

**OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**  
**OPERATOR'S MONTHLY REPORT**

Sheet No. 1

The following is a correct report of all oil and gas producing wells of Aurora Gasoline Company, 124 McClintic Bldg.  
Midland, Texas (Company or Operator)

Lease Davis Field \_\_\_\_\_ County Lee for month of December 19 51

State Land; Lease No. \_\_\_\_\_ Assignment No. \_\_\_\_\_ Government Lease No. \_\_\_\_\_ Pat. Land \_\_\_\_\_

(Following to be Reported on Unit Basis)

LOCATION					OIL AND WATER [BBL.]				GAS—14.4 LB. PLUS 10-OZ. BASE			DAILY WELL NOMINATION	NO. DAYS PRODUCED	SHOW WHETHER FLOWING PUMPING GAS LIFT, OR DEAD
WELL NO.	UNIT LETTER	SEC.	TWP.	RGE.	[1] NET OIL PROD.	[3] NET OIL SOLD	GRAVITY	[2] WATER BBL.	TOTAL GAS PROD. M. C. F.	ANNUAL OFFICIAL G.O.R. CU. FT. BBL.	DATE OF TEST			
<b>1</b>		<b>29</b>	<b>18S</b>	<b>39E</b>	<b>684</b>	<b>820</b>	<b>31</b>	<b>13</b>	<b>352</b>	<b>—</b>	<b>—</b>	<b>Top</b>	<b>31</b>	<b>F</b>
<b>TOTALS</b>					<b>684</b>	<b>820</b>		<b>13</b>	<b>352</b>					

(1) Distribution to units based on: Test \_\_\_\_\_ Meter \_\_\_\_\_ Estimate \_\_\_\_\_

(2) Method of determining water production: Shake out X Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with\*.

(Following to be Reported on Lease Basis)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount Of Oil Produced	Over-Produced	Under-Produced	Disposition of Oil			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Bbls. To Pipe Line	Bbls. to Truck or Tank Car	Transporter		
<b>2</b>	<b>764</b>	<b>1054</b>	<b>1057</b>	<b>3</b>		<b>820</b>		<b>Humble Pipe Line</b>	<b>1001</b>	<b>1067</b>

**GAS** Used For Gas Lift

MCF Used on Lease \_\_\_\_\_ MCF Used on Lease \_\_\_\_\_  
MCF Sold to \_\_\_\_\_ MCF On \_\_\_\_\_ Lease \_\_\_\_\_  
MCF Blown to Air, (By Difference) \_\_\_\_\_ MCF On \_\_\_\_\_ Lease \_\_\_\_\_

Remarks: Notes: Pipe Line failed to run 234 bbls. of assigned allowable (on hand Dec. 31, 1951) for December, 1951; also failed to run 212 bbls of legal storage during Dec. 1951 which was on hand December 1, 1951.

I hereby swear and affirm that the information given is true and correct.

Signed: Jack Shiver

Representing: Aurora Gasoline Company Position: Division Manager  
(Company or Operator)

Address: 124 McClintic Bldg. Midland, Texas Date: January 11, 1952

**OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico**

Sheet No. 1

**OPERATOR'S MONTHLY REPORT**

The following is a correct report of all oil and gas producing wells of AURORA GASOLINE COMPANY  
(Company or Operator)

Lease DAVIS Field Lea County LEA for month of OCTOBER 191951

State Land; Lease No. \_\_\_\_\_ Assignment No. \_\_\_\_\_ Government Lease No. \_\_\_\_\_ Pat. Land \_\_\_\_\_  
(Following to be Reported on Unit Basis)

LOCATION					OIL AND WATER [BBLs.]				GAS—14.4 LB. PLUS 10-OZ. BASE			DAILY WELL NOMINATION	NO. DAYS PRODUCED	SHOW WHETHER FLOWING PUMPING GAS LIFT, OR DEAD	
WELL NO.	UNIT LETTER	SEC.	TWP.	RGE.	[1] NET OIL PROD.	[3] NET OIL SOLD	GRAVITY	[2] WATER BBLs.	TOTAL GAS PROD. M. C. F.	ANNUAL OFFICIAL G.O.R. CU. FT. BBL.	DATE OF TEST				
1		29	18S	39E	6283	5905	31	248	3295	516	10-23 *51	**	**	Flowing	
<b>TOTALS</b>					6283	5905		248	3295						

(1) Distribution to units based on: Test \_\_\_\_\_ Meter \_\_\_\_\_ Estimate \_\_\_\_\_  
 (2) Method of determining water production: Shake out X Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_  
 (3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with\*.

(Following to be Reported on Lease Basis)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount Of Oil Produced	Over-Produced	Under-Produced	Disposition of Oil			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Bbls. To Pipe Line	Bbls. to Truck or Tank Car	Transporter		
1	0	**	6283			5905		Humble Pipe Line	378	1067

**GAS** Used For Gas Lift

\_\_\_\_\_ MCF Used on Lease \_\_\_\_\_ MCF Used on Lease  
 \_\_\_\_\_ MCF Sold to \_\_\_\_\_ MCF On \_\_\_\_\_ Lease  
3295 MCF Blown to Air, (By Difference) \_\_\_\_\_ MCF On \_\_\_\_\_ Lease

Remarks: \* Routine Test  
\*\* Attached sheet

I hereby swear or affirm that the information given is true and correct.

Signed: Jack Shier  
 Position: DIVISION MANAGER

Representing: AURORA GASOLINE COMPANY  
 (Company or Operator)  
 Address: 124 McClintic Building  
Midland, Texas

Date: November 13, 1951

**OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

Sheet No. 1

**OPERATOR'S MONTHLY REPORT**

The following is a correct report of all oil and gas producing wells of AURORA GASOLINE COMPANY  
 (Company or Operator)

Lease DAVIS Field \_\_\_\_\_ County LEA for month of Nov. 11 to Dec. 1 19 51

State Land; Lease No. \_\_\_\_\_ Assignment No. \_\_\_\_\_ Government Lease No. \_\_\_\_\_ Pat. Land \_\_\_\_\_

(Following to be Reported on Unit Basis)

LOCATION					OIL AND WATER [BBL.]				GAS—14.4 LB. PLUS 10-OZ. BASE			DAILY WELL NOMINATION	NO. DAYS PRODUCED	SHOW WHETHER FLOWING PUMPING GAS LIFT, OR DEAD	
WELL NO.	UNIT LETTER	SEC.	TWP.	RGE.	[1] NET OIL PROD.	[3] [1] NET OIL SOLD	[3] GRAVITY	[2] WATER BBL.	TOTAL GAS PROD. M. C. F.	ANNUAL OFFICIAL G.O.R. CU. FT. BBL.	DATE OF TEST				
1		29	18S	39E	680	468	31	70	350	516	10/1	Top	20	FF	
<b>TOTALS</b>					680	468		70	350						

(1) Distribution to units based on: Test \_\_\_\_\_ Meter \_\_\_\_\_ Estimate \_\_\_\_\_

(2) Method of determining water production: Shake out  Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with\*.

(Following to be Reported on Lease Basis)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount Of Oil Produced	Over-Produced	Under-Produced	Disposition of Oil			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Bbls. To Pipe Line	Bbls. to Truck or Tank Car	Transporter		
1	552	680	680			468		Humble Pipe Line	764	1067

**GAS**

**Used For Gas Lift**

MCF Used on Lease \_\_\_\_\_ MCF Used on Lease \_\_\_\_\_  
 MCF Sold to \_\_\_\_\_ MCF On \_\_\_\_\_ Lease \_\_\_\_\_  
 350 MCF Blown to Air, (By Difference) \_\_\_\_\_ MCF On \_\_\_\_\_ Lease \_\_\_\_\_

Remarks: Of the 764 bbls. on hand at end of month, 212 bbls. represents legal storage which should be run during December, 1951.

I hereby swear or affirm that the information given is true and correct.

Signed: Jack Shier  
 Position: DIVISION MANAGER

Representing: AURORA GASOLINE COMPANY  
 (Company or Operator)

Address: 124 McClintic Building

Date: December 11, 1951

**OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

Sheet No. 1

**OPERATOR'S MONTHLY REPORT**

The following is a correct report of all oil and gas producing wells of AURORA GASOLINE COMPANY

(Company or Operator)

Lease DAVIS Field Stobbe County LEA for month of Nov. 1st to Nov. 11 19 51

State Land; Lease No. \_\_\_\_\_ Assignment No. \_\_\_\_\_ Government Lease No. \_\_\_\_\_ Pat. Land \_\_\_\_\_

(Following to be Reported on Unit Basis)

LOCATION					OIL AND WATER [BBLs.]				GAS—14.4 LB. PLUS 10-OZ. BASE			DAILY WELL NOMINATION	NO. DAYS PRODUCED	SHOW WHETHER FLOWING PUMPING GAS LIFT, OR DEAD	
WELL NO.	UNIT LETTER	SEC.	TWP.	RGE.	[1] NET OIL PROD.	[3] NET OIL SOLD	GRAVITY	[2] WATER BBLs.	TOTAL GAS PROD. M. C. F.	ANNUAL OFFICIAL G.O.R. CU. FT. BBL.	DATE OF TEST				
1		29	18S	39E	1799	1625	31	18	929	516		Top	10	P F	
<b>TOTALS</b>					1799	1625		18	929						

(1) Distribution to units based on: Test \_\_\_\_\_ Meter \_\_\_\_\_ Estimate \_\_\_\_\_

(2) Method of determining water production: Shake out X Estimate \_\_\_\_\_ Draw Off \_\_\_\_\_

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with\*.

(Following to be Reported on Lease Basis)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount Of Oil Produced	Over-Produced	Under-Produced	Disposition of Oil			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Bbls. To Pipe Line	Bbls. to Truck or Tank Car	Transporter		
1	378	*	1799			1625		Humble Pipe Line	552	1067

**GAS Used For Gas Lift**

MCF Used on Lease \_\_\_\_\_

MCF Used on Lease \_\_\_\_\_

MCF Sold to \_\_\_\_\_

MCF On \_\_\_\_\_ Lease

929 MCF Blown to Air, (By Difference)

MCF On \_\_\_\_\_ Lease

Remarks: \_\_\_\_\_

I hereby swear or affirm that the information given is true and correct.

Signed: Jack Shice  
 Position: DIVISION MANAGER

Representing: AURORA GASOLINE COMPANY  
 (Company or Operator)

Address: 124 McClintic Building Date: December 11, 1951