

James J. 1
Est. 10.1
over 922

LOWRY OPERATIONS - SOUTH BLANCO TOCITO POOL

Bottomhole Pressure - Oil Production Data

(1) Wells in Pilot Pressure Maintenance Area

Before Pressure Maintenance						After Pressure Maintenance					
Well No.	Date	B.H.P. P.S.I.	Cumulative Production, Bbls.	Bbls. Produced Per P.S.I. Change	Incremental Production, Bbls.	Well No.	Date	B.H.P. P.S.I.	Cumulative Production, Bbls.	Bbls. Produced Per P.S.I. Change	Incremental Production, Bbls.
T-109	5/1/52	2103	1,642	128	35,086	T-109	10/5/53	1828	36,728	Pressure Increased	
	10/5/53	1828	36,728				4/4/55	1831	77,037		
T-132	12/17/51	2125	4,120	374	79,741	T-132	10/5/53	1912	83,861	1,141	67,315
	10/5/53	1912	83,861				4/4/55	1853	151,180		
T-157	3/20/52	2123	497	475	114,029	T-157	10/5/53	1883	114,526	Pressure Increased	31,685
	10/5/53	1883	114,526				10/27/54	1975	146,211		
T-182	6/5/52	2108	697	400	74,469	T-182	10/7/53	1922	75,166	642	13,483
	10/7/53	1922	75,166				10/27/54	1901	88,649		
T-207	8/2/52	2111	239	405	83,036	T-207	10/7/53	1906	83,275	1,491	92,449
	10/7/53	1906	83,275				4/4/55	1844	175,724		

LOWRY OPERATIONS - SOUTH BLANCO TUCITO POOL (cont.)

Bottomhole Pressure - Oil Production Data

(2) Wells Remote to Pilot Pressure Maintenance Area

Before Pressure Maintenance						After Pressure Maintenance					
Well No.	Date	B.H.P. P.S.I.	Cumulative Production, Bbls.	Produced Per P.S.I. Change	Incremental Production, Bbls.	Well No.	Date	B.H.P. P.S.I.	Cumulative Production, Bbls.	Produced Per P.S.I. Change	Incremental Production Bbls.
T-125						T-125	10/19/53	2108	153	373	57,404
							4/ 5/55	1954	57,557		
T-127	4/28/53	2108	771	683	25,940	T-127	10/5 /53	2070	26,711	685	102,000
	10/ 5/53	2070	26,711				4/ 5/55	1921	128,611		
T-129	1/12/53	2111	107	371	45,276	T-129	10/ 7/53	1989	45,383	1,028	117,184
	10/ 7/53	1989	45,383				4/ 5/55	1875	162,567		
T-177	3/15/53	2091	466	357	30,594	T-177	10/ 7/53	2004	31,060	**	6,633
	10/ 7/53	2004	31,060				4/ 4/55	1912	37,693	72	
T-179	7/26/51	2197	3,924	879	205,569	T-179	10/19/53	1963	209,493	940	62,994
	10/19/53	1963	209,493				4/ 5/55	1896	272,487		

** Well has been shut in because of high GOR. Last oil production February, 1954.