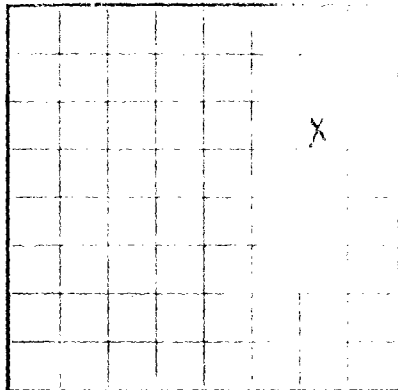


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Dell M. Corporation Address San Juan, N.M.
Lessor or Tract 1 Field Blanco State N.M.
Well No. 1 Sec. 1 T. 30N R. 15W Meridian 10 County San Juan
Location 18' X 18' N of 1 Line and 80' E of 1 Line of Section 1 Elevation 667
(Barrel floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED E. J. COELDate November 25, 1955 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 3, 1955 Finished drilling November 5, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2070 to 3210 (G) No. 4, from 3212 to 3250 (G)
No. 2, from 1600 to 4995 (G) No. 5, from to
No. 3, from 1605 to 5212 (G) No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2-5/8	36	8 rd	Spang	115	Howco				Surface
7	23	8 rd	Spang	2071	Baker				PROD. 150.
7	20	8 rd	Spang	1546	Baker				PROD. 150.
2	4.7	8 rd	Young	4183	Howco				PROD. 150.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2-5/8	155	125	Circulated		
7	1630	500	Single Stage		

ILLEGIBLE

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Regular	S.H.O.	2073	11-6-53	1690-5152	5152

TOOLS USED

Rotary tools were used from 155 feet to 1630 feet, and from 1670 feet to 5152 feet
 Cable tools were used from 0 feet to 155 feet, and from _____ feet to _____ feet

DATES

November 9, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5,550,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1088

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	568	568	Tan cr-grn ss w/thin sh breaks. Variegated sh w/thin ss breaks. Tan to gry cr-grn ss interbedded w/gry sh. Ojo Alamo ss. White cr-grn s. Kirtland formation Gry sh interbedded w/tight gry fine-grn ss. Fruitland formation. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss. Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss.
568	1198	630	
1198	1720	522	
1720	1822	102	
1822	2725	903	
2725	3070	345	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks. Cliff House ss. Gry, fine-grn, dense sil ss. Menefee formation. Gry, fine-grn s, carb sh and coal. Point Leche formation. Gry, very fine sil ss w/frequent sh breaks. Maneas formation Gry carb sh
3070	3120	50	
3120	1660	1516	
1660	1895	235	
1895	5212	317	
5212	5152	240	

Tops

Ojo Alamo	1720	Cliff House	1660
Kirtland	1822	Menefee	1895
Fruitland	2725	Pt. Leche	5212
Pict. Cliffs	3070		
Lewis	3120		

(OVER)

16-43094-3

ILLEGIBLE