

BEFORE THE OIL CONSERVATION COMMISSION  
OF  
THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF )  
SINCLAIR OIL & GAS COMPANY FOR A )  
PERMIT TO DUALY COMPLETE ITS ) CAUSE NO. 519  
OLLIE BOYD WELL NO. 4, LOCATED IN )  
THE SE $\frac{1}{4}$  NW $\frac{1}{4}$  SEC. 23, TWP. 22 S., ) FILED \_\_\_\_\_  
RGE. 37 E., LEA COUNTY, NEW MEXICO, )  
IN THE DRINKARD AND BLINEBRY COMMON ) HEARING SET 3-17-53  
SOURCES OF SUPPLY. )

A P P L I C A T I O N

Comes now Sinclair Oil & Gas Company and respectfully shows to the Oil Conservation Commission as follows, to wit:

1. That Applicant is the owner of an oil and gas lease covering, among other lands, the

Southeast Quarter of Northwest Quarter  
(SE $\frac{1}{4}$  NW $\frac{1}{4}$ ) of Section Twenty-three (23),  
Township Twenty-two (22) South, Range  
Thirty-seven (37) East, Lea County,  
New Mexico,

upon which it has heretofore drilled its Ollie Boyd Well No. 4 as a producer from the Blinebry formation; that attached hereto, marked Exhibit A and made a part hereof, is a plat showing the location of said well, together with the location of all off-set drilling and producing wells and dry holes and the names of the lessees of record.

2. That said Ollie Boyd Well No. 4 was completed on October 9, 1946, at a total depth of 6418 feet; that 7-inch O.D. production casing was set at 6417 feet; that said casing was perforated between the interval of 6385 feet and 6414 feet opposite the Drinkard formation and said well has been producing oil therefrom; that Applicant discovered gas in the Blinebry formation between the approximate depths of 5395 feet and 5450 feet.

3. That Applicant desires and herewith proposes that it be permitted to dually complete said Ollie Boyd Well No. 4 by perforating the 7-inch O.D. production casing between the approximate interval of 5392 feet and 5450 feet opposite the Blinebry formation, then setting a production type packer at the approximate depth of 6300 feet and thereafter separately producing oil from the Drinkard formation through the tubing and gas from the Blinebry formation through the annular space between the tubing and the casing.

4. That attached hereto, marked Exhibit B and made a part hereof, is a schematic diagram of the proposed dual installation.

5. That the proposed dual completion method is mechanically feasible and will result in separate production and reporting from the Drinkard and Blinebry common sources of supply; that Applicant has drilled, completed and produced said Ollie Boyd Well No. 4 in compliance with the rules and regulations of this Commission and will continue to comply with said rules and regulations if permitted to dually complete said well in the manner proposed.

6. That the completion of the well in the manner proposed will not result in waste, as defined by law, nor in the violation of the correlative rights of any offsetting operators or royalty owners, but on the contrary, such a completion is in the interest of conservation and the protection of correlative rights.

WHEREFORE, Applicant prays that this matter be set down for hearing, that notice thereof be given as required by law and that upon final hearing this Commission enter its order permitting Applicant to dually complete its Ollie Boyd Well No. 4 in the Drinkard formation and the Blinebry formation common sources of supply.

SINCLAIR OIL & GAS COMPANY

By Garth W. Garrett

Robt. L. Juler

Geo. D. Alman, Jr.

Dudley C. Shilly's

Its Attorneys