly yours,

TEXAS PACIFIC COAL & OIL CO.

John Yuronka

John Yuronka,
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

December 10, 1953

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
P.O. Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro-Devonian Pool, Lea County, N.M., is submitted:

November, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" A/c 1, Well #1	6810	7040		148	1
State "B" A/c 1, Well #2	6810	7039		85	2
State "B" A/c 1 Lease	13620	14079	13583	233	3
State "C" A/c 1, Well #1	6810	6891		96	1
State "C" A/c 1, Well #2	6810	6891		124	1
State "C" A/c 1, Well #3	6810	6890		76	745
State "C" A/c 1, Lease	20430	20672	20573	296	747

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" A/c 1, Well #1	412987	6,616.5	386
State "B" A/c 1, Well #2	162404	3,427.0	100
State "C" A/c 1, Well #1	384507	7,757.0	517
State "C" A/c 1, Well #2	374335	6,515.0	18
State "C" A/c 1, Well #3	359475	7,075.0	2311

Very Truly Yours,

TEXAS PACIFIC COAL AND OIL CO.

John Yuronka

John Yuronka
District Engineer

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

March 8, 1954

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, New Mexico, is submitted:

February, 1954

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	6356	6285		132	1
State "B" a/c-1 Well #2	6356	6285		75	2
State "B" a/c-1 Lease	12712	12570	12656	207	3
State "C" a/c-1 Well #1	6356	6364		89	1
State "C" a/c-1 Well #2	6356	6363		112	1
State "C" a/c-1 Well #3	6356	6363		70	1390
State "C" a/c-1 Lease	19068	19090	19126	271	1392

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	433566	7048.5	389
State "B" a/c-1 Well #2	182982	3674.0	106
State "C" a/c-1 Well #1	404909	8043.0	521
State "C" a/c-1 Well #2	394736	6879.0	21
State "C" a/c-1 Well #3	379875	7300.0	4724

An error was made in the cumulative oil production figure reported last month on State "C" a/c-1 Well #2. The corrected figure is 388,373 instead of the reported 287,652.

Very truly yours,

TEXAS PACIFIC COAL & OIL CO.

John Yuronka

John Yuronka,
District Engineer

MAR 10 1954

AMERADA PETROLEUM CORPORATION

P. O. BOX 2040

TULSA 2, OKLAHOMA

FEB 11 1954
RECEIVED

Tatum, New Mexico
February 8, 1954

Oil Conservation Commission
Santa Fe, New Mexico

Gentlemen:

In compliance with your order No. R-69-C, dated May 21, 1953, concerning the Bagley Siluro-Devonian Pool, Lea County, New Mexico we are submitting the attached tabulation of production data for the month of January 1954.

Contained in the tabulation is the monthly report ofr each well showing the allowable, the actual oil produced, the oil, runs, water production, gas production, and cumulative gas production.

Yours very truly,

Amerada Petroleum Corporation,

K. V. Stephenson
K. V. Stephenson,
Ass't District Supt.

KVS/acm

cc: Oil Conservation Commission, Hobbs

Mr. W.B. Macey
Mr. R.S. Christie
Mr. R.E. Seifert
Mr. J.C. Blackwood
Mr. D.C. Capps
Mr. W.G. Abbott
File

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

JANUARY 1954

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU.FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs	CUMULATIVE GAS CU.FT.
State BT"A" #1	7,037	7,037	6,769	960	225,184	451,246	8,559	14,439,872
State BT"C" #1	7,037	7,037	6,946	0	225,184	431,924	0	13,821,568
State BT"C" #3	7,037	7,037	6,946	0	225,184	316,105	0	10,115,360
State BT"D" #1	7,037	7,037	7,015	0	225,184	411,943	110,195	13,182,176
State BT"D" #2	7,037	7,037	7,015	1,871	225,184	329,299	47,263	10,537,568
State BT"D" #3	7,037	7,037	7,014	0	225,184	317,365	16,744	10,155,680
State BT"I" #1	6,944	6,944	6,771	0	222,208	344,185	0	11,013,920
State BT"L" #1	7,037	7,037	7,175	0	225,184	268,353	0	8,587,296
State BT"M" #1	1,147	886	485	8,958	28,353	21,781	206,150	696,993
State BT"N" #1	7,037	7,037	7,168	696	225,184	166,101	5,895	5,315,232
J.T.Caudle # 2	2,635	2,047	2,387	7,258	65,504	170,549	179,550	5,457,568
J.T.Caudle # 5	3,317	2,782	2,882	6,491	89,024	123,829	66,649	3,962,528
L.H.Chambers#1	1,798	1,798	1,934	6,764	57,536	66,469	130,681	2,127,008
W.E.Mathers #1	7,037	7,037	7,193	2,874	225,184	294,290	43,004	9,417,280
Mathers "A" #1	7,037	7,037	7,037	1,545	225,184	246,415	20,786	7,885,280
Mathers "A" #1	4,185	2,982	2,704	19,965	95,424	141,015	226,814	4,512,480
TOTALS	90,396	87,809	87,441	57,382	2,809,889	4,100,869	1,062,290	131,227,809

Case 661

GREAT WESTERN PRODUCERS, INC.

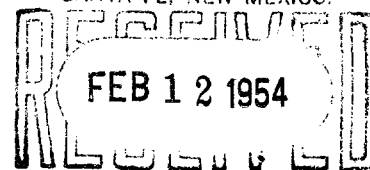
FIDELITY UNION BUILDING

509 NORTH LORRAINE

MIDLAND, TEXAS

February 10, 1954

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.



New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

We request a continuation of Case No. 661, "Great Western Producers, Inc. application for approval of unorthodox gas production unit of 160 acres in Eumont Gas Pool: N/2 of NW/4 and SE/4 NW/4 33-19S-37E, and SE/4 SW/4 28-19S-37E."

This case was called for hearing on February 17, 1954. We request the continuation to your next regularly scheduled hearing date.

Yours very truly,

GREAT WESTERN PRODUCERS, INC.

M. B. Wilson
M. B. Wilson
Chief Engineer

MBW:cv

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

February 10, 1954

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, The following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro / Devonian Pool, Lea County, New Mexico, is submitted:

January 1954

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" A/c 1, Well #1	7,037	7,129		150	1
State "B" A/c 1, Well #2	7,037	7,128		86	2
State "B" A/c 1 Lease	14,074	14,257	14,093	236	3
State "C" A/c 1, Well #1	7,037	7,077		99	1
State "C" A/c 1, Well #2	7,037	7,077		127	1
State "C" A/c 1, Well #3	7,037	7,076		78	510
State "C" A/c 1 Lease	21,111	21,230	20,838	304	512

Cumulative Production

<u>S Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" A/c 1, Well #1	427,281	6,916.5	388
State "B" A/c 1, Well #2	176,697	3,599.0	104
State "C" A/c 1, Well #1	398,545	7,954.0	520
State "C" A/c 1, Well #2	287,652	6,767.0	20
State "C" A/c 1, Well #3	373,512	7,230.0	3334

Yours very truly,

TEXAS PACIFIC COAL AND OIL COMPANY

John Yuronka

John Yuronka
District Engineer

AMERADA PETROLEUM CORPORATION

P. O. BOX 2040

TULSA 2, OKLAHOMA

MAR 8 1954

Tatum, New Mexico
March 5, 1954

Oil Conservation Commission
Santa Fe, New Mexico

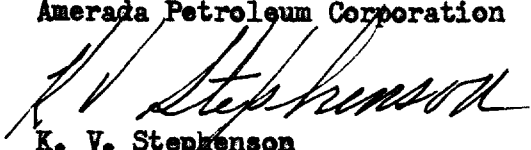
Gentlemen:

In compliance with your order No. R-69-C, dated May 21, 1953, concerning the Bagley Siluro-Devonian Pool, Lea County, New Mexico we are submitting the attached tabulation of production data for the month of February 1954.

Contained in the tabulation is the monthly report for each well showing the allowable, the actual oil produced, the oil runs, water production, gas production, cumulative oil production, cumulative water production, and cumulative gas production.

Yours very truly,

Amerada Petroleum Corporation


K. V. Stephenson

Assistant District Superintendent

KVS/hlw

cc: Oil Conservation Commission, Hobbs

~~Mr. W. B. Macey~~

Mr. R. S. Christie

Mr. R. E. Seifert

Mr. J. C. Blackwood

Mr. D. C. Capps

Mr. W. G. Abbott

File

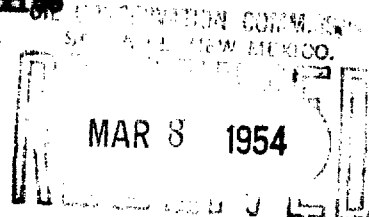
BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

FEBRUARY 1954

LEASE & WELL	ALLOWABLE BBLs	ACTUAL OIL BBLs	OIL RUNS BBLs	WATER BBLs	GAS CU. FT.	CUMULATIVE OIL BBLs	CUMULATIVE WATER BBLs	CUMULATIVE GAS CU. FT.
STATE B T "A" #1	6,356	6,356	4,798	2,119	203,392	457,602	10,678	14,643,264
STATE B T "C" #1	6,356	6,356	6,291	0	203,392	438,280	0	14,024,960
STATE B T "C" #3	6,356	6,356	6,292	0	203,392	322,461	0	10,318,752
STATE B T "D" #1	6,356	6,043	6,379	0	193,376	417,986	110,195	13,375,552
STATE B T "D" #2	6,356	6,043	6,379	1,704	193,376	335,342	48,967	10,730,944
STATE B T "D" #3	6,356	6,043	6,380	0	193,376	323,408	16,744	10,349,056
STATE B T "I" #1	6,272	6,272	6,296	0	200,704	350,457	0	11,214,624
STATE B T "L" #1	6,356	6,356	6,268	0	203,392	274,709	0	8,790,688
STATE B T "M" #1	756	756	960	10,044	24,192	22,537	216,194	721,185
STATE B T "N" #1	6,356	6,356	6,285	651	203,392	172,457	6,546	5,518,624
J. T. CAUDLE #2	2,380	1,905	1,905	6,378	60,960	172,454	185,928	5,518,528
J. T. CAUDLE #5	2,996	2,687	2,890	5,981	85,984	126,516	72,630	4,048,512
L. H. CHAMBERS #1	1,624	1,624	1,442	7,398	51,968	68,093	138,079	2,178,976
W. E. MATHERS #1	6,356	6,356	6,485	3,422	203,392	300,646	46,426	9,620,672
W. E. MATHERS "A" #1	6,356	6,356	6,356	2,856	203,392	252,771	23,642	8,088,672
W. E. MATHERS "A" #2	3,780	2,844	2,833	17,470	91,008	143,859	244,284	4,603,488
TOTALS	81,368	78,709	78,239	58,023	2,518,688	4,179,578	1,120,313	133,746,497

Tatum, New Mexico
March 5, 1954



Oil Conservation Commission
Santa Fe, New Mexico

Gentlemen:

In compliance with your order No. B-69-C, dated May 21, 1953, concerning the Bagley Silure-Devonian Pool, Lea County, New Mexico we are submitting the attached tabulation of production data for the month of February 1954.

Contained in the tabulation is the monthly report for each well showing the allowable, the actual oil produced, the oil runs, water production, gas production, cumulative oil production, cumulative water production, and cumulative gas production.

Yours very truly,

Amerada Petroleum Corporation

A handwritten signature in dark ink, appearing to read "K. V. Stephenson". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

K. V. Stephenson
Assistant District Superintendent

KVS/hlw

cc: Oil Conservation Commission, Hobbs

Mr. W. B. Macey
Mr. R. S. Christie
Mr. R. E. Seifert
Mr. J. C. Blackwood
Mr. D. C. Capps
Mr. W. G. Abbott
File

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

FEBRUARY 1954

LEASE & WELL	ALLOWABLE BRLS	ACTUAL OIL BRLS	OIL RUNS BRLS	WATER BRLS	GAS CU. FT.	CUMULATIVE OIL BRLS	CUMULATIVE WATER BRLS	CUMULATIVE GAS CU. FT.
STATE B T "A" #1	6,356	6,356	4,798	2,119	203,392	457,602	10,678	14,643,264
STATE B T "C" #1	6,356	6,356	6,291	0	203,392	438,280	0	14,024,960
STATE B T "C" #3	6,356	6,356	6,292	0	203,392	322,461	0	10,318,752
STATE B T "D" #1	6,356	6,043	6,379	0	193,376	417,985	0	10,730,944
STATE B T "D" #2	6,356	6,043	6,379	1,704	193,376	335,342	110,195	13,375,552
STATE B T "D" #3	6,356	6,043	6,380	0	193,376	323,408	48,967	10,349,056
STATE B T "L" #1	6,272	6,272	6,296	0	200,704	350,457	16,744	11,214,624
STATE B T "L" #1	6,356	6,356	6,248	0	203,392	274,709	0	8,790,688
STATE B T "M" #1	756	756	960	10,044	24,192	22,537	216,194	721,185
STATE B T "M" #1	6,356	6,356	6,285	651	203,392	172,457	6,546	5,518,624
J. T. CAUDILL #2	2,380	1,905	1,905	6,378	60,960	172,454	185,928	5,518,528
J. T. CAUDILL #5	2,996	2,687	2,690	5,981	85,984	126,516	72,630	4,048,512
L. H. CHANDERS #1	1,624	1,624	1,442	7,398	51,948	68,093	138,079	2,178,976
W. E. MATHERS #1	6,356	6,356	6,485	3,422	203,392	300,646	46,426	9,620,672
W. E. MATHERS "A" #1	6,356	6,356	6,356	2,856	203,392	252,771	23,642	8,088,672
W. E. MATHERS "A" #2	3,780	2,844	2833	17,470	91,008	143,859	244,284	4,603,488
TOTALS	81,368	78,709	78,239	58,023	2,518,688	4,179,578	1,120,313	133,744,497

MAIN OFFICE OCC

1954 APR 13 AM 8:45

Tatum, New Mexico
April 7, 1954

Oil Conservation Commission
Santa Fe, New Mexico

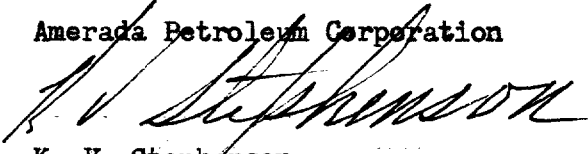
Gentlemen:

In compliance with your order No. R-69-C, dated May 21, 1953, concerning the Bagley Siluro-Devonian Pool, Lea County, New Mexico we are submitting the attached tabulation of production data for the month of March 1954.

Contained in the tabulation is the monthly report for each well showing the allowable, the actual oil produced, the oil runs, water production, gas production, cumulative oil production, cumulative water production, and cumulative gas production.

Yours very truly,

Amerada Petroleum Corporation



K. V. Stephenson

Assistant District Superintendent

KVS/hlw

cc: Oil Conservation Commission, Hobbs
Mr. W. B. Macey
Mr. R. S. Christie
Mr. R. E. Seifert
Mr. J. C. Blackwood
Mr. D. C. Capps
Mr. W. G. Abbott
File

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

MARCH 1954

LEASE & WELL	ALLOWABLE BBLs	ACTUAL OIL BBLs	OIL RUNS BBLs	WATER BBLs	GAS CU. FT.	CUMULATIVE OIL BBLs	CUMULATIVE WATER BBLs	CUMULATIVE GAS CU. FT.
STATE B T "A" #1	7,037	6,994	8,505	3,934	223,808	464,596	14,612	14,867,072
STATE B T "C" #1	7,037	6,908	7,033	0	221,056	445,188	0	14,246,016
STATE B T "C" #3	7,037	6,907	7,033	0	221,024	329,368	0	10,539,776
STATE B T "D" #1	7,037	7,040	7,165	0	225,280	425,026	110,195	13,600,832
STATE B T "D" #2	7,037	7,040	7,165	1,871	225,280	342,382	50,838	10,956,224
STATE B T "D" #3	7,037	7,040	7,166	0	225,280	330,448	16,744	10,574,336
STATE B T "I" #1	6,944	6,944	7,249	0	222,208	357,401	0	11,436,832
STATE B T "L" #1	7,037	6,955	7,145	0	222,560	281,664	0	9,013,248
STATE B T "M" #1	1,057	1,057	959	14,043	33,824	23,594	230,237	755,009
STATE B T "N" #1	7,037	6,949	7,209	948	222,368	179,406	7,494	5,740,992
J. T. CAUDLE #2	2,635	1,880	1,449	6,294	60,160	174,334	192,222	5,578,688
J. T. CAUDLE #5	3,317	3,012	2,876	6,704	96,384	129,528	79,334	4,144,896
L. H. CHAMBERS #1	1,798	1,339	1,440	7,030	42,848	69,432	145,109	2,221,824
W. E. MATHERS #1	7,037	6,989	7,020	4,105	223,648	307,635	50,531	9,844,320
W. E. MATHERS "A" #1	7,037	7,037	7,037	3,162	225,184	259,808	26,804	8,313,856
W. E. MATHERS "A" #2	4,185	3,214	3,252	21,509	102,848	147,073	265,793	4,706,336
TOTALS	90,306	87,305	89,703	69,600	2,793,760	4,266,883	1,189,913	136,540,257

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 2, 1954

C
O
P
Y

Amerada Petroleum Corporation
Box 2040
TULSA, OKLAHOMA

Attention: Mr. John Woodward, Legal Department

Gentlemen:

For your information, we enclose two copies of Order No. R-69-D issued by the Commission in Case 249 (consolidated with Case 315) relating to the Bagley-Siluro-Devonian Pool.

Very truly yours,

W. B. Macey
Chief Engineer

WBM:mr

Encl.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 2, 1954

Mr. Eugene Adair
Texas Pacific Coal and Oil Company
Box 2110
FORT WORTH TEXAS

Dear Sir:

We enclose copy of Order R-69-D issued by the Commission
on June 30, 1954, in Case 249 (combined with Case 315).

Very truly yours,

W. B. Macey
Chief Engineer

WBM:mr
Encl

C
O
P
Y

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

January 14, 1954

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
P.O. Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, N.M., is submitted:

December, 1953

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" A/c 1, Well #1	7037	7165		150	1
State "B" A/c 1, Well #2	7037	7165		86	2
State "B" A/c 1 Lease	14074	14330	14049	236	3
State "C" A/c 1, Well #1	7037	6961		98	2
State "C" A/c 1, Well #2	7037	6962		125	1
State "C" A/c 1, Well #3	7037	6961		77	513
State "C" A/c 1 Lease	21111	20884	21098	300	516

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" A/c 1, Well #1	420152	6,766.5	387
State "B" A/c 1, Well #2	169569	3,513.0	102
State "C" A/c 1, Well #1	391468	7,855.0	519
State "C" A/c 1, Well #2	381296	6,640.0	19
State "C" A/c 1, Well #3	366436	7,152.0	2824

Very Truly Yours,

TEXAS PACIFIC COAL AND OIL COMPANY

John Yuronka

John Yuronka
District Engineer

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

NOVEMBER, 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU.FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU.FT.
State BT"A" #1	6,810	6,810	6,670	929	217,920	437,145	6,636	13,988,640
State BT"C" #1	6,810	6,810	6,732	0	217,920	417,850	0	13,371,200
State BT"C" #3	6,810	6,810	6,732	0	217,920	302,031	0	9,664,992
State BT"D" #1	6,810	6,810	6,877	0	217,920	397,869	110,195	12,731,808
State BT"D" #2	6,810	6,810	6,877	1,810	217,920	315,225	431,521	10,087,200
State BT"D" #3	6,810	6,810	6,877	0	217,920	303,291	16,744	9,705,312
State BT"I" #1	6,720	6,778	7,173	0	216,896	330,297	0	10,569,504
State BT"L" #1	6,810	6,810	6,793	0	217,920	254,279	0	8,136,928
State BT"M" #1	1,110	1,110	942	11,223	35,520	20,652	194,735	660,864
State BT"N" #1	6,810	6,810	7,161	674	217,920	152,027	4,503	4,864,864
Caudle #2	2,550	1,625	1,442	5,761	52,000	166,599	165,545	5,331,168
Caudle #5	3,210	2,799	2,876	6,531	89,568	118,109	53,303	3,779,488
Chambers #1	1,740	1,740	1,441	6,546	55,680	62,873	117,153	2,011,936
Mathers #1	6,810	6,810	7,478	2,782	217,920	280,216	37,256	8,966,912
Mathers "A" #1	6,810	6,810	7,015	1,495	217,920	232,341	17,696	7,434,912
Mathers "A" #2	2,940	2,940	3,029	19,675	94,080	134,734	184,771	4,311,488
TOTALS	86,370	85,092	86,116	57,426	2,722,944	3,925,538	952,058	125,617,216

TEXAS PACIFIC COAL AND OIL COMPANY

MAIN OFFICE OCC

FIELD OFFICE

1954 APR 14 AM 8:37

April 12, 1954

PLEASE ADDRESS REPLY TO COMPANY AT

P. O. Box 1688

Hobbs, New Mexico

MR. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro/Devonian Pool, Lea County, New Mexico, is submitted:

March, 1954

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	7037	7142		150	2
State "B" a/c-1 Well #2	7037	7141		86	2
State "B" a/c-1 Lease	<u>14074</u>	<u>14283</u>	<u>14228</u>	<u>236</u>	<u>4</u>
State "C" a/c-1 Well #1	7037	7074		99	1
State "C" a/c-1 Well #2	7037	7074		127	1
State "C" a/c-1 Well #3	<u>7037</u>	<u>667074</u>		<u>78</u>	<u>1197</u>
State "C" a/c-1 Lease	<u>21111</u>	<u>21222</u>	<u>21089</u>	<u>304</u>	<u>1199</u>

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	440708	7198.5	391
State "B" a/c-1 Well #2	190123	3760.0	108
State "C" a/c-1 Well #1	411983	8142.0	522
State "C" a/c-1 Well #2	401810	7006.0	22
State "C" a/c-1 Well #3	386949	7378.0	5921

John Yuonka

MAIN OFFICE 000

TEXAS PACIFIC COAL AND OIL COMPANY

FIELD OFFICE

1954 JUL 13 AM 9:22

July 13, 1954

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro-Devonian Pool, Lea County, New Mexico, is submitted:

June, 1954

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	6810	6616		139	2
State "B" a/c-1 Well #2	6810	6615		79	2
State "B" a/c-1 Lease	13620	13231	13439	218	4
State "C" a/c-1 Well #1	6810	6753		95	2
State "C" a/c-1 Well #2	6810	6754		122	1
State "C" a/c-1 Well #3	6810	6753		74	1377
State "C" a/c-1 Lease	20430	20260	20344	291	1380

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	461163	7627.5	397
State "B" a/c-1 Well #2	210576	4005.0	114
State "C" a/c-1 Well #1	432444	8428.0	528
State "C" a/c-1 Well #2	422271	7375.0	26
State "C" a/c-1 Well #3	407408	7602.0	9990

Very truly yours,

TEXAS PACIFIC COAL & OIL CO.

John Yuronka

John Yuronka,
District Engineer

Tatum, New Mexico
August 5, 1954

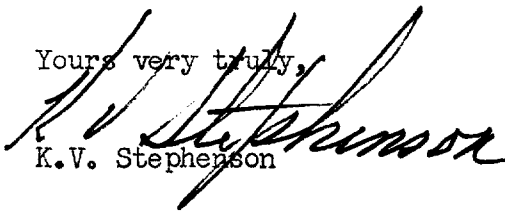
Oil Conservation Commission
Santa Fe, New Mexico

Gentlemen:

In compliance with your order no. R-69-C dated May 21, 1953, concerning the Bagley Siluro-Devonian Pool, Lea County, New Mexico, we are submitting the attached tabulation of production data for the month of July 1954.

Contained in the tabulation is a monthly report for each well showing the allowable, the actual oil produced, the oil runs, water production, gas production, cumulative oil production, cumulative water production, and cumulative gas production.

Yours very truly,


K.V. Stephenson

KVS/arc

cc: Oil Conservation Commission, Hobbs, New Mexico
W.B. Macey
R.S. Christie
R.E. Seifert
J.C. Blackwood
D.C. Capps
W.G. Abbott
Tatum File

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

JULY 1954

LEASE & WELL	ALLOWABLE BBLS.	ACTUAL OIL BBLS	OIL RUN BBLS	WATER BBLS	GAS CU. FT.	CUMULATIVE OIL BBLS	CUMULATIVE WATER BBLS	CUMULATIVE GAS CU. FT.
State B.T. "A" #1	7037	7037	6210	5529	225,184	492,290	29,880	15,753,280
State B.T. "C" #1	7037	7235	7390	None	231,520	473,080	None	15,138,560
State B.T. "C" #3	7037	7235	7390	None	231,520	357,260	None	11,432,320
State B.T. "D" #1	7037	7037	6914	None	225,184	452,710	110,195	14,486,720
State B.T. "D" #2	7037	7037	6914	1759	225,184	370,066	56,914	11,842,112
State B.T. "D" #3	7037	7037	6914	None	225,184	358,131	16,744	11,460,192
State B.T. "I" #1	6944	6944	6840	None	222,208	384,729	None	12,311,328
State B.T. "I" #1	7037	7052	7109	None	225,664	309,307	None	9,397,824
State B.T. "M" #1	1178	909	951	12,077	29,088	27,428	277,240	6,627,040
State B.T. "N" #1	7037	7037	7157	1545	225,184	207,095	13,981	5,824,000
J.T. Caudle #2	2170	1849	1887	7396	59,168	182,000	223,404	4,460,416
J.T. Caudle #5	3100	2147	2389	8077	68,704	139,388	110,542	2,375,072
L.H. Chambers #1	1798	1216	1417	5184	38,912	74,221	170,540	10,727,552
W.E. Mathers #1	7037	7037	7190	3466	225,184	335,236	64,906	9,153,120
W.E. Mathers "A" #1	5570	5570	5416	3133	178,240	286,035	41,393	4,928,288
W.E. Mathers "A" #2	1718	1718	1670	11,497	54,976	154,009	306,860	
TOTALS	85,811	84,097	83,758	59,663	2,691,104	4,602,985	1,422,599	147,295,520

TEXAS PACIFIC COAL AND OIL COMPANY

MAIN OFFICE OCC

FIELD OFFICE

1954 MAY 13 10:04

May 13, 1954

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro-Devonian Pool, Lea County, New Mexico, is submitted:

April, 1954

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	6810	6685		140	1
State "B" a/c-1 Well #2	6810	6685		80	2
State "B" a/c-1 Lease	<u>13620</u>	<u>13370</u>	<u>13537</u>	<u>220</u>	<u>3</u>
State "C" a/c-1 Well #1	6810	6678		93	2
State "C" a/c-1 Well #2	6810	6678		120	2
State "C" a/c-1 Well #3	6810	6677		73	<u>1324</u>
State "C" a/c-1 Lease	<u>20430</u>	<u>20033</u>	<u>20353</u>	<u>286</u>	<u>1328</u>

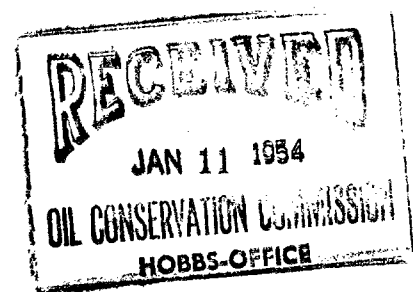
Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	447393	7338.5	393
State "B" a/c-1 Well #2	196808	3840.0	110
State "C" a/c-1 Well #1	418661	8235.0	524
State "C" a/c-1 Well #2	408488	7126.0	24
State "C" a/c-1 Well #3	393626	7451.0	7245

John Yuronka

John Yuronka,
District Engineer

AMERADA PETROLEUM CORPORATION
P. O. BOX 2040
TULSA 2, OKLAHOMA



Tatum, New Mexico
January 6, 1954

Oil Conservation Commission
Santa Fe, New Mexico

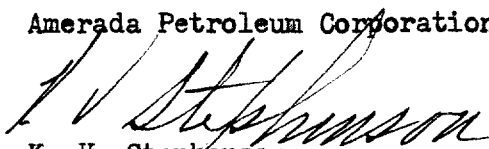
Gentlemen:

In compliance with your order No. R-69-C, dated May 21, 1953, concerning the Bagley Siluro-Devonian Pool, Lea County, New Mexico we are submitting the attached tabulation of production data for the month of December 1953.

Contained in the tabulation is the monthly report for each well showing the allowable, the actual oil produced, the oil runs, water production, gas production, and cumulative gas production.

Yours very truly,

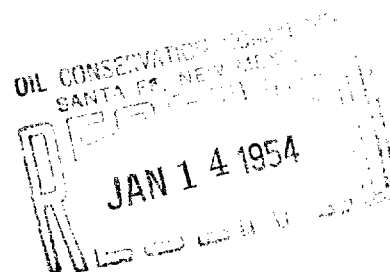
Amerada Petroleum Corporation

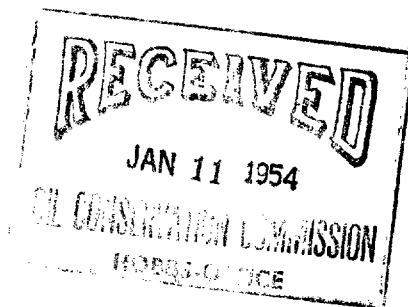

K. V. Stephenson
Ass't Dist. Supt.

KVS/hlw

cc: Oil Conservation Commission, Hobbs 2

Mr. W. B. Macey
Mr. R. S. Christie
Mr. R. E. Seifert
Mr. J. C. Blackwood
Mr. D. C. Capps
Mr. W. G. Abbott
File





BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

DECEMBER 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU.FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU.FT.
State BT"A" #1	7,037	7,064	7,690	963	226,048	444,209	7,599	14,214,688
State BT"C" #1	7,037	7,037	7,233	0	225,184	424,887	0	13,596,384
State BT"C" #3	7,037	7,037	7,232	0	225,184	309,068	0	9,890,176
State BT"D" #1	7,037	7,037	7,019	0	225,184	404,906	110,195	12,956,992
State BT"D" #2	7,037	7,037	7,019	1,871	225,184	322,262	45,392	10,312,384
State BT"D" #3	7,037	7,037	7,019	0	225,184	310,328	16,744	9,930,496
State BT"I" #1	6,944	6,944	6,644	0	222,208	337,241	0	10,791,712
State BT"L" #1	7,037	7,037	7,283	0	225,184	261,316	0	8,362,112
State BT"M" #1	1,147	243	958	2,457	7,776	20,895	197,192	668,640
State BT"N" #1	7,037	7,037	6,750	696	225,184	159,064	5,199	5,090,048
Caudle #2	2,635	1,903	1,923	6,747	60,896	168,502	172,292	5,392,064
Caudle #5	3,317	2,938	2,882	6,855	94,016	121,047	60,158	3,873,504
Chambers #1	1,798	1,798	1,930	6,764	57,536	64,671	123,917	2,069,472
Mathers #1	7,037	7,037	6,967	2,874	225,184	287,253	40,130	9,192,096
Mathers "A" #1	7,037	7,037	7,037	1,545	225,184	239,378	19,241	7,660,096
Mathers "A" #2	3,963	3,299	3,151	22,078	105,568	138,033	206,849	4,417,056
TOTALS	90,174	87,522	88,737	52,850	2800,704	4,013,060	1,004,908	128,417,920

TEXAS PACIFIC COAL AND OIL COMPANY

MAIN OFFICE

FIELD OFFICE

1954 JUN 14 AM 9:25

June 12, 1954

PLEASE ADDRESS REPLY TO COMPANY AT
P. O. Box 1688
Hobbs, New Mexico

Mr. W. B. Macey, Chief Engineer
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with Order No. R-69-C, the following information on Texas Pacific Coal and Oil Company's wells in the Bagley Siluro-Devonian Pool, Lea County, New Mexico, is submitted:

May, 1954

<u>Lease and Well</u>	<u>Allowable</u>	<u>Oil</u>	<u>Runs</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	7037	7154		150	2
State "B" a/c-1 Well #2	7037	7153		86	2
State "B" a/c-1 Lease	14074	14307	13981	236	4
State "C" a/c-1 Well #1	7037	7030		98	2
State "C" a/c-1 Well #2	7037	7029		127	1
State "C" a/c-1 Well #3	7037	7029		77	1368
State "C" a/c-1 Lease	21111	21088	20961	302	1371

Cumulative Production

<u>Lease and Well</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>
State "B" a/c-1 Well #1	454547	7488.5	395
State "B" a/c-1 Well #2	203961	3926.0	112
State "C" a/c-1 Well #1	425691	8333.0	526
State "C" a/c-1 Well #2	415517	7253.0	25
State "C" a/c-1 Well #3	400655	7528.0	8613

Very truly yours,

TEXAS PACIFIC COAL & OIL CO.

John Yuronka

John Yuronka,
District Engineer

Tatum, New Mexico
June 8, 1953

Oil Conservation Commission
Santa Fe, New Mexico

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

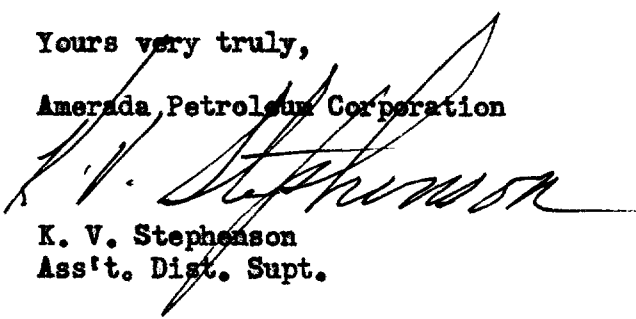
RECEIVED
JUN 11 1953

In compliance with your order No. R 69-4,
dated April 29, 1952, concerning the Bagley
Siluro-Devonian Pool, Lea County, New Mexico,
we are submitting the attached tabulation
of production data for the month of May, 1953.

Contained in the tabulation is the monthly
report for each well showing the allowable, the
actual oil production, the oil runs, water production,
gas production, cumulative oil production, cumulative
water production, and cumulative gas production.

Yours very truly,

Amerada Petroleum Corporation


K. V. Stephenson
Ass't. Dist. Supt.

KVS/wmc

cc: Oil Conservation Commission, Hobbs
Mr. W. B. Macey
Mr. R. S. Christie
Mr. J. C. Blackwood
Mr. D. C. Capps
Mr. W. G. Abbott
file

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

MAY, 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
ate BT"A" #1	9827	9,827	10,007	1,215	314,464	391,353	1,509	12,523,296
ate BT"C" #1	9,827	9,827	9,650	-	314,464	372,058	-	11,905,856
ate BT"C" #3	9,827	9,827	9,651	-	314,464	256,239	-	8,199,648
ate BT"D" #1	9,827	9,827	9,403	-	314,464	352,077	110,195	11,266,464
ate BT"D" #2	9,827	9,827	9,403	2,771	314,464	269,433	32,858	8,621,856
ate BT"D" #3	9,827	9,827	9,402	-	314,464	257,499	16,744	8,239,968
ate BT"I" #1	9,610	9,610	9,408	-	307,520	284,996	-	9,119,872
ate BT"L" #1	9,827	9,827	9,527	-	314,464	208,487	-	6,671,584
ate BT"M" #1	775	662	477	6,694	21,184	15,005	135,295	480,160
ate BT"N" #1	9,827	9,827	9,961	517	314,464	106,235	517	3,399,520
audle #2	3,100	2,512	2,873	7,955	80,384	153,368	122,355	4,907,776
audle #5	6,386	3,783	3,843	4,266	121,056	99,523	18,295	3,184,736
hambers #1	1,178	956	959	5,873	30,592	54,940	81,119	1,758,080
athers #1	9,827	9,948	10,035	3,316	318,336	234,424	20,207	7,501,568
athers "A" #1	9,827	9,827	9,993	972	314,464	186,549	9,193	5,969,568
athers "A" #2	5,580	2,772	2,819	7,495	88,704	113,973	87,542	3,647,136
TOTALS	124,899	118,686	117,411	41,074	3,797,952	3,356,159	635,829	107,397,088

1953
OCT 5 1953
RECEIVED

Tatum, New Mexico
October 5, 1953

Oil Conservation Commission
Santa Fe, New Mexico

Gentlemen:

In compliance with your order No. R-69-C,
dated May 21, 1953, concerning the Bagley
Siluro-Devonian Pool, Lea County, New Mexico,
we are submitting the attached tabulation of
production data for the month of September, 1953.

Contained in the tabulation is the monthly
report for each well showing the allowable, the
actual oil production, the oil runs, water production,
gas production, cumulative oil production, cumulative
water production, and cumulative gas production.

Yours very truly,

Amerada Petroleum Corporation

K. V. Stephenson
K. V. Stephenson
Ass't. Dist. Supt.

KVS/wmc

cc: Oil Conservation Commission, Hobbs
Mr. W. B. Macey
Mr. R. S. Christie
Mr. R. E. Seifert
Mr. J. C. Blackwood
Mr. D. C. Capps
Mr. W. G. Abbott
file

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

SEPTEMBER, 1953

LEASE	ALLOW- ABLE BELS.	ACTUAL OIL BELS.	OIL RUN BELS.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BELS.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BT"A" #1	7,680	7,680	7,542	1,047	245,760	422,585	4,650	13,522,720
State BT"C" #1	7,680	7,680	7,697	0	245,760	403,290	0	12,905,280
State BT"C" #3	7,680	7,680	7,697	0	245,760	287,471	0	9,199,072
State BT"D" #1	7,680	7,680	7,623	0	245,760	383,309	110,195	12,265,888
State BT"D" #2	7,680	7,680	7,623	1,920	245,760	300,665	40,010	9,621,280
State BT"D" #3	7,680	7,680	7,622	0	245,760	288,731	16,744	9,239,392
State BT"I" #1	7,590	7,590	7,416	0	242,880	315,862	0	10,107,584
State BT"L" #1	7,680	7,680	7,700	0	245,760	239,719	0	7,671,008
State BT"M" #1	1,110	1,110	948	11,223	35,520	18,395	171,915	588,640
State BT"N" #1	7,680	7,680	7,637	760	245,760	137,467	3,063	4,398,944
Caudle #2	3,000	2,245	2,387	6,070	71,840	162,661	151,583	5,205,152
Caudle #5	6,180	3,162	3,345	7,038	101,184	111,993	39,032	3,583,776
Chambers #1	1,140	1,140	952	4,860	36,480	59,335	101,167	1,898,720
Mathers #1	7,680	7,680	7,634	3,614	245,760	265,656	31,153	8,500,992
Mathers "A" #1	7,680	7,680	8,288	1,686	245,760	217,781	14,263	6,968,992
Mathers "A" #2	6,900	1,982	2,139	9,029	163,424	130,986	161,415	4,191,552
TOTALS	102,720	94,029	94,250	47,247	3,008,928	3,745,906	845,190	119,868,992

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MAIN OFFICE OCC

Page 277
Tatum, New Mexico
July 5, 1954

Oil Conservation Commission
Santa Fe, New Mexico

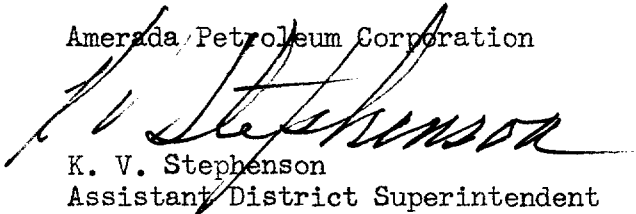
Gentlemen:

In compliance with your order No. R-69-C dated May 21, 1953, concerning the Bagley Siluro-Devonian Pool, Lea County, New Mexico, we are submitting the attached tabulation of production data for the month of June, 1954.

Contained in the tabulation is a monthly report for each well showing the allowable, the actual oil produced, the oil runs, water production, gas production, cumulative oil production, cumulative water production, and cumulative gas production.

Yours very truly,

Amerada Petroleum Corporation


K. V. Stephenson
Assistant District Superintendent

KVS:rab

cc: Oil Conservation Commission, Hobbs

Mr. W. B. Macey
Mr. R. S. Christie
Mr. R. E. Seifert
Mr. J. C. Blackwood
Mr. D. C. Capps
Mr. W. G. Abbott
File

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

JUNE 1954

LEASE & WELL	ALLOWABLE BBLS.	ACTUAL OIL BBLS	OIL RUNS BBLS	WATER BBLS.	GAS CU. FT.	CUMULATIVE OIL BBLS.	CUMULATIVE WATER BBLS	CUMULATIVE GAS CU. FT.
STATE BT "A" #1	6,810	6,810	7,206	3,354	217,920	485,253	24,351	15,528,096
STATE BT "C" #1	6,810	6,810	6,742	0	217,920	465,845	0	14,907,040
STATE BT "C" #3	6,810	6,810	6,742	0	217,920	350,025	0	11,200,800
STATE BT "D" #1	6,810	6,810	6,887	0	217,920	445,673	110,195	14,261,536
STATE BT "D" #2	6,810	6,810	6,887	1,703	217,920	363,029	55,155	11,616,928
STATE BT "D" #3	6,810	6,810	6,888	0	217,920	351,094	16,744	11,235,008
STATE BT "T" #1	6,720	6,720	6,994	0	215,040	377,785	0	12,089,120
STATE BT "L" #1	6,810	6,810	7,133	0	217,920	302,255	0	9,672,160
STATE BT "M" #1	1,140	918	948	8,262	29,376	26,519	265,163	848,609
STATE BT "N" #1	6,810	6,810	6,638	1,703	217,920	200,058	12,436	6,401,856
J. T. CAUDLE #2	2,100	1,814	1,912	7,256	58,048	180,151	216,008	5,764,832
J. T. CAUDLE #5	3,000	2,271	2,387	6,813	72,672	137,241	102,465	4,391,712
L.H. CHAMBERS #1	1,740	1,169	955	6,624	37,408	73,005	165,356	2,336,160
W. E. MATHERS #1	6,810	6,810	6,617	3,667	217,920	328,199	61,440	10,502,368
W. E. MATHERS "A" #1	6,810	6,810	6,810	3,667	217,920	280,465	38,260	8,974,880
W. E. MATHERS "A" #2	2,100	1,288	1,710	7,300	41,216	152,291	295,363	4,873,312
TOTALS	84,900	82,280	83,456	50,349	2,632,960	4,518,888	1,362,936	144,604,417

Handwritten signature and date:
 6/8/54
 1954

AMERADA PETROLEUM CORPORATION

P. O. BOX 2040

TULSA 2, OKLAHOMA

MAIN OFFICE OCC

1954 MAY 13 AM 8:39

Case 249
Tatum, New Mexico
May 8, 1954

Oil Conservation Commission
Santa Fe, New Mexico

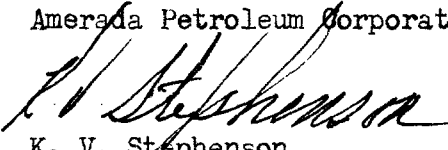
Gentlemen:

In compliance with your order No. R-69-C dated May 21, 1953, concerning the Bagley Siluro-Devonian Pool, Lea County, New Mexico we are submitting the attached tabulation of production data for the month of April 1954.

Contained in the tabulation is a monthly report for each well showing the allowable, the actual oil produced, the oil runs, water production, gas production, cumulative oil production, cumulative water production, and cumulative gas production.

Yours very truly,

Amerada Petroleum Corporation



K. V. Stephenson

Assistant District Superintendent

KVS/hlw

cc: Oil Conservation Commission, Hobbs

Mr. W. B. Macey

Mr. R. S. Christie

Mr. R. E. Seifert

Mr. J. C. Blackwood

Mr. D. C. Capps

Mr. W. G. Abbott

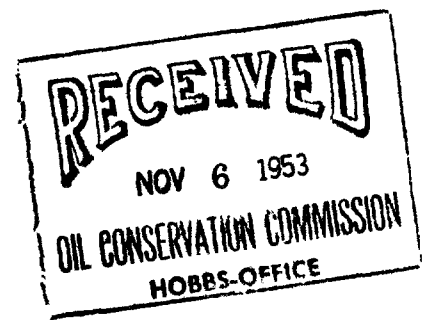
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BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

APRIL 1954

LEASE & WELL	ALLOWABLE BBL'S	ACTUAL OIL BBL'S	OIL RUNS BBL'S	WATER BBL'S	GAS CU.FT.	CUMULATIVE OIL BBL'S	CUMULATIVE WATER BBL'S	CUMULATIVE GAS CU. FT.
STATE B T "A" #1	6810	6,810	6,706	2,919	217,920	471,406	17,531	15,084,992
STATE B T "C" #1	6,810	6,810	6,753	0	217,920	451,998	0	14,463,936
STATE B T "C" #3	6,810	6,810	6,754	0	217,920	336,178	0	10,757,696
STATE B T "D" #1	6,810	6,800	6,504	0	217,600	431,826	110,195	13,818,432
STATE B T "D" #2	6,810	6,800	6,810	512	217,600	349,182	51,350	11,173,824
STATE B T "D" #3	6,810	6,799	6,810	0	217,568	337,247	16,744	10,791,904
STATE B T "I" #1	6,7720	6,720	6,680	0	215,040	364,121	0	11,651,872
STATE B T "L" #1	6,810	6,744	6,687	0	215,808	288,408	0	9,229,056
STATE B T "M" #1	1,140	1,047	955	13,910	33,504	24,641	244,147	788,513
STATE B T "N" #1	6,810	6,805	5,731	1,017	217,760	186,211	8,511	5,958,752
J. T. CAUDLE #2	2,550	2,036	2,405	8,144	65,152	176,370	200,366	5,643,840
J. T. CAUDLE #5	3,210	2,786	2,888	7,907	89,152	132,314	87,241	4,234,048
L. H. CHAMBERS #1	1,740	1,291	1,425	7,316	41,312	70,723	152,425	2,263,136
W. E. MATHERS #1	6,810	6,717	6,575	3,617	214,944	314,352	54,148	10,059,264
W. E. MATHERS "A" #1	6,810	6,810	6,810	3,831	217,920	266,618	30,635	8,531,776
W. E. MATHERS "A" #2	3,450	1,966	2,318	11,141	62,912	149,039	276,934	4,769,248
TOTALS	86,910	83,751	82,811	60,314	2,680,032	4,350,634	1,250,227	139,220,289



BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

OCTOBER, 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BT"A" #1	7,750	7,750	7,677	1,057	248,000	430,335	5,707	13,770,720
State BT"C" #1	7,750	7,750	7,716	0	248,000	411,040	0	13,153,280
State BT"C" #3	7,750	7,750	7,717	0	248,000	295,221	0	9,447,072
State BT"D" #1	7,750	7,750	7,639	0	248,000	391,059	110,195	12,513,888
State BTD #2	7,750	7,750	7,639	1,701	248,000	308,415	41,711	9,869,280
State BT"D" #3	7,750	7,750	7,638	0	248,000	296,481	16,744	9,487,392
State BT"I" #1	7,657	7,657	7,626	0	245,024	323,519	0	10,352,608
State BT"L" #1	7,750	7,750	7,674	0	248,000	247,469	0	7,919,008
State BT"M" #1	1,147	1,147	957	12,597	36,704	19,542	183,512	625,344
State BT"N" #1	7,750	7,750	7,654	766	248,000	145,217	3,829	4,646,944
Caudle #2	2,635	2,313	2,397	8,201	74,016	164,974	159,784	5,279,168
Caudle #5	3,317	3,317	2,830	7,740	106,144	115,310	46,772	3,689,920
Chambers #1	1,798	1,798	1,907	9,440	57,536	61,133	110,607	1,956,256
Mathers #1	7,750	7,750	7,166	3,321	248,000	273,406	34,474	8,748,992
Mathers "A" #1	7,750	7,750	7,299	1,938	248,000	225,531	16,201	7,216,992
Mathers "A" #2	3,038	808	761	3,681	25,856	131,794	165,096	4,217,408
TOTALS	97,092	94,540	92,297	49,442	3,025,280	3,840,446	894,632	122,894,272

EAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

SEPTEMBER, 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State HT"A" #1	7,680	7,680	7,542	1,047	245,760	422,585	4,650	13,522,720
State HT"C" #1	7,680	7,680	7,697	0	245,760	483,290	0	12,905,280
State HT"C" #3	7,680	7,680	7,697	0	245,760	287,471	0	9,199,072
State HT"D" #1	7,680	7,680	7,623	0	245,760	383,309	110,195	12,265,888
State HT"D" #2	7,680	7,680	7,623	1,920	245,760	300,665	40,010	9,621,280
State HT"D" #3	7,680	7,680	7,622	0	245,760	288,731	16,744	9,239,392
State HT"I" #1	7,590	7,590	7,416	0	242,880	315,862	0	10,107,584
State HT"L" #1	7,680	7,680	7,700	0	245,760	239,719	0	7,671,008
State HT"M" #1	1,110	1,110	948	11,223	35,520	18,395	171,915	588,640
State HT"N" #1	7,680	7,680	7,637	760	245,760	137,467	3,063	4,398,944
Candle #2	3,000	2,245	2,387	6,070	71,840	162,661	151,583	5,205,152
Candle #5	6,180	3,162	3,345	7,038	101,184	111,993	39,032	3,583,776
Chambers #1	1,140	1,140	952	4,860	36,480	59,335	101,167	1,898,720
Mathers #1	7,680	7,680	7,634	3,614	245,760	265,656	31,153	8,500,992
Mathers "A" #1	7,680	7,680	8,288	1,686	245,760	217,781	14,263	6,968,992
Mathers "A" #2	6,900	1,982	2,139	9,029	63,424	130,986	161,415	4,191,552
TOTALS	102,720	94,029	94,250	47,247	3,008,928	3,745,906	845,190	119,868,992

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

AUGUST 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BT "A" #1	7,936	7,936	7,657	727	253,952	414,905	3,603	13,276,960
State BT "C" #1	7,936	7,936	8,106	0	253,952	395,610	0	12,659,520
State BT "C" #3	7,936	7,936	8,106	0	253,952	279,791	0	8,953,312
State BT "D" #1	7,936	7,936	7,989	0	253,952	375,629	110,195	12,020,128
State BT "D" #2	7,936	7,936	7,989	1,984	253,952	292,985	38,090	9,375,520
State BT "D" #3	7,936	7,936	7,990	0	253,952	281,051	16,744	8,993,632
State BT "I" #1	7,843	7,843	7,950	0	250,976	308,272	0	9,864,704
State BT "L" #1	7,936	7,936	7,625	0	253,952	232,039	0	7,425,248
State BT "M" #1	907	907	946	10,431	29,024	17,285	160,692	553,120
State BT "N" #1	7,936	7,936	8,098	597	253,952	129,787	2,303	4,153,184
Caudle #2	3,100	2,354	1,901	6,365	75,328	160,416	145,513	5,133,312
Caudle #5	6,386	3,046	2,872	3,723	97,472	108,831	31,994	3,482,592
Chambers #1	1,178	1,190	1,357	4,477	38,080	58,195	96,307	1,862,240
Mathers #1	7,936	7,936	8,006	2,788	253,952	257,976	27,539	8,255,232
Mathers "A" #1	7,936	7,936	7,539	1,742	253,952	210,101	12,577	6,723,232
Mathers "A" #2	7,130	4,491	4,266	20,459	143,712	129,004	152,386	4,128,128
TOTALS	105,904	99,191	98,397	53,293	3,174,112	3,651,877	797,943	116,860,064

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

JULY, 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BT"A" #1	7,936	7,936	8,658	218	253,952	406,969	2,876	13,023,008
State BT"C" #1	7,936	7,936	7,908	0	253,952	387,674	0	12,405,568
State BT"C" #3	7,936	7,936	7,909	0	253,952	271,855	0	8,699,360
State BT"D" #1	7,936	7,936	7,942	0	253,952	367,693	110,195	11,766,176
State BT"D" #2	7,936	7,936	7,942	1,082	253,952	285,049	36,106	9,121,568
State BT"D" #3	7,936	7,936	7,942	0	253,952	273,115	16,744	8,739,680
State BT"I" #1	7,843	7,843	7,595	0	250,976	300,429	0	9,613,728
State BT"L" #1	7,936	7,936	8,177	0	253,952	224,103	0	7,171,296
State BT"M" #1	775	780	948	8,970	24,960	16,378	150,261	524,096
State BT"N" #1	7,936	7,936	7,574	785	253,952	121,851	1,706	3,899,232
Caudle #2	3,100	2,314	2,387	9,256	74,048	158,062	139,148	5,057,984
Caudle #5	6,386	2,697	2,809	4,400	86,304	105,785	28,271	3,385,120
Chambers #1	1,178	988	950	3,503	31,616	57,005	91,830	1,824,160
Mathers #1	7,936	7,936	7,645	1,984	253,952	250,040	24,751	8,001,280
Mathers "A" #1	7,936	7,936	7,943	882	253,952	202,165	10,835	6,469,280
Mathers "A" #2	7,130	5,362	5,367	30,385	171,584	124,513	131,927	3,984,416
TOTALS	105,772	99,344	99,696	61,665	3,179,008	3,552,686	744,650	113,685,952

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

JUNE, 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BT"A" #1	7,680	7,680	7,121	949	245,760	399,033	2,458	12,769,056
State BT"C" #1	7,680	7,680	7,699	0	245,760	379,738	0	12,151,616
State BT"C" #3	7,680	7,680	7,698	0	245,760	263,919	0	8,445,408
State BT"D" #1	7,680	7,680	8,079	0	245,760	359,757	110,195	11,512,224
State BT"D" #2	7,680	7,680	8,079	2,166	245,760	277,113	35,024	8,867,616
State BT"D" #3	7,680	7,680	8,080	0	245,760	265,179	16,744	8,485,728
State BT"I" #1	7,590	7,590	7,976	0	242,880	292,586	0	9,362,752
State BT"L" #1	7,680	7,680	7,709	0	245,760	216,167	0	6,917,344
State BT"M" #1	750	593	475	5,996	18,976	15,598	141,291	499,136
State BT"N" #1	7,680	7,680	7,652	404	245,760	113,915	921	3,645,280
Caudle #2	3,000	2,380	2,358	7,537	76,160	155,748	129,892	4,983,936
Caudle #5	6,180	3,565	3,809	5,576	114,080	103,088	23,871	3,298,816
Chambers #1	1,140	1,077	950	7,208	34,464	56,017	88,327	1,792,544
Mathers #1	7,680	7,680	7,533	2,560	245,760	242,104	22,767	7,747,328
Mathers "A" #1	7,680	7,680	7,604	760	245,760	194,229	9,953	6,215,328
Mathers "A" #2	5,400	5,178	5,126	14,000	165,696	119,151	101,542	3,812,832
TOTALS	100,860	97,183	97,948	47,156	3,109,856	3,453,342	682,985	110,506,944

OIL CONSERVATION COMMISSION
JUL 17 1953

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

MAY, 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
late BT"A" #1	9,827	9,827	10,007	1,215	314,464	391,353	1,509	12,523,296
late BT"C" #1	9,827	9,827	9,650	-	314,464	372,058	-	11,905,856
late BT"C" #3	9,827	9,827	9,651	-	314,464	256,239	-	8,199,648
late BT"D" #1	9,827	9,827	9,403	-	314,464	352,077	110,195	11,266,464
late BT"D" #2	9,827	9,827	9,403	2,871	314,464	269,433	32,858	8,621,856
late BT"D" #3	9,827	9,827	9,402	-	314,464	257,499	16,744	8,239,968
late BT"IV" #1	9,610	9,610	9,408	-	307,520	284,996	-	9,119,872
late BT"L" #1	9,827	9,827	9,527	-	314,464	208,487	-	6,671,584
late BT"M" #1	775	662	477	6,694	21,184	15,005	135,295	480,160
late BT"N" #1	9,827	9,827	9,961	517	314,464	106,235	517	3,399,520
sudle #2	3,100	2,512	2,873	7,955	80,384	153,368	122,355	4,907,776
sudle #5	6,386	3,783	3,843	4,266	121,056	99,523	18,295	3,184,736
hambers #1	1,178	956	959	5,873	30,592	54,940	81,119	1,758,080
athers #1	9,827	9,948	10,035	3,316	318,336	234,424	20,207	7,501,568
athers "A" #1	9,827	9,827	9,993	972	314,464	186,549	9,193	5,969,568
athers "A" #2	5,580	2,772	2,819	7,495	88,704	113,973	87,542	3,647,136
TOTALS	124,899	118,686	117,411	41,074	3,797,952	3,356,159	635,829	107,397,088

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

APRIL, 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BT"A" #1	9,510	9,510	9,587	294	304,320	381,526 ✓	294 ✓	12,208,832
State BT"C" #1	9,510	9,510	9,420	-	304,320	362,231 ✓	-	11,591,392
State BT"C" #3	9,510	9,510	9,420	-	304,320	246,412 ✓	-	7,885,184
State BT"D" #1	9,510	9,510	9,589	-	304,320	342,250 ✓	110,195 ✓	10,952,000
State BT"D" #2	9,510	9,510	9,589	716	304,320	259,606 ✓	30,087 ✓	8,307,392
State BT"D" #3	9,510	9,510	9,590	-	304,320	247,672 ✓	16,744	7,925,504
State BT"I" #1	9,300	9,300	9,593	-	297,600	275,386 ✓	-	8,812,352
State BT"L" #1	9,510	9,510	9,568	-	304,320	198,660 ✓	-	6,357,120
State BT"M" #1	1,350	760	955	10,097	24,320	14,343 ✓	128,601	458,976
State BT"N" #1	9,510	9,510	9,663	-	304,320	96,408	-	3,085,056
Caudle #2	4,200	2,628	2,410	7,884	84,096	150,856 ✓	114,400	4,827,392
Caudle #5	6,180	3,977	3,845	5,062	127,264	95,740 ✓	14,029	3,063,680
Chambers #1	1,650	1,034	1,420	3,102	33,088	53,984 ✓	75,246	1,727,488
Mathers #1	9,510	9,510	9,957	2,682	304,320	224,476	16,891	7,183,232
Mathers "A" #1	9,510	9,510	9,989	827	304,320	176,722	8,221	5,655,104
Mathers "A" #2	8,040	3,592	3,773	8,381	114,944	111,201	80,047	3,558,432
TOTALS	125,820	116,391	118,368	39,045	3,724,512	3,237,573	594,755	103,599,136

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

MARCH, 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BT"A" #1	9,827	9,827	9,643	-	314,464	372,016	-	11,904,512
State BT"C" #1	9,827	9,873	9,872	-	315,936	352,721	-	11,287,072
State BT"C" #3	9,827	9,874	9,873	-	315,968	236,902	-	7,580,864
State BT"D" #1	9,827	9,827	9,763	-	314,464	332,740	110,195	10,647,680
State BT"D" #2	9,827	9,827	9,763	740	314,464	250,096	29,371	8,003,072
State BT"D" #3	9,827	9,827	9,763	-	314,464	238,162	16,744	7,621,184
State BT"I" #1	9,610	9,610	9,113	-	307,520	266,086	-	8,514,752
State BT"L" #1	9,827	9,827	10,053	-	314,464	189,150	-	6,052,800
State BT"M" #1	1,395	607	469	5,460	19,424	13,583	118,504	434,656
State BT "N" #1	9,827	9,827	9,755	-	314,464	86,898	-	2,780,736
Caudle #2	4,340	2,826	2,770	8,480	90,432	148,228	106,516	4,743,296
Caudle #5	6,386	3,412	3,785	8,343	109,184	91,763	8,967	2,936,416
Chambers #1	1,705	1,090	959	4,647	34,880	52,950	72,144	1,694,400
Mathers #1	9,827	9,828	9,477	517	314,496	214,966	14,209	6,878,912
Mathers"A" #1	9,827	9,827	6,796	628	314,464	167,212	7,394	5,350,784
Mathers"A" #2	8,308	3,938	6,797	10,468	126,016	107,609	71,666	3,443,488
TOTALS	130,014	119,847	118,651	35,283	3,835,104	3,121,082	555,710	99,874,624

C O R R E C T E D C O P Y

BAGLEY SILURO- DEVONIAN POOL

PRODUCTION DATA

FEBRUARY, 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BT"A" #1	8,876	8,876	8,714	-	284,032	362,189	-	11,590,048
State BT"C" #1	8,876	8,935	8,929	-	285,920	342,848	-	10,971,136
State BT"C" #3	8,876	8,936	8,929	-	285,952	227,028	-	7,264,896
State BT"D" #1	8,876	8,876	9,099	-	284,032	322,913	110,195	10,333,216
State BT"D" #2	8,876	8,876	9,099	668	284,032	240,269	28,631	7,688,608
State BT"D" #3	8,876	8,876	9,098	-	284,032	228,335	16,744	7,306,720
State BT"I" #1	8,680	8,688	8,706	-	278,016	256,476	-	8,207,232
State BT"L" #1	8,876	8,876	8,731	-	284,032	179,323	-	5,738,336
State BT"M" #1	1,260	709	960	6,381	22,688	12,976	113,044	415,232
State BT"N" #1	8,876	8,876	8,673	-	284,032	77,071	-	2,466,272
Caudle #2	3,920	2,802	2,894	6,538	89,664	145,402	98,036	4,652,864
Caudle #5	5,768	5,768	5,741	1,442	184,576	88,351	4,624	2,827,232
Chambers #1	1,540	1,212	1,452	3,277	38,784	51,860	67,497	1,659,520
Mathers #1	8,876	8,876	9,480	2,959	284,032	205,138	13,692	6,564,416
Mathers "A" #1	8,876	8,876	8,876	986	284,032	157,385	6,766	5,036,320
Mathers "A" #2	7,504	3,961	3,880	7,356	126,752	103,671	61,198	3,317,472
TOTALS	117,432	112,019	113,261	29,607	3,584,608	3,001,235	520,427	96,039,520

C O R R E C T E D C O P Y

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

FEBRUARY 1953

WELL	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
Well BT"A" #1	8,876	8,876	8,714	-	284,032	362,189	-	11,590,048
Well BT"C" #1	8,876	8,935	8,929	-	285,920	345,848	-	11,067,136
Well BT"C" #3	8,876	8,936	8,929	-	285,952	227,028	-	7,264,896
Well BT"D" #1	8,876	8,876	9,099	-	284,032	322,913	110,195	10,333,216
Well BT"D" #2	8,876	8,876	9,099	668	284,032	240,269	28,631	7,688,608
Well BT"D" #3	8,876	8,876	9,098	-	284,032	228,335	16,744	7,306,720
Well BT"I" #1	8,680	8,842	8,904	-	282,944	256,630	-	8,212,160
Well BT"L" #1	8,876	8,876	8,731	-	284,032	179,323	-	5,738,336
Well BT"M" #1	1,260	709	960	6,381	22,688	12,976	113,074	415,232
Well BT"N" #1	8,876	8,876	8,673	-	284,032	77,071	-	2,466,272
Well Baudle #2	3,920	2,802	2,894	6,538	89,664	145,402	98,036	4,652,864
Well Baudle #5	5,768	5,768	5,741	1,442	184,576	88,351	4,624	2,827,232
Well Chambers #1	1,540	1,212	1,452	3,277	38,784	51,860	67,497	1,659,520
Well Mathers #1	8,876	8,876	9,480	2,959	284,032	205,138	13,692	6,564,416
Well Mathers "A" #1	8,876	8,876	8,876	986	284,032	157,385	6,766	5,036,320
Well Mathers "A" #2	7,504	3,961	3,880	7,356	126,752	103,671	61,198	3,317,472
TOTALS	117,432	112,173	113,459	29,607	3,589,536	3,004,389	520,457	96,140,448

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

JANUARY 1953

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BT"A" #1	9,827	9,829	9,757	-	314,528	353,313	-	11,306,016
State BT"C" #1	9,827	9,835	9,860	-	314,720	336,913	-	10,781,216
State BT"C" #3	9,827	9,835	9,860	-	314,720	218,092	-	6,978,944
State BT"D" #1	9,827	9,829	9,755	-	314,528	314,037	110,195	10,049,184
State BT"D" #2	9,827	9,829	9,755	627	314,528	231,393	27,963	7,404,576
State BT"D" #3	9,827	9,828	9,754	-	314,496	219,459	16,744	7,022,688
State BT"I" #2	9,610	9,616	9,700	-	307,712	247,788	-	7,929,216
State BT"L" #1	9,827	9,830	9,750	-	314,560	170,447	-	5,454,304
State BT"M" #1	1,395	820	473	7,380	26,240	12,267	106,693	392,544
State BT"N" #1	9,827	9,837	10,186	-	314,784	68,195	-	2,182,240
Caudle #2	6,200	2,983	2,872	5,079	95,456	142,600	91,498	4,563,200
Caudle #5	6,386	6,393	5,758	1,128	204,576	82,583	3,182	2,642,656
Chambers #1	3,100	1,427	952	3,494	45,664	50,648	64,220	1,620,736
Mathers #1	9,827	9,832	9,938	1,215	314,624	196,262	10,733	6,280,384
Mathers "A" #1	9,827	9,827	9,827	1,092	314,464	148,509	5,780	4,752,288
Mathers "A" #2	9,827	5,835	6,592	11,327	186,720	99,710	53,842	3,190,720
TOTALS	134,788	125,385	124,789	31,342	4,012,320	2,892,216	490,850	92,550,912

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

December 1952

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BT"A" #1	9,827	9,832	10,168	-	314,624	343,484	-	10,991,488
State BT"C" #1	9,827	9,833	9,988	-	314,656	324,078	-	10,370,496
State BT"C" #3	9,827	9,832	9,988	-	314,624	208,257	-	6,664,224
State BT"D" #1	9,827	10,759	11,059	-	344,288	304,208	110,195	9,734,656
State BT"D" #2	9,827	9,828	9,248	627	314,496	221,564	27,336	7,090,048
State BT"D" #3	9,827	9,828	9,248	-	314,496	209,631	16,744	6,708,192
State BT"I" #2	9,610	9,610	9,714	-	307,520	238,172	-	7,621,504
State BT"L" #1	9,827	9,827	10,053	-	314,464	160,617	-	5,139,744
State BT"M" #1	1,395	877	954	8,930	28,064	11,447	99,313	366,304
State BT"N" #1	9,827	9,827	9,692	-	314,464	58,358	-	1,867,456
Caudle #2	6,200	3,951	4,273	5,928	126,432	139,617	86,419	4,467,744
Caudle #5	6,386	6,446	6,694	485	206,272	76,190	2,054	2,438,080
Chambers #1	3,100	1,309	1,393	3,709	41,696	49,221	60,726	1,575,072
Mathers #1	9,827	9,830	10,013	1,092	314,560	186,430	9,518	5,965,760
Mathers "A" #1	9,827	9,827	9,828	1,092	314,464	138,682	4,688	4,437,824
Mathers "A" #2	9,827	8,332	7,431	6,916	266,624	93,875	42,515	3,004,000
TOTALS	134,788	129,742	129,744	28,778	4,151,744	2,763,831	459,508	88,442,592

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

November 1952

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs,	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BTA #1	9510	9510	9402	-	304,320	333,652	-	10,676,864
State BTC #1	9510	9514	9613	-	304,448	314,245	-	10,055,840
State BTC #3	9510	9513	9612	-	304,416	198,425	-	6,349,600
State BTD #1	9510	9513	9504	-	304,416	293,449	110,195	9,390,368
State BTD #2	9510	6928	7117	442	221,696	211,736	26,709	6,775,552
State BTD #3	9510	9510	9828	-	304,320	199,803	16,744	6,393,696
State BTI #1	9300	9304	9219	-	297,728	228,562	-	7,313,984
State HTL #1	9510	9512	9495	-	304,384	150,790	-	4,825,280
State BTM #1	1350	899	943	8,091	28,768	10,570	90,383	338,240
State BTN #1	9510	9516	9459	-	304,512	48,831	-	1,552,992
Caudle #2	6000	3099	2891	5,509	99,168	135,666	80,492	4,341,312
Caudle #5	6180	6186	6241	687	197,952	69,744	1,569	2,231,808
Chambers #1	3000	1694	1901	4,147	54,208	47,918	57,017	1,533,376
Mathers #1	9510	9511	8513	1,421	304,352	176,600	8,426	5,651,200
Mathers "A" #1	9510	9510	9523	1,057	304,320	128,855	3,596	4,123,360
Mathers "A" #2	9510	6855	6896	13,918	219,360	85,543	35,599	2,737,376
TOTALS	130,440	120,167	120,167	35,272	3,858,368	2,634,089	430,730	84,290,848
		120,574						

P. O. BOX 2040
TULSA 2, OKLAHOMA

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

October - (November) 1952

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BTA #1	9,827	9,831	9,659	-	314,592	324,138	-	10,372,544
State BTC #1	9,827	9,832	9,671	-	314,624	304,731	-	9,751,392
State BTC #3	9,827	9,832	9,670	-	314,624	188,912	-	6,045,184
State BTD #1	9,827	9,830	9,533	-	314,560	283,936	110,195	9,085,952
State BTD #2	9,827	9,023	9,021	679	288,736	204,808	26,267	6,553,856
State BTD #3	9,827	9,023	9,022	-	288,736	190,293	16,744	6,089,376
State BTI #1	9,610	9,616	9,623	-	307,712	219,258	-	7,016,256
State BTL #1	9,827	9,831	9,628	-	314,592	141,278	-	4,520,896
State BTM #1	1,395	856	949	7,704	27,392	9,671	82,292	309,472
State BTN #1	9,827	9,835	9,640	-	314,720	39,015	-	1,248,480
Caudle #2	5,939	4,893	4,755	7,340	156,576	132,567	74,983	4,242,144
Caudle #5	6,386	6,394	6,243	556	204,608	63,558	882	2,033,856
Chambers #1	3,100	1,862	1,871	7,005	59,584	46,224	52,870	1,479,168
Mathers #1	9,827	9,832	9,899	972	314,624	167,089	7,005	5,346,848
Mathers #A" #1	9,827	9,307	9,233	1,034	297,824	119,345	2,539	3,819,040
Mathers "A" #2	9,827	9,307	9,232	8,253	297,824	78,688	21,681	2,518,016
TOTALS	134,527	129,104	127,649	33,543	4,131,328	2,513,515	395,428	80,432,480

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

September 1952

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BTA #1	9,510	9,515	9,495	-	304,480	314,311	-	10,057,952
State BTC #1	9,510	9,512	9,611	-	304,384	294,899	-	9,436,768
State BTC #3	9,510	9,511	9,611	-	304,352	179,080	-	5,730,560
State BTD #1	9,510	9,542	9,546	-	305,344	274,106	110,195	8,771,392
State BTD #2	9,510	8,926	8,776	570	285,632	195,785	25,588	6,265,120
State BTD #3	9,510	8,926	8,776	-	285,632	181,270	16,744	5,800,640
State BTI #1	9,300	9,308	9,140	-	297,856	209,642	-	6,708,544
State BTL #1	9,510	9,230	9,091	-	295,360	131,447	-	4,206,304
State BTM #1	1,350	1,326	1,426	10,729	42,432	8,815	74,558	282,080
State BTN #1	9,510	9,557	9,562	-	305,824	29,180	-	933,760
Caudle #2	5,130	3,460	3,355	7,701	110,720	127,674	67,643	4,085,568
Caudle #5	6,180	6,188	6,216	326	198,016	57,164	326	1,829,248
Chambers #1	2,100	1,588	1,431	3,705	50,816	44,362	45,865	1,419,584
Mathers #1	9,510	9,515	9,972	827	304,480	157,257	6,033	5,032,224
Mathers "A" #1	9,510	9,517	9,427	941	304,544	110,038	1,505	3,521,216
Mathers "A" #2	9,510	9,516	9,426	6,891	304,512	69,381	13,428	2,220,192
TOTALS	128,670	125,137	124,862	31,690	4,004,384	2,384,411	361,885	76,301,152

AMERADA PETROLEUM CORPORATION

P. O. BOX 2040

TULSA 2, OKLAHOMA

BAGLEY SILURIC-DEVONIAN POOL

PRODUCTION DATA

August 1952

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BTA #1	9,362	9,362	9,491	-	299,584	304,796	-	9,753,472
State BTC #1	9,362	9,362	9,323	-	299,584	285,337	-	9,132,384
State BTC #3	9,362	9,362	9,323	-	299,584	169,569	-	5,426,208
State BTD #1	9,362	9,600	9,776	-	307,200	264,564	110,195	8,466,048
State BTD #2	9,362	9,362	9,235	-	299,584	186,859	25,018	5,787,488
State BTD #3	9,362	9,362	9,236	-	299,584	172,344	16,744	5,515,008
State BTI #1	9,238	9,416	9,585	-	301,312	200,334	-	6,410,688
State BTL #1	9,362	9,781	9,907	-	312,992	122,217	-	3,910,944
State BTM #1	1,395	1,395	944	8,569	44,640	7,489	63,829	239,648
State BTN #1	9,362	9,384	9,533	-	300,288	19,623	-	627,936
Caudle #2	5,301	3,702	3,782	8,638	118,464	124,214	59,942	3,974,848
Caudle #5	6,076	6,076	5,962	-	194,432	50,976	-	1,631,232
Chambers #1	2,170	1,449	1,302	2,942	46,368	42,774	42,160	1,368,768
Mathers #1	9,362	9,362	8,933	1,040	299,584	147,742	5,206	4,727,744
Mathers "A" #1	9,362	9,362	9,149	492	299,584	100,521	564	3,216,672
Mathers "A" #2	9,362	9,362	9,450	3,121	299,584	59,865	6,537	1,915,680
TOTALS	127,162	125,699	125,241	24,803	4,022,368	2,259,274	330,195	72,296,768

AMERADA PETROLEUM CORPORATION

P. O. BOX 2040

TULSA 2, OKLAHOMA

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

July 1952

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBLs.	WATER BBLs.	GAS CU. FT.	CUMULATIVE OIL BBLs.	CUMULATIVE WATER BBLs.	CUMULATIVE GAS CU. FT.
State BTA #1	9,362	9,344	9,354	-	299,008	295,434	-	9,453,888
State BTC #1	9,362	9,168	9,310	-	293,376	276,025	-	8,832,800
State BTC #3	9,362	9,168	9,309	-	293,376	160,207	-	5,126,624
State BTD #1	9,362	8,957	9,484	-	286,624	254,964	110,195	8,158,848
State BTD #2	9,362	7,662	7,905	-	245,184	177,497	25,018	5,679,904
State BTD #3	9,362	7,662	7,906	-	245,184	162,982	16,744	5,215,424
State BTI #1	9,238	8,992	9,316	-	287,744	190,918	-	6,109,376
State BTL #1	9,362	9,019	9,361	-	288,608	112,436	-	3,597,952
State BTM #1	1,395	827	934	7,443	26,464	6,094	55,260	195,008
State BTN #1	9,362	6,698	7,103	-	214,336	10,239	-	327,648
Caudle #2	5,301	3,033	3,326	4,744	97,056	120,512	51,304	3,856,384
Caudle #5	5,921	5,521	6,021	-	176,672	44,900	-	1,436,800
Chambers #1	2,170	938	950	2,088	30,016	41,325	39,218	1,322,400
Mathers #1	9,120	6,225	6,520	615	199,200	138,380	4,166	4,428,160
Mathers "A" #1	9,362	7,120	7,376	71	227,840	91,159	71	2,917,088
Mathers "A" #2	9,362	7,119	7,375	971	227,808	50,503	3,416	1,616,096
TOTALS	126,765	107,453	111,550	15,932	3,438,496	2,133,575	305,392	68,274,400

BAGLEY SILURO-DEVONIAN POOL

PRODUCTION DATA

June 1952

LEASE	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL RUN BBL.	WATER BBL.	GAS CU. FT.	CUMULATIVE OIL BBL.	CUMULATIVE WATER BBL.	CUMULATIVE GAS CU. FT.
<u>AMERADA</u>								
State BTA #1	10,140	9,714	10,504	-	310,848	286,090	-	9,154,880
State BTC #1	10,140	10,076	10,518	-	322,432	266,857	-	8,539,424
State BTC #3	10,140	10,076	10,518	-	322,432	151,039	-	4,833,248
State BTD #1	10,140	10,673	10,452	-	341,536	246,007	110,195	7,872,224
State BTD #2	10,140	8,819	8,979	-	282,208	169,835	25,018	5,434,720
State BTD #3	10,140	8,819	8,979	-	282,208	155,320	16,744	4,970,240
State BTI #1	10,020	9,448	9,909	-	302,336	181,926	-	5,821,632
State BTL #1	10,140	10,036	10,040	-	321,152	103,417	-	3,309,344
State BTM #1	1,112	599	1,419	5,391	19,168	5,267	47,817	168,544
State BTN #1	9,126	3,541	2,843	-	113,312	3,541	-	113,312
Waudle #2	5,130	3,815	4,279	5,723	122,080	117,479	46,560	3,759,328
Waudle #5	6,570	6,485	6,700	-	207,520	39,379	-	1,260,128
Wambers #1	2,100	974	938	2,273	31,168	40,387	37,130	1,292,384
Wathers #1	8,400	5,023	5,774	321	160,736	132,155	3,551	4,228,960
Wathers "A" #1	10,140	9,635	10,128	-	308,320	84,039	-	2,689,248
Wathers "A" #2	10,140	9,635	10,128	1,071	308,320	43,384	2,445	1,388,288
TOTALS	133,718	117,368	122,108	14,779	3,755,776	2,026,122	289,460	64,835,904

BAGLEY-SILURO DEVONIAN POOL

PRODUCTION DATA

May, 1952

WELL	ALLOW- ABLE BBLs.	ACTUAL OIL BBLs.	OIL PROD. BBL.	WATER FT.	GAS CU. FT.	CUMULATIVE OIL BBL.	CUMULATIVE WATER BBL.	CUMULATIVE GAS CU. FT.
<u>AMERADA</u>								
State BTA #1	10,881	3,592	2,706	-	114,944	276,376	-	8,844,032
State BTC #1	10,881	2,870	2,655	-	91,840	256,781	-	8,216,992
State BTC #2	10,881	2,870	2,655	-	91,840	140,963	-	4,510,816
State BTL #1	10,881	2,756	2,841	-	88,192	235,334	110,195	7,530,688
State BTD #2	6,510	2,025	1,674	-	64,800	161,016	25,018	5,150,512
State BTL #3	7,595	2,363	1,954	-	75,616	146,501	16,744	4,688,032
State BTL #1	10,602	3,002	2,709	-	96,064	172,478	-	5,519,296
State BTL #1	10,881	2,591	2,743	-	83,008	93,381	-	2,988,192
State BTL #1	868	648	0	6,246	20,726	4,668	42,126	149,376
Tranche #2	5,301	2,087	1,424	3,131	66,784	113,664	40,837	3,637,748
Tranche #5	7,068	2,347	1,917	-	75,104	32,894	-	1,052,608
Tranches #1	2,170	27	409	82	864	39,113	34,857	1,261,016
Tranches #1	8,680	2,722	1,901	161	80,704	127,132	3,430	4,668,224
Tranche "A" #1	10,881	2,871	2,632	-	91,872	74,404	-	2,380,928
Tranche "A" #2	10,881	2,870	2,631	263	91,840	33,719	1,374	1,079,968
TOTALS	124,961	35,444	30,917	9,883	1,134,208	1,908,754	274,681	61,000,128

BAGLEY-SILURO DEVONIAN POOL

PRODUCTION DATA

APRIL, 1952

LEASE	ALLOW- ABLE BBL.	ACTUAL OIL BBL.	OIL RUN BBL.	WATER BBL.	GAS CU. FT.	CUMULATIVE OIL BBL.	CUMULATIVE WATER BBL.	CUMULATIVE GAS CU. FT.
<u>AMERADA</u>								
State BTA #1	11,160	10,626	10,545	-	340,032	272,784 ✓	-	8,729,088
State BTC #1	11,160	11,244	10,815	-	346,080	253,911 ✓	-	8,125,152
State BTD #1	11,160	11,795	11,395	-	377,440	232,578 ✓	110,195	7,442,496
State BTD #2	6,300	3,545	3,540	-	113,440	158,991 ✓	25,018	5,087,712
Chambers #1	2,100	1,462	1,348	2,968	46,784	39,386 ✓	34,775	1,260,352
State BTD #3	7,350	4,136	4,130	-	132,352	144,138 ✓	16,744	4,612,416
State BTI #1	11,040	11,150	10,973	-	356,800	169,476 ✓	-	5,423,232
Caudle #2	5,130	4,608	4,770	6,912	147,456	111,577	37,706 ✓	3,570,464
Mathers #1	8,400	7,458	7,374	476	238,656	124,610 ✓	3,069 ✓	3,987,520
State BTC #3	11,160	11,244	10,815	-	359,808	138,093 ✓	-	4,418,976
State BTL #1	11,160	11,501	11,431	-	368,032	90,787 ✓	-	2,905,184
Mathers "A" #1	11,160	11,557	11,313	-	369,824	71,533	-	2,289,056
State BTM #1	600	1,080	955	9,720	34,560	4,020	36,180	128,640
Caudle #5	7,260	7,204	7,613	-	230,528	30,547 ✓	-	977,504
Mathers "A" #2	11,160	11,556	11,312	1,005	369,792	30,879 ✓	1,111 ✓	988,128
TOTALS	126,300	120,166	118,329	21,081	3,831,584	1,873,310	264,798	59,945,920

BAGLEY-SILURIC DEVONIAN FOOL CUT PRODUCTION	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
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[illegible]

PACLEY-SILURO DAWOMIAN POOL
OIL PRODUCTION

COMPANY LEASE	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1951													
<u>Amerada</u>													
State BTA #1	6,975	6,552	7,533	7,290	11,280	10,950	11,315	11,060	11,160	10,653	10,770	11,129	116,667
State BTC #1	6,879	6,103	7,700	7,290	10,735	10,950	11,315	11,017	11,570	11,532	10,770	11,129	116,995
State BTD #1	4,912	3,159	6,371	7,594	10,524	11,960	14,975	11,315	11,160	11,532	10,770	11,129	115,401
State BTD #2	2,008	7,374	7,533	7,138	8,541	7,956	5,356	6,829	3,390	6,400	3,931	3,594	76,590
Chambers #1	946	1,008	1,472	1,657	1,717	1,997	3,410	2,325	2,293	2,635	1,954	1,782	23,236
State BTD #3	2,009	7,375	7,533	7,138	8,540	7,956	5,356	744	7,840	7,781	9,954	10,048	88,174
State BTD #1	6,975	7,015	7,029	7,440	11,315	10,950	11,315	11,315	11,261	11,532	10,770	11,129	118,017
Caudle #2	1,058	10,711	8,877	7,292	11,315	10,950	7,893	6,149	3,507	10,049	6,175	8,292	92,261
Mathers #1		5,850	7,575	7,290	11,308	10,950	11,315	11,315	8,531	7,005	9,000	6,424	96,563
State BTC #3									11,571	11,532	10,770	11,129	93,897
State BTL #1									11,160	11,874	10,770	11,129	45,874
Mathers "A" #1										6,091	11,327	13,082	30,500
State BTW #1										332	622	65	1,019
TOTAL	43,762	55,152	61,623	65,005	96,011	95,569	93,565	84,028	93,983	108,948	107,523	110,061	1,015,230
CUMULATIVE	424,492	479,644	541,267	606,272	702,283	797,852	891,417	975,445	1,069,428	1,178,376	1,285,899	1,395,960	1,395,960
<u>Texas & Pacific</u>													
State B #1	6,714	7,004	7,506	7,331	10,785	10,709	11,436	11,492	10,948	12,034	10,796	11,146	117,891
State C #1	6,815	6,767	7,598	7,322	11,017	10,747	11,141	11,229	11,141	12,001	10,799	11,055	117,632
State C #2	6,814	6,766	7,598	7,323	11,018	10,748	11,141	11,228	11,141	12,000	10,798	11,055	117,630
State C #3	6,814	6,766	7,597	7,323	11,018	10,748	11,141	11,229	11,141	12,000	10,798	11,055	117,630
TOTAL	27,157	27,303	30,299	29,299	43,838	42,952	44,859	45,178	44,371	48,035	43,181	44,311	470,711
CUMULATIVE	252,234	279,537	309,836	339,135	382,973	425,925	470,784	515,962	560,333	608,368	651,549	695,860	695,860
<u>Field</u>													
TOTAL	70,919	82,455	91,922	94,304	139,849	138,521	138,424	129,206	138,354	156,983	150,704	154,372	1,486,013
CUMULATIVE	676,726	759,181	851,103	945,407	1085,256	1223,777	1362,201	1491,407	1,629,761	1,786,744	1937,448	2,091,820	2,091,820

BAGLEY-SILURO DEVONIAN POOL
OIL PRODUCTION

COMPANY LEASE	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1950													
Amerada													
State BTA #1	6,055	5,684	6,465	5,943	6,074	6,330	6,820	7,099	7,020	6,980	6,750	6,975	78,195
State BTC #1	6,236	5,874	6,468	5,877	6,107	6,327	6,762	6,853	7,222	6,715	6,750	6,975	78,166
State BTD #1	6,282	4,711	6,671	6,577	6,107	6,331	6,820	5,285	5,122	4,776	3,969	4,014	66,665
State BTD #2			1,427	6,802	5,128	5,979	7,170	6,979	7,140	6,967	6,750	7,185	61,527
Chambers #1								2,389	2,029	1,763	1,403	1,069	8,653
State BTD #3									5,382	6,967	6,750	7,186	26,285
State PTI #1												6,792	6,792
TOTAL	18,573	16,269	21,031	25,199	23,416	24,967	27,572	28,605	33,915	34,168	32,372	40,196	326,283
CUMULATIVE	73,020	89,289	110,320	135,519	158,935	183,902	211,474	240,079	273,994	308,162	340,534	380,730	380,730
Texas & Pacific													
State B #1	6,098	6,058	5,888	6,613	6,055	6,247	6,732	7,134	6,931	6,886	6,783	6,953	78,378
State C #1				3,145	6,180	6,451	6,875	7,184	7,187	7,007	6,827	7,148	58,004
State C #2						5,606	6,875	7,184	7,187	7,007	6,826	7,148	47,833
State C #3								4,809	7,186	7,006	6,826	7,148	32,975
TOTAL	6,098	6,058	5,888	9,758	12,235	18,304	20,482	26,311	28,491	27,906	27,262	28,397	217,190
CUMULATIVE	13,985	20,043	25,931	35,689	47,924	66,228	86,710	113,021	141,512	169,418	196,680	225,077	225,077
Field													
TOTAL	24,671	22,327	26,919	34,957	35,651	43,271	48,054	54,916	62,406	62,074	59,634	68,593	543,473
CUMULATIVE	87,005	109,332	136,251	171,208	206,859	250,130	298,184	353,100	415,506	477,580	537,214	605,807	605,807

BAGLEY-SILURO DEVONIAN POOL
OIL PRODUCTION

COMPANY LEASE	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
<u>1949</u>													
Amerada							2,406	7,011	6,145	5,741	6,334	6,383	34,020
State BTA #1										943	6,853	6,758	14,554
State BTC #1												5,873	5,873
State BTD #1													
TOTAL							2,406	7,011	6,145	6,684	13,187	19,014	54,447
CUMULATIVE							2,406	9,417	15,562	22,246	35,433	54,447	54,447
Texas & Pacific													
State B #1											1,576	6,311	7,887
TOTAL											1,576	6,311	7,887
CUMULATIVE											1,576	7,887	7,887
Field													
TOTAL							2,406	7,011	6,145	6,684	14,763	25,325	62,334
CUMULATIVE							2,406	9,417	15,562	22,246	37,009	62,334	62,334